## REGULATORY FORMATION DISTRIBUTION SYMPEM (RIDS)

ACCESSION NBR:	8708130177 DOC. DATE: 87/08/10 NOTARIZED: NO	DOCKET #
FACIL: 50-251	Turkey Point Plant, Unit 4, Florida Power and Light C	05000251
AUTH. NAME	AUTHOR AFFILIATION	
HART, R. D.	Florida Power & Light Co.	
WOODY, C. O.	Florida Power & Light Co.	
RECIP. NAME	RECIPIENT AFFILIATION	

SUBJECT: LER 87-013-00: on 870710, Tech Spec 3.5-2, Item 3.2b exceeded requirements. Caused by failure of relay 327TX4C2 in undervoltage protection scheme for 4C 480 volt load ctr. Relay 327TX/4C2 replaced. W/870810 ltr.

DISTRIBUTION CODE: IE22D COPIES RECEIVED:LTR <u>|</u> ENCL <u>|</u> SIZE: <u>+</u> TITLE: 50.73 Licensee Event Report (LER), Incident Rpt, etc.

NOTES:

	RECIPIENT ID CODE/NAME PD2-2 LA McDONALD,D	COPIE LTTR 1 1		RECIPIENT ID CODE/NAME PD2-2 PD	COP LTTR 1	IES ENCL 1
INTERNAL:	ACRS MICHELSON	1	1	ACRS MOELLER '	. 2	2
	AEOD/DOA	1	1	AEOD/DSP/NAS	1	1
	AEOD/DSP/ROAB	2	2	AEOD/DSP/TPAB	1	1
	DEDRO	1	1	NRR/DEST/ADE	1	0
	NRR/DEST/ADS	1	0	NRR/DEST/CEB	1	1
	NRR/DEST/ELB	1	1	NRR/DEST/ICSB	i	1
	NRR/DEST/MEB	1	1	NRR/DEST/MTB	1	1
	NRR/DEST/PSB	1	1	NRR/DEST/RSB	1	1
	NRR/DEST/SGB	i	1	NRR/DLPQ/HFB	i	1
	NRR/DLPQ/QAB	1	1	NRR/DOEA/EAB	i	1
	NRR/DREP/RAB	1	1	NRR/DREP/RPB	2	2
	NRR/PMAS/ILRB	1	1	REG FILE 02	i	1
	RES DEPY GI	1	1	RES TELFORD, J	i	1
	RES/DE/EIB	1	1	RGN2 FILE 01	i	1
EXTERNAL:	EG&G GROH, M	5	5	H ST LOBBY WARD	1	1
	LPDR	1	1	NRC PDR	1	1
	NSIC HARRIS, J	ī	1	NSIC MAYS, G	1	1

•

•

.

.

