

ENCLOSURE 1

NOTICE OF VIOLATION

Florida Power and Light Company
Turkey Point Units 3 and 4

Docket Nos. 50-250 and 50-251
License Nos. DPR-31 and DPR-41

During the Nuclear Regulatory Commission (NRC) inspection conducted on March 23-28 and April 7-11, 1986, a violation of NRC requirements was identified. The violation involved three examples of a failure of the licensee to follow its approved procedures and a failure to establish an adequate maintenance procedure. In accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions," 10 CFR Part 2, Appendix C (1985), the violation is listed below:

Technical Specification 6.8.1 requires that written procedures shall be established, implemented, and maintained that meet or exceed the requirements and recommendations of Appendix A of USNRC Regulatory Guide 1.33.

Appendix A recommends, in part, that administrative procedures, maintenance procedures and procedures for the operation of safety systems should be covered.

Contrary to the above, written procedures were not established or implemented as specified in the following examples:

- a. An adequate procedure for motor operated valve maintenance was not established in that temporary operating procedure 166 and procedure O-CME-102.1 specified incorrect torque switch settings for limitorque valve motors.
- b. The normal operating procedure (OP-3400.1) for the Intake Cooling Water system requires valve HT-342 (Lube Water Supply Gage Isolation) to be closed. During a walkdown of the system during this inspection, the valve was found in the open position with no documentation supporting the valve being out of its normal position.
- c. The Component Cooling Water (CCW) system normal operating procedure (OP-030) requires valve 711B to be open. Contrary to this, the valve was found closed during a system walkdown using the procedure again with no supporting documentation.
- d. The Unit 4 Equipment Out of Service (E00S) log is required to be fully inservice after the unit is returned to a Cold Shutdown condition from a Refueling Shutdown condition pursuant to administrative procedure AP-0103.2. Contrary to this, the 4A CCW heat exchanger was not logged in the E00S log while Unit 4 was in cold shutdown; yet the heat exchanger was tagged out per tagout 86-2-142, and both heat exchanger heads were removed, rendering the heat exchanger inoperable during this period of time.

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Florida Power and Light Company
Turkey Point Units 3 and 4

Docket Nos. 50-250 and 50-251
2 License Nos. DPR-31 and DPR-41

This is a Severity Level IV violation (Supplement I).

Pursuant to the provisions of 10 CFR 2.201, Florida Power and Light Company is hereby required to submit to this Office within 30 days of the date of the letter transmitting this Notice a written statement or explanation in reply including for each violation: (1) admission or denial of the violation, (2) the reason for the violation if admitted, (3) the corrective steps which have been taken and the results achieved, (4) the corrective steps which will be taken to avoid further violations, and (5) the date when full compliance will be achieved. Where good cause is shown, consideration will be given to extending the response time.

FOR THE NUCLEAR REGULATORY COMMISSION

Luis A. Reyes, Acting Director
Division of Reactor Projects

Dated at Atlanta, Georgia
this 17 day of July 1986

