

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8711130081 DOC. DATE: 87/11/06 NOTARIZED: NO DOCKET #
 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251
 AUTH. NAME AUTHOR AFFILIATION
 GRACE, J. N. Region 2, Ofc of the Director
 RECIP. NAME RECIPIENT AFFILIATION
 WOODY, C. O. Florida Power & Light Co.

SUBJECT: Forwards summary of 870730 meeting w/util re discussion of
 SALP Repts 50-250/87-19 & 50-251/87-19 & NRC response to
 util 870921 comments. Meeting slides also encl.

DISTRIBUTION CODE: IE40D COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 25
 TITLE: Systematic Assessment of Licensee Performance (SALP) Report

NOTES:

| | RECIPIENT | | COPIES | | | RECIPIENT | | COPIES | |
|-----------|--------------------|--|--------|------|------------------|--------------|---|--------|------|
| | ID CODE/NAME | | LTR | ENCL | | ID CODE/NAME | | LTR | ENCL |
| | PD2-2 LA | | 1 | 0 | PD2-2 PD | | 1 | 1 | |
| | McDONALD, D | | 1 | 1 | | | | | |
| INTERNAL: | AEOD BAILEY, B | | 1 | 0 | AEOD/DOA | | 1 | 1 | |
| | AEOD/DSP/TPAB | | 1 | 1 | COMMISSION | | 5 | 5 | |
| | DEDRO | | 1 | 1 | NRR MORISSEAU, D | | 1 | 1 | |
| | NRR/DEST/SIB | | 1 | 1 | NRR/DLPQ/HFB | | 1 | 1 | |
| | NRR/DLPQ/PEB | | 1 | 1 | NRR/DOEA/EAB | | 1 | 1 | |
| | NRR/DREP/EPB | | 1 | 1 | NRR/DREP/RPB | | 1 | 1 | |
| | NRR/DRIS DIR | | 1 | 1 | NRR/PMAS/ILRB | | 1 | 1 | |
| | OE LIEBERMAN, J | | 1 | 1 | OGC/HDS2 | | 1 | 1 | |
| | <u>REG FILE</u> 02 | | 1 | 1 | RGN2 FILE 01 | | 1 | 1 | |
| EXTERNAL: | H ST LOBBY WARD | | 1 | 1 | LPDR | | 1 | 1 | |
| | NRC PDR | | 1 | 1 | NSIC | | 1 | 1 | |

Official

NOV 06 1987

Florida Power and Light Company
ATTN: Mr. C. O. Woody
Group Vice President
Nuclear Energy Department
P. O. Box 14000
Juno Beach, FL 33408

Gentlemen:

SUBJECT: SYSTEMATIC ASSESSMENT OF LICENSEE PERFORMANCE REPORT
NOS. 50-250/87-19 AND 50-251/87-19

This refers to the NRC's Systematic Assessment of Licensee Performance (SALP) Board Report for your Turkey Point facility which was sent to you on July 17, 1987; our meeting of July 30, 1987, at which we discussed this report; and your written comments in letter serial L-87-392 dated September 21, 1987, relative to the report. The enclosure contains the meeting summary of July 30, 1987, and the NRC response to your written comments of September 21, 1987.

We will continue to schedule management meetings to discuss your progress in improving the Category 3 SALP ratings at your Turkey Point facility in the areas of Security and Safeguards, Training and Qualification Effectiveness, and Engineering Support, and to discuss progress in your third party appraisal of site and corporate organizations and your continuous on-shift oversight program.

No reply to this letter is required; however, should you have any questions concerning these matters, I will be pleased to discuss them with you.

Sincerely,

151

J. Nelson Grace
Regional Administrator

Enclosures:

- 1. July 30, 1987 Meeting Summary and NRC Response to Written Comments
- 2. July 30, 1987 SALP Slides

cc w/encls:

- J. S. Odom, Vice President
Turkey Point Nuclear Plant
- C. J. Baker, Plant Manager
Turkey Point Nuclear Plant
- L. W. Bladow, Plant QA Superintendent
- J. Arias, Jr., Regulatory and Compliance
Supervisor

bcc w/encls: (See page 2)

8711130081 871106
PDR ADDCK 05000250
Q PDR

11
IF40

NOV 06 1987

Florida Power and Light Company

2

bcc w/encls:
NRC Resident Inspector
Document Control Desk
State of Florida

RII
[Signature]
HChristensen:cdg
10/20/87

RII
[Signature]
BWilson
10/22/87

RII
[Signature]
DVerrelli
10/30/87

RII
[Signature]
VBrownlee
10/23/87

RII
[Signature]
LReyes
10/30/87

RII
[Signature]
MEinst
10/ /87
11/4/87

NOV 06 1987

ENCLOSURE 1

I. Meeting Summary

A. A meeting was held at 9:00 a.m. on July 30, 1987, at the Turkey Point Nuclear Plant, in Homestead, Florida, to discuss the SALP Board Report for the Turkey Point facility.

B. Licensee Attendees

R. E. Tallon, President
E. A. Adomat, Executive Vice President
C. O. Woody, Group Vice President, Nuclear Energy
J. W. Dickey, Vice President; Nuclear Operations
J. S. Odom, Executive Assistant to Vice President, Nuclear Operations
J. H. Dager, Vice President Engineering
H. E. Yaeger, Manager, Nuclear Maintenance
C. M. Wethy, Vice President, Turkey Point
C. J. Baker, Plant Manager, Turkey Point
R. J. Acosta, Director of Quality Assurance
J. K. Hays, Director of Nuclear Licensing
W. H. Rogers, Chief Engineer
J. W. Kappes, Performance Enhancement Program Manager, Turkey Point

The list of licensee attendees above does not include the large number of FPL employees that were present at the SALP presentation. The personnel were supervisors, plant operators, maintenance personnel and various plant staff. This large turnout was beneficial to the SALP process and is highly recommended for future presentation.