\*

NRC For (9 83)	m 366																U.S					MMISSION
								LIC	ENSE	E EVE	NT R	EPO	RT	(LER)						ED OMB : 8/31/88	NO. 3150	-0104
FACILIT	Y NAME I	1)												-		OCKE	TNUM	BER (2	3		P/	QE (3)
TU TITLE (4	rkey	Poin	<u>t</u> U	nit	4											0   5	0	0	0   2	5   1	10	F 0 3
11128 (4				-						tered		ria	44	c Test	ina							=
EV	ENT DAT		$\frac{1}{\Gamma}$		ER NU			<u>e n</u>		PORT DAT					THER	FACILI	TIES IN	IVOLV	ED (8)			
MONTH	DAY	YEAR	YEA	NR []01	SEQUE	NTIAL	RE	VISION	MONTH	DAY	YEAR	1	_	FACILI	TYNA	ES		0	OCKET	NUMBE	R(S)	
								1			•	<u>N/</u>	A						) 5	0 0	101	_ <u></u>
0 7 0PE	10	87	8 тні <b>s</b>	· _		-					8 7 ENTS OF	N/		Check one of	r more o	t the fa	llowing	0 7 (11)	)   5	0   0	101	
	DE (9)	1		20,402(	b)				20,405	(c)				60,73(a)(	2)(iv)				73	,71(b)		
POWE		. 7 . 6	$\left  - \right $	20,405(	-				50,36(c				<u> </u>	50,73(a)(				F	-1	.71(c)		
(10)		1716		20.405(				x	50.36(c 50.73(s				⊢	50,73(a)(2 50,73(a)(2		.,		Ļ	<i>bel</i>		ecify in A n Text, Ni	
			$\square$	20.405(				Ë	50,73(a				┝──	50,73(e)(2						,		
	2000 A.600			20.405(	)(1)(v)				50.73(a	)(2)(iii)				50.73(*)(2	1)(x)							
NAME								L	ICENSEE	CONTACT	FOR THI	S LER	(12)									
																AR	EA CO		LEPHO	NE NUM	BEH	
Rai	ndall	D. 1	lar	t, L	icen	sin	g Eng	gin	eer							3	0	5	2 <sub>1</sub> 4 <sub>1</sub>	6 [-	ρ <sub>1</sub> 5	5 9
					сом	PLETE	ONE LIN	E FOR	EACH CO		FAILUR	E DESC	AIBE	D IN THIS	REPORT	r (13)						
CAUSE	SYSTEM	COMPC		· ^ ^			REPORT	ABLE PDS		یکری بکاری ا		E SYST	TEM	COMPON	ENT	MA 7	NUFAC		REPORT			
<u>x</u>	J <sub>I</sub> E	RL	Y	G	1 <u>018</u>	ρ	Y		-						1		1					
									. " . "						I		I	,				n
					SUP	PLEME	NTAL RE	PORT	EXPECTE	ED (14)							EXPE	CTED		MONTH	DAY	VEAR
Y YES	ill yes, c	omplete E)	KPECT	ED SUB!	MISSION	DATE	,		H	<b>_</b> ∾0							SUBMI	SSION (15)		,	Ι.	,
ABSTRAC	O 3 pt c a 3 r witt d a i M a u 3 c	.5-2, roced est, enter nd ma .5, T equin ith c n the he tr esigr ctior nto T ainte nit c 27TX/ enter ailur	y in lure the calint fabl ces one tripp n of n st cent tripp (4C) cent	10, tem (0) e und tenan te 3 that chan rippo bed n to the sater 3.0. nce 1 of 2 in Our to de	1987 3.2.9 dervt .5 fol end ce sub end ce sub fol end ce sub fol fol fol fol fol fol fol fol fol fol	, t b w404 olt pase (t ind bue fon ind ine ine min	he re ere e age f ss th require he 48 operation t we r this r this r equire lay v l. The dervo e roo	equ: exce 160 prol les: erro 30V able is c ls c ls c bls c b	ireme eeded vol tecti test. ed Sa load e as unable condi sati sati cause epart cause	ents of t and on cf on cf o inv ico ico i ico inv ico	ring 480 rcui s char vesti Feat as the as the s at t to at 1 coril che e tion has	the vol t fc anne gate ures powe temp is tem is tem is tem set set set set	p p p lt lt p lt p lt p lt p lt p lt p lt lt lt lt lt lt lt lt lt lt	al Spec perform switch the 40 was do ctuat: operable d to p perable d to p le to 0 2.b do uired hot s OP 940 ed at mas a for request ce corr	manc hgea C 48 ccla cion Le cc the Unn Le cc Unn Le cc Unn Le cc the Stail the the ted	e o o v red enc, i han tai not 4 dby wa 8. ured to	f of und olt out out tem ftem ftem ftem ftem ftem ftem ftem	pera lerv loa conti is chan e an ovic be 7 h econ is t rel ) voluat	atin volt ad se sect pla nel pla nel pla nour to sect to to to to to to to to to to to to to	g age rvic ion ced in he n ced s. ced the load	e	
NRC Form (9 83)	366		87( PDF S	0813 7 <i>4</i>	3017 ADDC	77 ( 2K -	3709 0500	10 02 PD	<u> </u>										I	:E2	2	

