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ACCESSION NBR: 8804200372 DDC. DATE: 88/04/11 NOTARIZED: NO DDCKET # FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251 AUTH. NAME AUTHOR AFFILIATION CONWAY, W. F. Florida Power & Light Co. RECIP. NAME RECIPIENT AFFILIATION Document Control Branch (Document Control Desk)

SUBJECT: Forwards Select Sys Assessment Progress Summary for Mar 1988.

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APRIL 1 1 1988

U. S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, D. C. 20555

Gentlemen:

Re: Turkey Point Units 3 and 4 Docket Nos. 50-250 and 50-251 Select System Assessment Progress Summary

Attached please find the March 1988 progress summary of the Select System Assessment.

Should there be any questions regarding this information, please contact us.

Very truly yours,

Monwan

W. F. Conway Acting Group Vice President Nuclear Energy

WFC/SDF/gp

Attachment

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cc: Dr. J. Nelson Grace, Regional Administrator, Region II, USNRC Senior Resident Inspector, USNRC, Turkey Point Plant

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SELECT SYSTEM REVIEW MARCH 1988 PROGRESS

Design Basis Reconstitution

Work continues on a risk based assessment of historic Plant Changes/Modifications.

Reconstitution of design bases for Area Radiation Monitoring, Process Radiation Monitoring and Normal Containment Cooling (scoped to include the Normal Containment Coolers and CRDM Coolers) continues in accordance with the Integrated Schedule.

Design Basis Verification activities for the original fifteen Select Systems continue in accordance with the Integrated Schedule.

Safety Engineering Group (SEG)

The SEG has commenced review of the Area Radiation Monitoring, Process Radiation Monitoring and Normal Containment Cooling Systems to identify those items appropriate for punchlisting and further review and action.

Walkdowns

Preparations have been initiated to perform Small Bore Piping and Tubing and P&ID walkdowns of outside containment portions of the Area Radiation Monitoring, Process Radiation Monitoring and Normal Containment Cooling systems. These activities will proceed in accordance with the Integrated Schedule.

Other significant progress

- o Evaluated Containment Spray (CS) valves for internal leakage with no unsatisfactory findings
- o Reviewed CS System industry experience with no generic issues identified
- o Replaced CS Pump Discharge Drain Valve 942W-U4
- o Evaluated need for replacing blind flanges on CS test valve and found to not be necessary
- Completed Appendix R valve operator modifications on Residual Heat. Removal (RHR) System
- o Removed Safety Injection (SI) accumulator relief valve isolation valves
- o Overhauled SI valves CV-850 E&F

Worked various SI valves to correct seat leakage

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o Repaired SI pump casing drain line

o Verified DC breaker labels conform to standard format

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