C. NRC Attendees

J. N. Grace, NRC Regional Administrator
M. Ernst, Deputy Regional Administrator
L. A. Reyes, Director, Division of Reactor Projects (DRP), RII
L. S. Rubenstein, Director, Directorate II-2, NRR
G. C. Lainas, Assistant Director for Region II Reactors, NRR
B. A. Wilson, Chief, Reactor Projects Section 1C, RII
J. Lieberman, Director, Office of Enforcement, EDO
D. M. Verrelli, Chief, Reactor Projects Branch 1, RII
R. V. Crlenjak, Senior Resident Inspector, St. Lucie, DRP, RII
D. R. Brewer, Senior Resident Inspector, Turkey Point, DRP, RII

D. SALP Meeting Clarification

The Licensee wanted to know what was meant by the word "imprudent" with regard to the boric acid corrosion problem. Region II was not making an economic prudence determination; that is not NRC's regulatory function. The synonym "not wise" would be the context for the use of the word "imprudent."

NOV 06 1987

2

E. SALP Meeting Slides

See Enclosure 2

II. NRC Response to Licensee's September 21, 1987 Specific Written Comments

The NRC has reviewed your letter dated September 21, 1987, concerning the NRC Systematic Assessment of Licensee Performance (SALP) for Turkey Point Units 3 and 4, and acknowledges your comments. Your continued commitment to the Performance Enhancement Program and your improved efforts on upgrading the performance of personnel should result in improvements in overall plant operations.

NOV 06 1987

ENCLOSURE 2

UNITED STATES
NUCLEAR REGULATORY
COMMISSION

SYSTEMATIC ASSESSMENT
OF
LICENSEE PERFORMANCE
(SALP)

Scotch

584 Transparency Mounting Frame
D.C. Part No. 0-21200-19919

Commercial Tape Division 3M
St Paul MN 55144

10.

**FLORIDA
POWER AND LIGHT
COMPANY**

MAY 1, 1986 - MAY 31, 1987

TURKEY POINT UNITS 3 & 4

**JULY 30, 1987
HOMESTEAD, FLORIDA**

subject

no.

SALP PROGRAM OBJECTIVES

1. IMPROVE LICENSEE PERFORMANCE
2. PROVIDE A BASIS FOR ALLOCATION
OF NRC RESOURCES
3. IMPROVE NRC REGULATORY PROGRAM

subject

no.

PERFORMANCE ANALYSIS AREAS FOR OPERATING REACTORS

1. PLANT OPERATIONS
2. RADIOLOGICAL CONTROLS
3. MAINTENANCE
4. SURVEILLANCE
5. FIRE PROTECTION
6. EMERGENCY PREPAREDNESS
7. SECURITY
8. OUTAGES
9. QUALITY PROGRAMS
10. LICENSING ACTIVITIES
11. TRAINING
12. ENGINEERING SUPPORT

subject
no.

AREA PERFORMANCE

CATEGORY 1

REDUCED NRC ATTENTION MAY BE APPROPRIATE.

LICENSEE MANAGEMENT ATTENTION AND INVOLVEMENT

ARE AGGRESSIVE AND ORIENTED TOWARD NUCLEAR

SAFETY; LICENSEE RESOURCES ARE AMPLE AND

EFFECTIVELY USED SUCH THAT A HIGH LEVEL OF

PERFORMANCE WITH RESPECT TO OPERATIONAL

SAFETY OR CONSTRUCTION IS BEING ACHIEVED.

subject

no.

AREA PERFORMANCE

CATEGORY 2

NRC ATTENTION SHOULD BE MAINTAINED AT NORMAL LEVELS. LICENSEE MANAGEMENT ATTENTION AND INVOLVEMENT ARE EVIDENT AND ARE CONCERNED WITH NUCLEAR SAFETY; LICENSEE RESOURCES ARE ADEQUATE AND ARE REASONABLY EFFECTIVE SUCH THAT SATISFACTORY PERFORMANCE WITH RESPECT TO OPERATIONAL SAFETY OR CONSTRUCTION IS BEING ACHIEVED.

AREA PERFORMANCE

CATEGORY 3

BOTH NRC AND LICENSEE ATTENTION SHOULD BE INCREASED. LICENSEE MANAGEMENT ATTENTION OR INVOLVEMENT IS ACCEPTABLE AND CONSIDERS NUCLEAR SAFETY, BUT WEAKNESSES ARE EVIDENT; LICENSEE RESOURCES APPEAR TO BE STRAINED OR NOT EFFECTIVELY USED SUCH THAT MINIMALLY SATISFACTORY PERFORMANCE WITH RESPECT TO OPERATIONAL SAFETY OR CONSTRUCTION IS BEING ACHIEVED.

EVALUATION CRITERIA

1. MANAGEMENT INVOLVEMENT IN ASSURING QUALITY
2. APPROACH TO RESOLUTION OF TECHNICAL ISSUES

FROM THE SAFETY STANDPOINT
3. RESPONSIVENESS TO NRC INITIATIVES
4. ENFORCEMENT HISTORY
5. REPORTING AND ANALYSIS OF REPORTABLE EVENTS
6. STAFFING (INCLUDING MANAGEMENT)
7. TRAINING EFFECTIVENESS AND QUALIFICATION

