

# United States Senate

May 14, 1986

Mr. Carlton C. Kammerer, Director  
Office of Congressional Affairs  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Dear Mr. Kammerer:

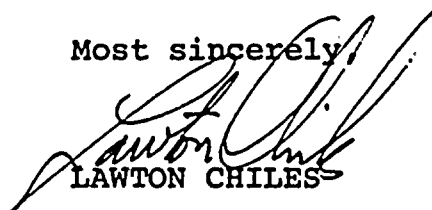
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Your early attention to this matter is requested, and it would be very helpful if you would reply in duplicate and return the enclosure.

In your reply, I would appreciate your referring to this letter, as indicated below. Your correspondence should be mailed to me at the Federal Building, Lakeland, Florida 33801.

With kind regards, I am

Most sincerely,



LAWTON CHILES

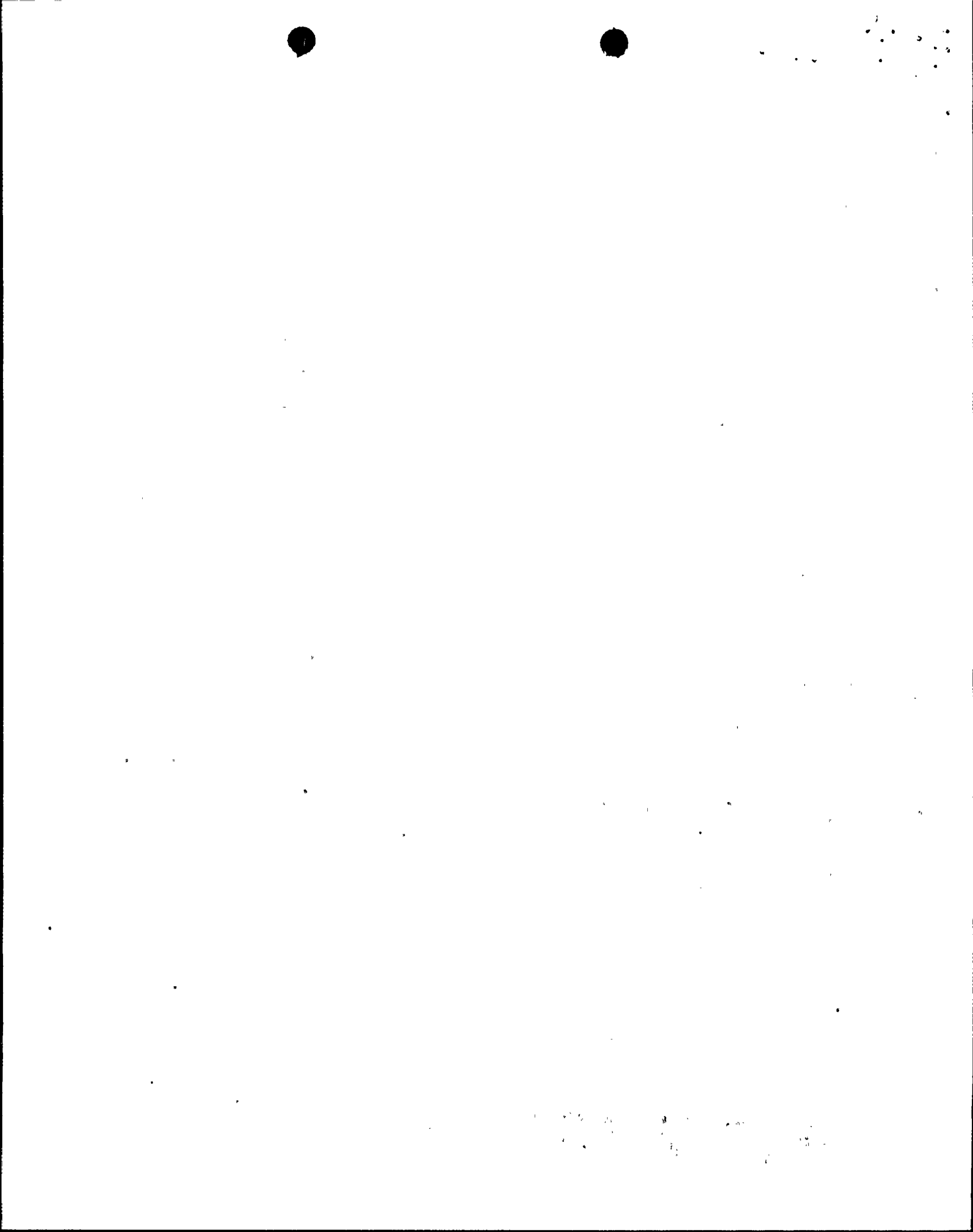
LC/cmj

Enclosure

RE: In reply, please refer to Mike Simonhoff.

