

FEB 10 1988

MEMORANDUM FOR: Thomas E. Murley, Director
Office of Nuclear Reactor Regulation

FROM: J. Nelson Grace, Regional Administrator

SUBJECT: BIWEEKLY STATUS REPORT ON TURKEY POINT

The purpose of this memorandum is to advise senior NRC management of the status of the Turkey Point Project.

The enclosure discusses recent operating events and performance trends.

Original signed by
M. L. Ernst (for)
J. Nelson Grace

Enclosure:
Turkey Point Status Report
(January 21 - February 1, 1988)

cc ~~/~~encl:
G. Taylor, DEDRO
S. Varga, NRR

CONTACT:
Bruce Wilson, RII
242-6299

8802160259 880210
PDR ADOCK 05000250
R PDR

RII
CChristensen
2/2/88

RII
RCrljenjak
2/8/88

RII
BWilson
2/8/88

RII
CHehl
2/9/88

RII
LReyes
2/9/88

RII
MErnst
2/10/88

ENCLOSURE

TURKEY POINT STATUS REPORT

(JANUARY 21 - February 1, 1988)

1. Plant Status

Unit 3 was in mode 5.
Unit 4 was operating at 100% power.

2. Facility Operations Summary

Unit 3 has completed repairs of the control rod canopy seal weld and is conducting repairs on reactor coolant pump 3C seals. Additionally, the plant is installing a radiation monitoring system in the reactor vessel upper head region. This monitor will allow the plant to detect reactor coolant system leaks in the upper head region. The projected unit restart date is February 11, 1988.

3. Items of Interest

The independent management appraisal is continuing. The senior evaluation team is meeting with the FPL senior-level review board to discuss the appraisal progress. M. Ernst, the Deputy Regional Administrator, will attend the February 5 meeting as an observer.

4. NRC Staff Activities During the Period

NRC Regional and Headquarters staff conducted a management meeting with FPL personnel on January 25, 1988. Topics of discussion included the independent management appraisal, management-on-shift program, PEP status and recent plant events. The next meeting is scheduled for March 2, 1988.

On January 29, 1988, the Region granted discretionary enforcement with NRR concurrence for TS 3.0.1, in that the licensee discovered that four steam generator low-low level trip set points were improperly set and had to be readjusted. The discretionary enforcement was granted for 24 hours to allow the plant time to recalibrate the trip set points.