subject

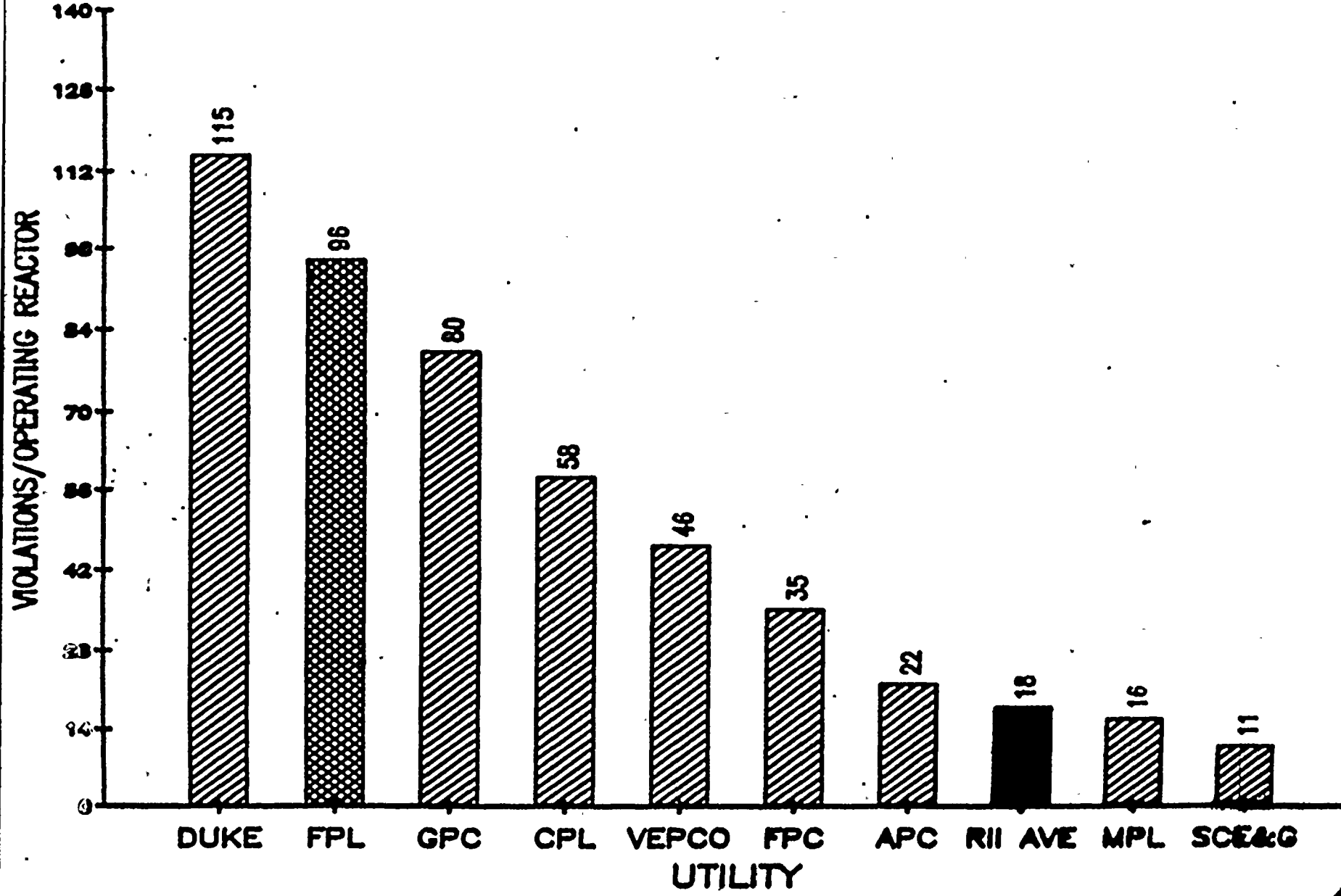
no.

VIOLATION SUMMARY

MAY 1, 1986 – MAY 31, 1987

| | I | II | III | IV | V |
|----------------|---|----|-----|----|---|
| TURKEY POINT 3 | 0 | 0 | 1 | 29 | 7 |
| TURKEY POINT 4 | 0 | 0 | 1 | 27 | 7 |