» Х

NRC Form 366A	VENT PORT (LER) TEXT CONTINU	JATION U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/88
FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6) PAGE (3)
		YEAR SEQUENTIAL REVISION
Turkey Point 4	0  5   0   0   0   2   5   1	8 7 - 0 1 3 - 0 0 0 12 OF 0 3

#### TEXT (If more space is required, use additional NRC Form 305A's) (17)

### EVENT:

On July 10, 1987, the requirements of Technical Specification (TS) Table 3.5-2, item 3.2.b were exceeded. At 1430 during the performance of operating procedure (OP) 9404.2, 4160 volt and 480 volt switchgear - undervoltage test, the undervoltage protection circuit for the 4C 480 volt load center would not pass the test. The red indicating light did not come on as required by the procedure. This channel was declared out of service and the Electrical Maintenance Department was requested to investigate the occurrence. They discovered that relay 327TX4C2 had failed. This relay is one of two instantaneous relays that sense undervoltage on the 4C 480 volt load center. TS section 3.5, Table 3.5-2 (Engineered Safety Features Actuation), item 3.2.b requires that for the 480V load centers, power operation may continue with one channel inoperable as long as the inoperable channel is placed in the tripped condition. Operations attempted to place the channel in the tripped mode but were unable to do this because of the relay failure and the design of the circuit. TS Table 3.5-2, item 3.2.b does not provide an action statement for this condition. This required Unit 4 to be placed into TS 3.0.1 which requires the unit to be in hot standby in 7 hours. Electrical Maintenance replaced relay 327TX4C2 at 1523. OP 9404.2 was recommenced and the replaced relay was satisfactorily tested at 1528. This took the unit out of TS 3.0.1.

### CAUSE OF EVENT:

The cause of the event was a failure of relay 327TX/4C2 in the undervoltage protection scheme for the 4C 480 volt load center.

#### ANALYSIS OF EVENT:

Upon identification of the failure, the affected relay was replaced and returned to service within 1 hour so no unit shutdown was commenced. Our Engineering Department has been requested to evaluate this failure to determine root cause, appropriate corrective actions and the safety significance of this event. Should this evaluation significantly change the information provided in this LER, a LER update will be sent accordingly.

## CORRECTIVE ACTIONS:

- 1) Relay 327TX/4C2 was replaced and satisfactorily tested within 1 hour of the initial failure.
- 2) Our Engineering Department has been requested to evaluate this concern to assist in identifying the root cause and appropriate corrective actions. Engineering will schedule the completion of this request in accordance with the Integrated Schedule.

•

CILITY NAME (1)		100	WY E	¥ 4/4	WRE	R (2)										PIRES: 8/31	/88	_	
CILITY NAME (I)			<b>CKE</b>	1 110	mac	R (2)						LE	R NUI	MBER	(6)			PAGE	(3)
										F	YFAR		SEQU NU	ENTIA MBER	L	REVISION NUMBER	Î	Τ	$\square$
Turkey Point 4		0	5	0	0	0	1	2	5 <sub> </sub> 1	.   .	8 7		0	1   :	3	010	0 3	OF	0
T (If more space is required, use additional NRC Form 305A	5) (17)		_						_1_							<u> </u>			
	-												•						
	-												•						

# ADDITIONAL DETAILS:

Ľ

The affected relay is manufactured by General Electric and is model number CR120BD04341.

Similar Occurrences: none

e

P. O. BO214000, JUNO BEACH, FL 33408



AUGUSTI 1 0 1987 L-87-328 10 CFR 50.73

U. S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, D. C. 20555

Gentlemen:

ι

Re: Turkey Point Unit 4 Docket No. 50-251 Reportable Event: 87-13 Date of Event: July 10, 1987 Technical Specification 3.0.1 Entered When 480 Volt Undervoltage Relay Failed Periodic Testing

The attached Licensee Event Report is being submitted pursuant to the requirements of 10 CFR 50.73 to provide notification of the subject event.

Very truly yours,

C. O. Wood Group Vice President Nuclear Energy

COW/SDF/gp

Attachment

cc: Dr. J. Nelson Grace, Regional Administrator, Region II, USNRC Senior Resident Inspector, USNRC, Turkey Point Plant