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PDR ADDCK 05000250  
H PDR

EDO --- 001772



# United States Senate

OFFICE USE ONLY

FROM (STAFF) Mark Bailey  
 REFERRED TO Camille  
 DATE 4/30/86 INITIAL CONTACT: YES  NO   
 VISITED \_\_\_\_\_ OFFICE DATE \_\_\_\_\_  
 PHONED  OFFICE DATE 4/30  
 "TOWN HALL MEETING" IN \_\_\_\_\_  
 (CITY)

PLEASE PRINT

NAME: MIKE SIMONHOFF

ORGANIZATION: \_\_\_\_\_

ADDRESS: 3503 Main Highway

Coconut Grove, FL 33133

PHONE: 305/442-2796 / \_\_\_\_\_

(Home)

(Business)

PLEASE BRIEFLY STATE YOUR CONCERNS:

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Point Nuclear Power Plant south of Miami. Primarily, Mike is concerned about

the salt water used for cooling within the plant. And knowing that salt water

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VETERANS ADMINISTRATION INFORMATION: Claim No.: \_\_\_\_\_

Type Benefits: \_\_\_\_\_ Compensation \_\_\_\_\_ Education \_\_\_\_\_ Other \_\_\_\_\_

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Title 10 of the Code of Federal Regulations, Part 50.55a(g), requires that an Inservice Inspection (ISI) Program be provided for various classes of components, including piping, in safety related systems. The inspections required by the ISI program are performed in accordance with the American Society of Mechanical Engineers (ASME) Code, Section XI. Portions of the piping in the ICWS are inspected in accordance with the ASME Code, Section XI, during each of the units refueling outages which, as stated above, are every 18 months. However, routine and normal maintenance are performed, as needed, on various components (e.g., pumps, valves, instrument taps, etc.) in the system.

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Victor Stello, Jr.  
Executive Director  
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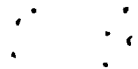
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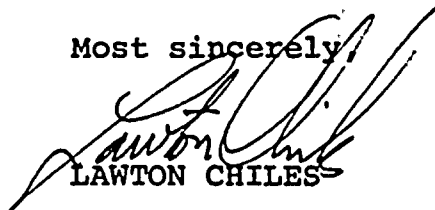
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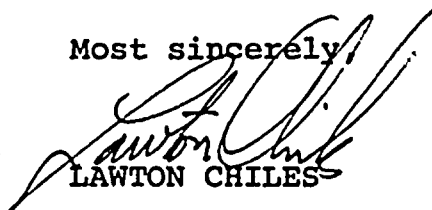
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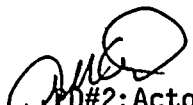
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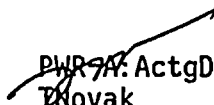
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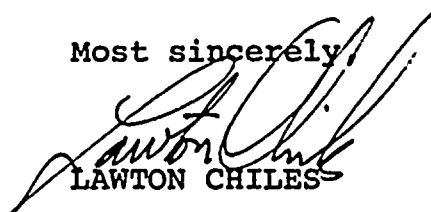
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(Home) (Business)

PLEASE BRIEFLY STATE YOUR CONCERNS:

Mike is an architectural engineer in Miami and is concerned about the Turkey  
Point Nuclear Power Plant south of Miami. Primarily, Mike is concerned about  
the salt water used for cooling within the plant. And knowing that salt water  
tends to corrode piping he would like to know:

1. What are the cooling pipes made of?
2. How often are they (the pipes) checked for salt water corrosion?
3. Have these pipes ever been replaced?

(USE REVERSE SIDE IF NEEDED)

If you have a problem with the Social Security or Veterans Administration, please also complete the applicable information requested below:

SOCIAL SECURITY INFORMATION: Social Security No.: \_\_\_\_\_

Indicate status of your claim: \_\_\_\_\_ Initial claim-----Date Filed: \_\_\_\_\_  
 \_\_\_\_\_ Reconsideration-----Date Filed: \_\_\_\_\_  
 \_\_\_\_\_ ALJ Hearing-----Date Filed: \_\_\_\_\_  
 \_\_\_\_\_ Appeals Council-----Date Filed: \_\_\_\_\_

VETERANS ADMINISTRATION INFORMATION: Claim No.: \_\_\_\_\_

Type Benefits: Compensation \_\_\_\_\_ Education \_\_\_\_\_ Other \_\_\_\_\_

OFFICE USE ONLY

FROM (STAFF) Mark Bailey

REFERRED TO Camille

DATE 4/30/86 INITIAL \_\_\_\_\_  
CONTACT: YES  NO \_\_\_\_\_

VISITED \_\_\_\_\_ OFFICE DATE \_\_\_\_\_

PHONED  OFFICE DATE 4/30

"TOWN HALL MEETING" IN \_\_\_\_\_  
(CITY)