| REGION II AVE | 0 | 0 | 1 | 11 | 3 |

OPERATIONS PHASE VIOLATIONS/OPERATING REACTOR MAY 1, 1986 - MAY 31, 1987



Scotch

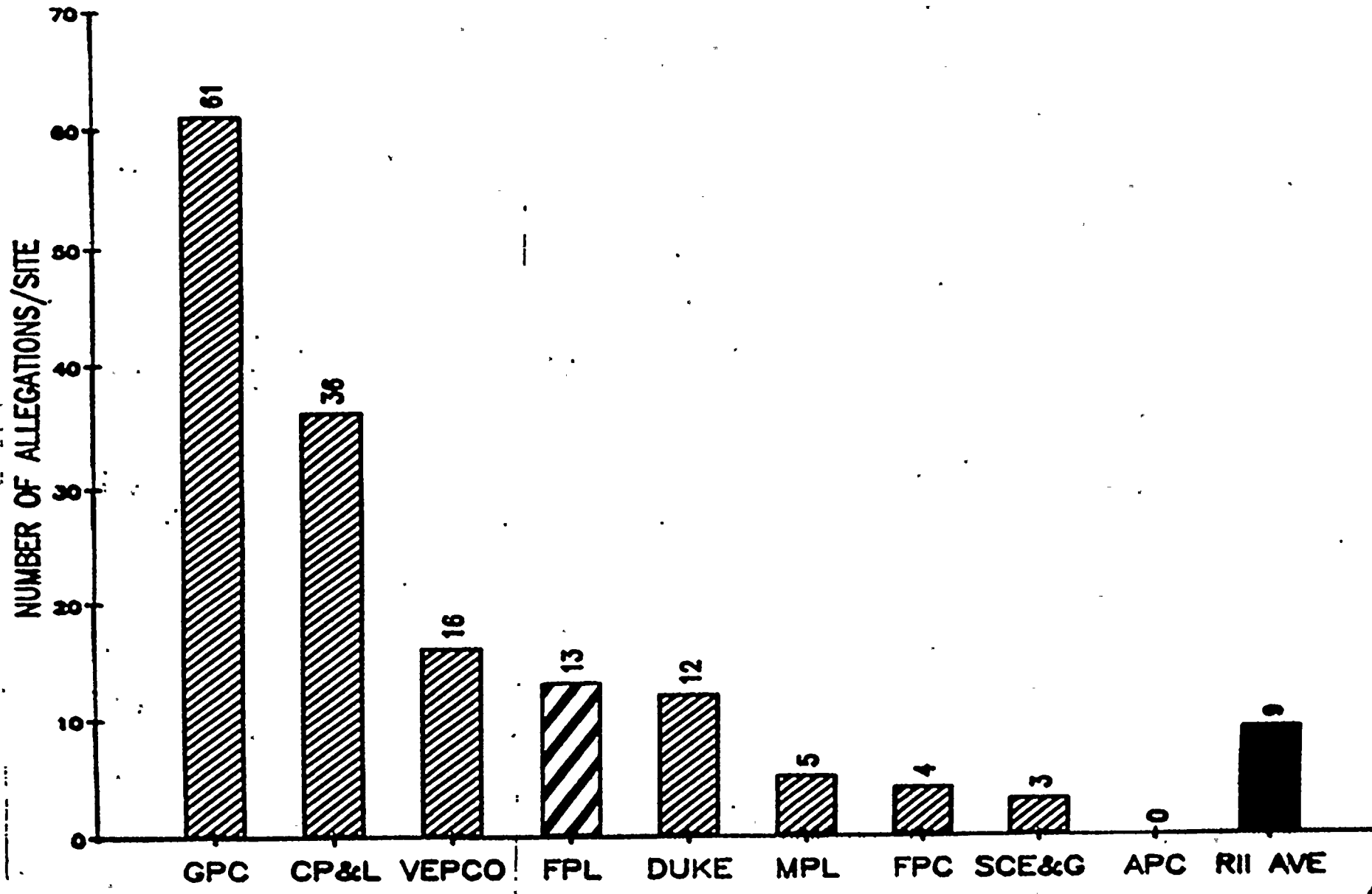
584 Transparency Mounting Frame
O.C./Part No. 0-21200-19919

Commercial Tape Division/3M
St. Paul, MN 55144 Made in U.S.A.

859/27-0000-470-8

ALLEGATIONS PER UTILITY/SITE

MAY 1, 1986 - MAY 31, 1987



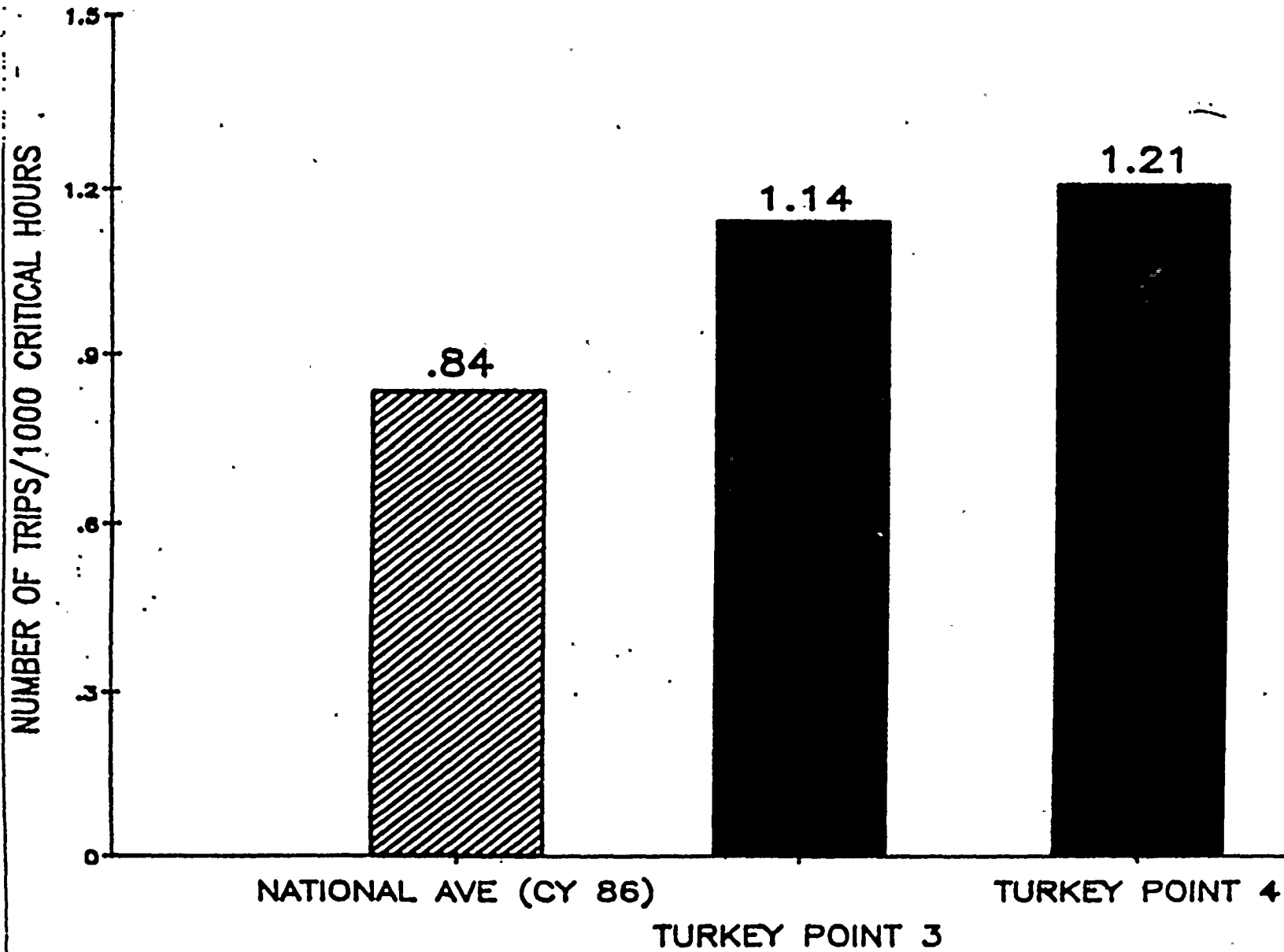
Scotch

584 Transparency Mounting Frame
D.C./Part No. 0-21200-19919

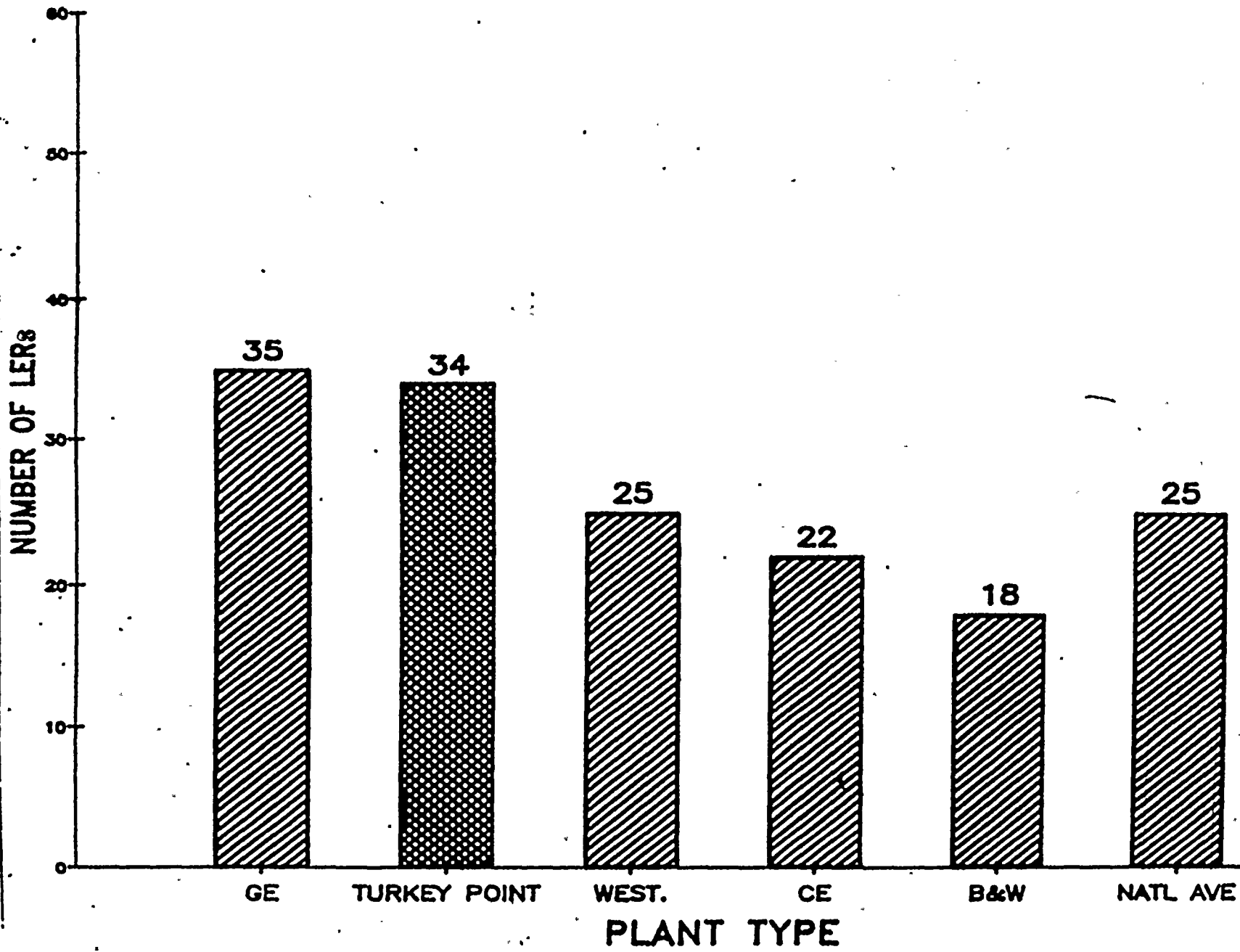
Commercial Tape Division/3M
St. Paul, MN 55144 Made in U.S.A.

AVERAGE NUMBER OF REACTOR TRIPS PER 1000 CRITICAL HOURS

MAY 1, 1986 - MAY 31, 1987

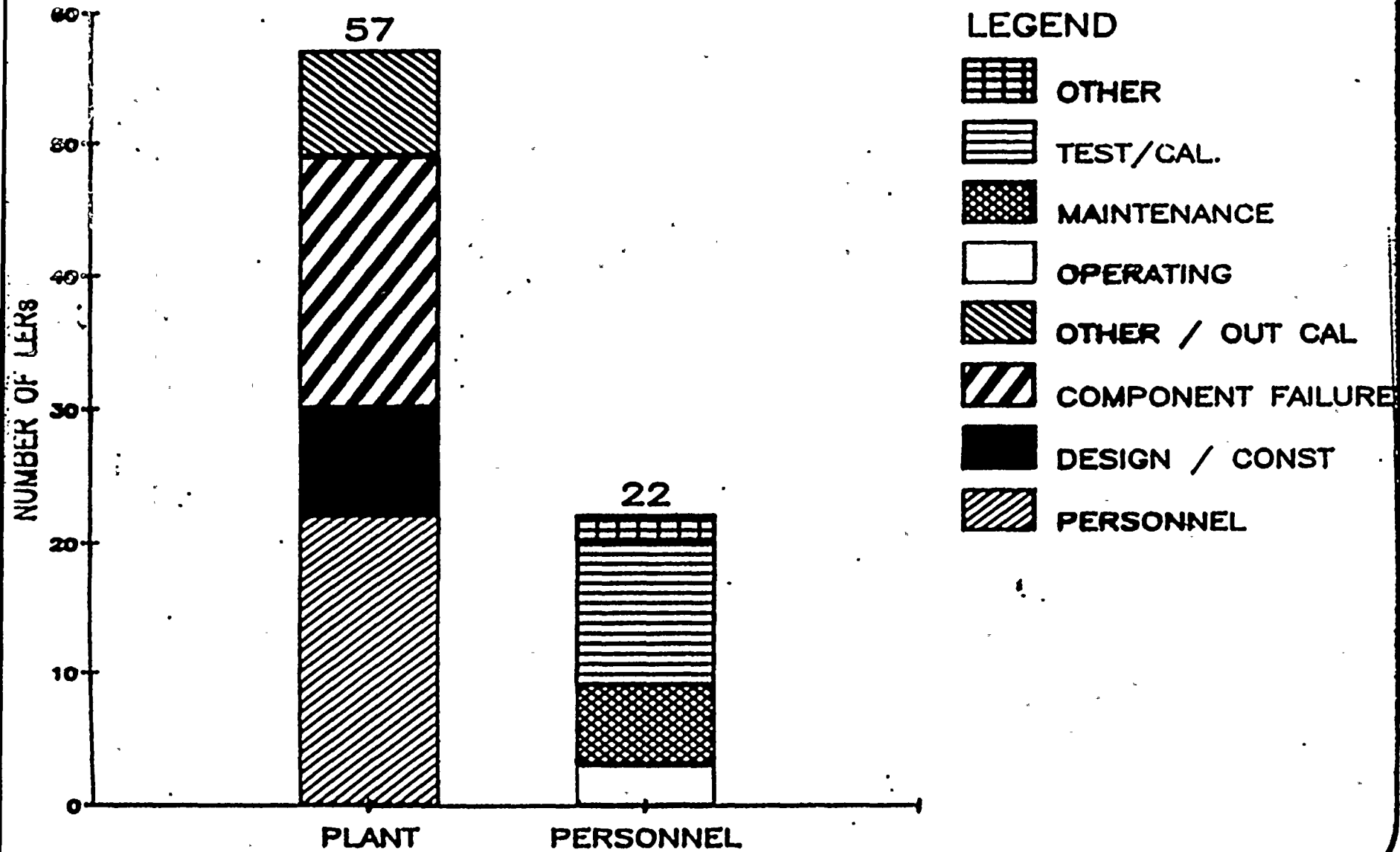


LENS PER UNIT
MAY 1986 - MAY 1987



TURKEY POINT LERS

MAY 1, 1986 - MAY 31, 1987

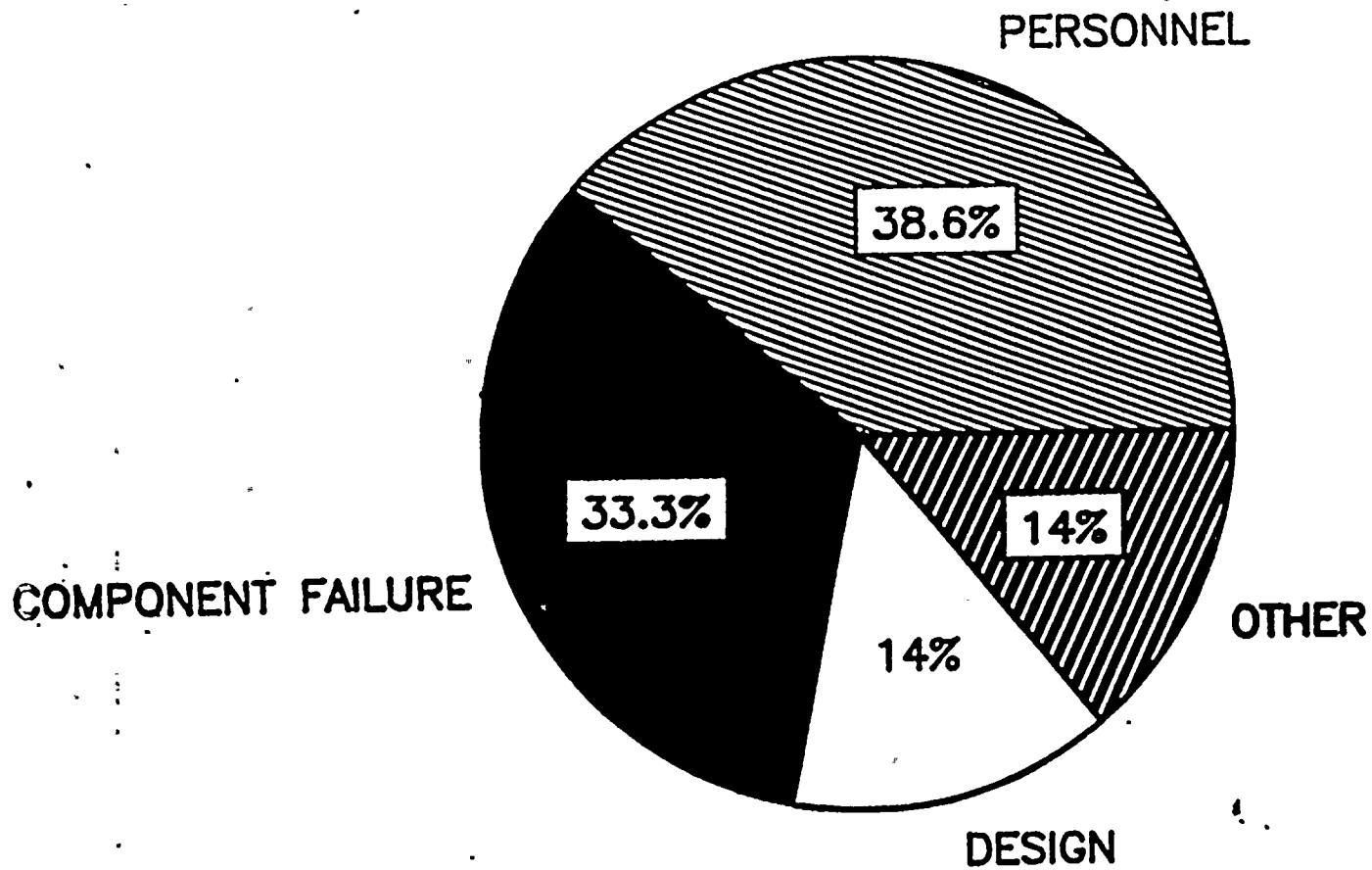


Commercial Tape Division/3
 St. Paul, MN 55144 Made in U.S.

Scotch
 584 Transparency Mounting Frame
 D.C./Part No. 0-21200-19919
 79-0000-0710-0

TURKEY POINT LERs

MAY 1, 1986 - MAY 31, 1987



Scotch

584 Transparency Mounting Frame

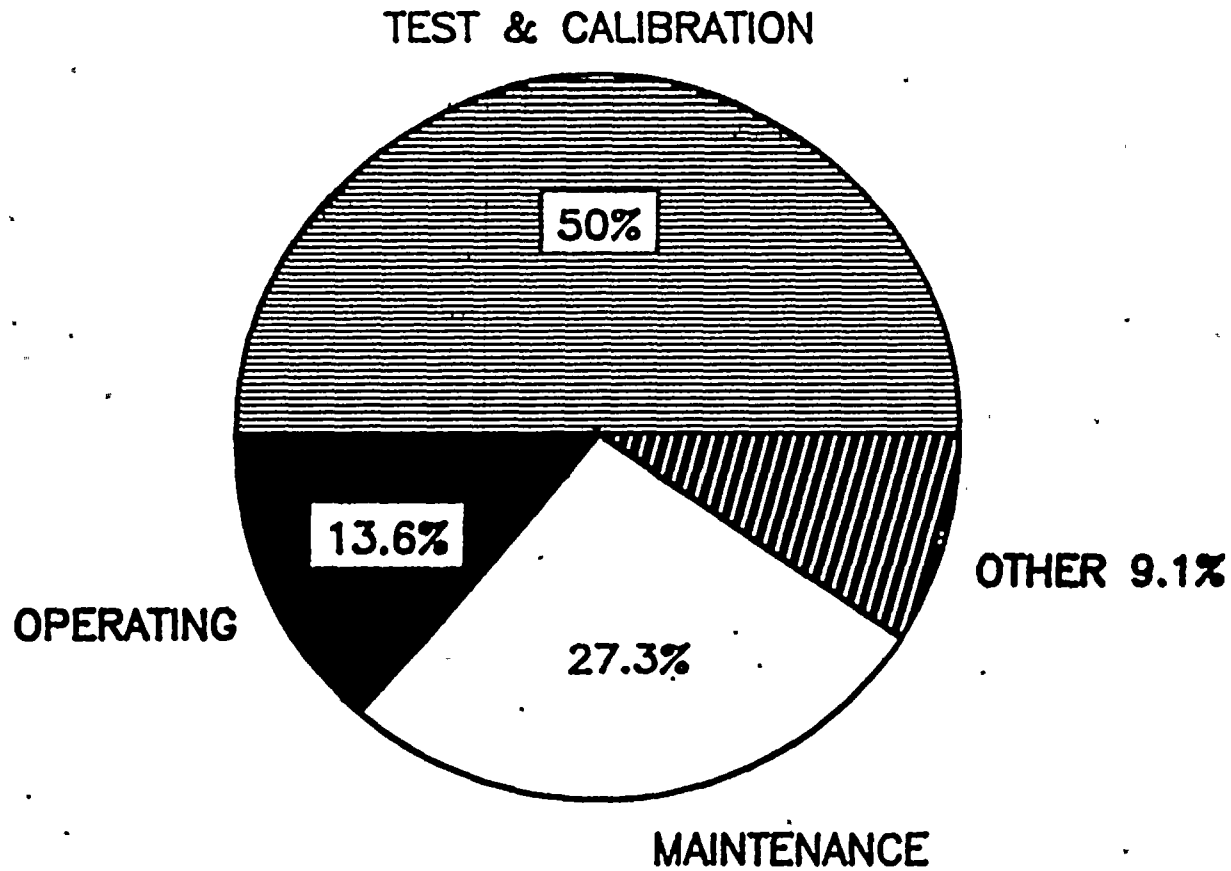
D.C. Part No 0-21200-19919

73-0005-4218-8

Commercial Tape Division/c
St. Paul, MN 55144 Made in U.S.

TURKEY POINT LERs (Personnel)

MAY 1, 1986 - MAY 31, 1987



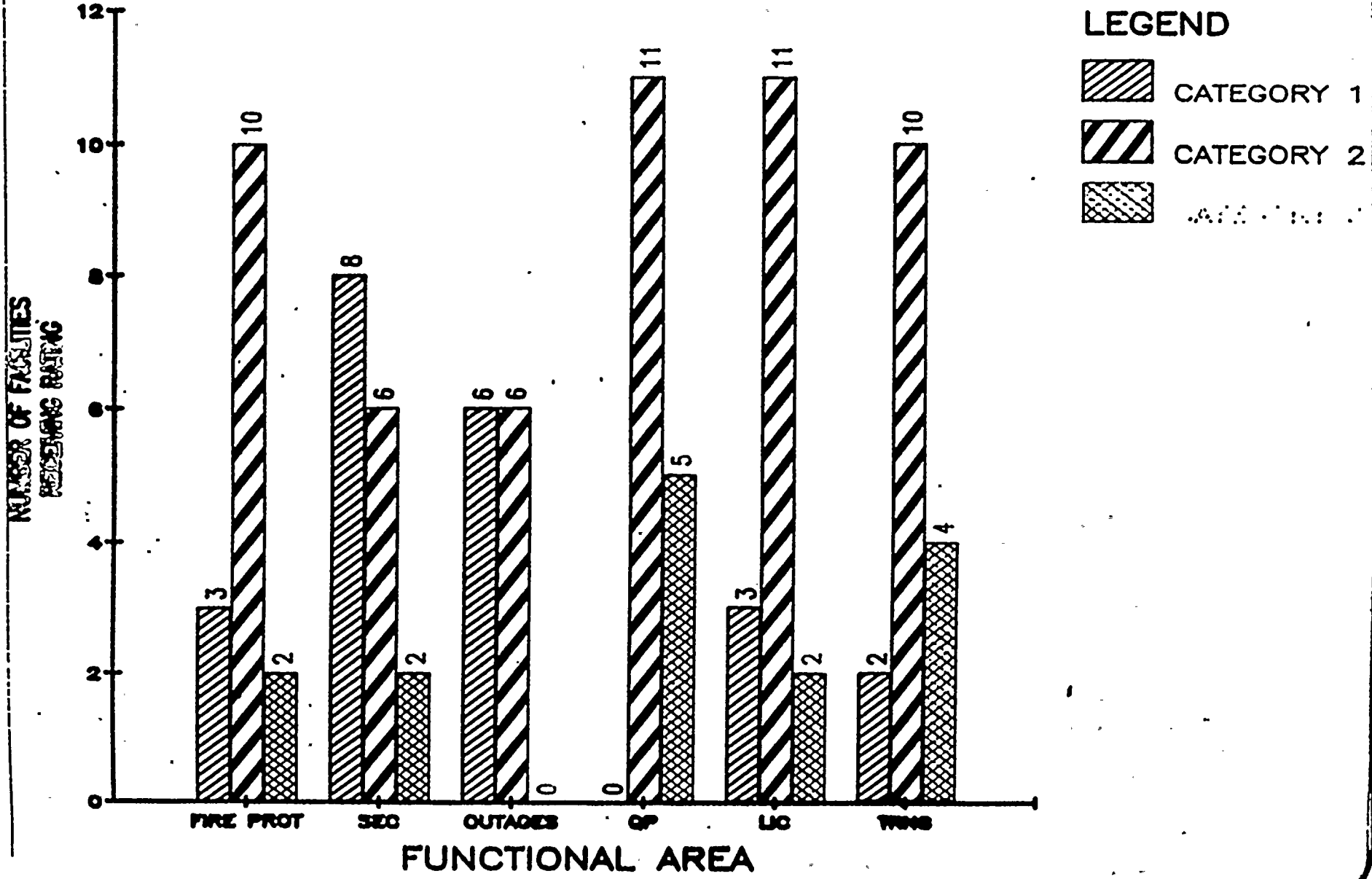
Commercial Tape Division
St. Paul, MN 55144 Made in U.S.A.

Scotch

584 Transparency Mounting Frame
D.C./Part No. 0-21200-19919

39-000-070-4

FUNCTIONAL AREA COMPARISON FOR REGION II FACILITIES



TURKEY POINT

CATEGORY 2 AREAS

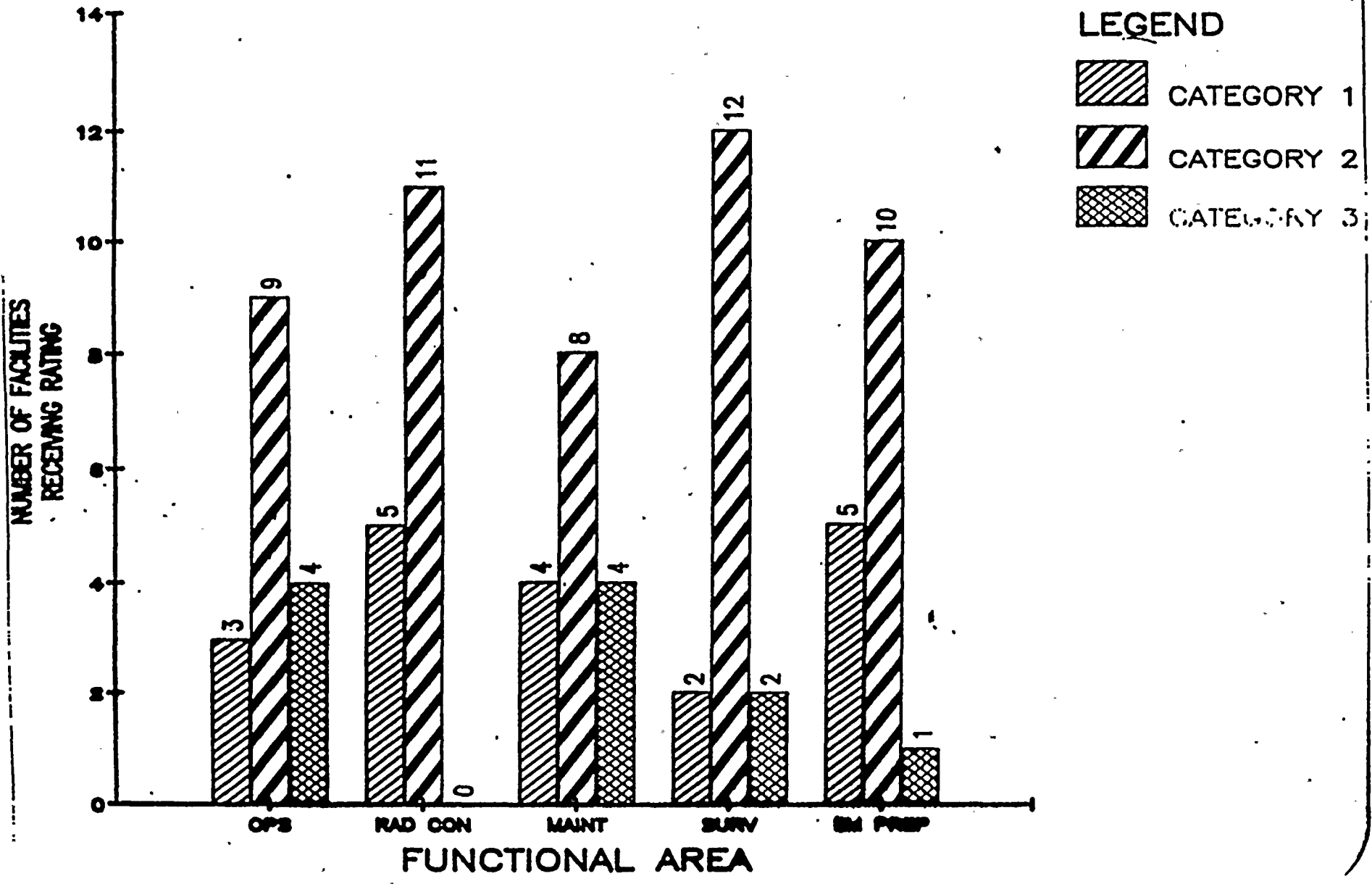
1. PLANT OPERATIONS
2. RADIOLOGICAL CONTROLS
3. MAINTENANCE
4. SURVEILLANCE
5. OUTAGES
6. QUALITY PROGRAMS
7. LICENSING ACTIVITIES

TURKEY POINT

CATEGORY 1 AREAS

1. EMERGENCY PREPAREDNESS

FUNCTIONAL AREA COMPARISON FOR REGION II FACILITIES



Scotch

584 Transparency Mounting Frame
D.C. Part No. 0-21200-19919

Commercial Tape Division 3
St. Paul, MN 55144 Made in U.S.A.

subject

no.

2

TURKEY POINT

CATEGORY 3 AREAS

1. SECURITY
2. TRAINING
3. ENGINEERING SUPPORT