

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

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 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251
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 UHRIG, R.E. Florida Power & Light Co.
 RECIP. NAME RECIPIENT AFFILIATION
 VARGA, S.A. Operating Reactors Branch 1

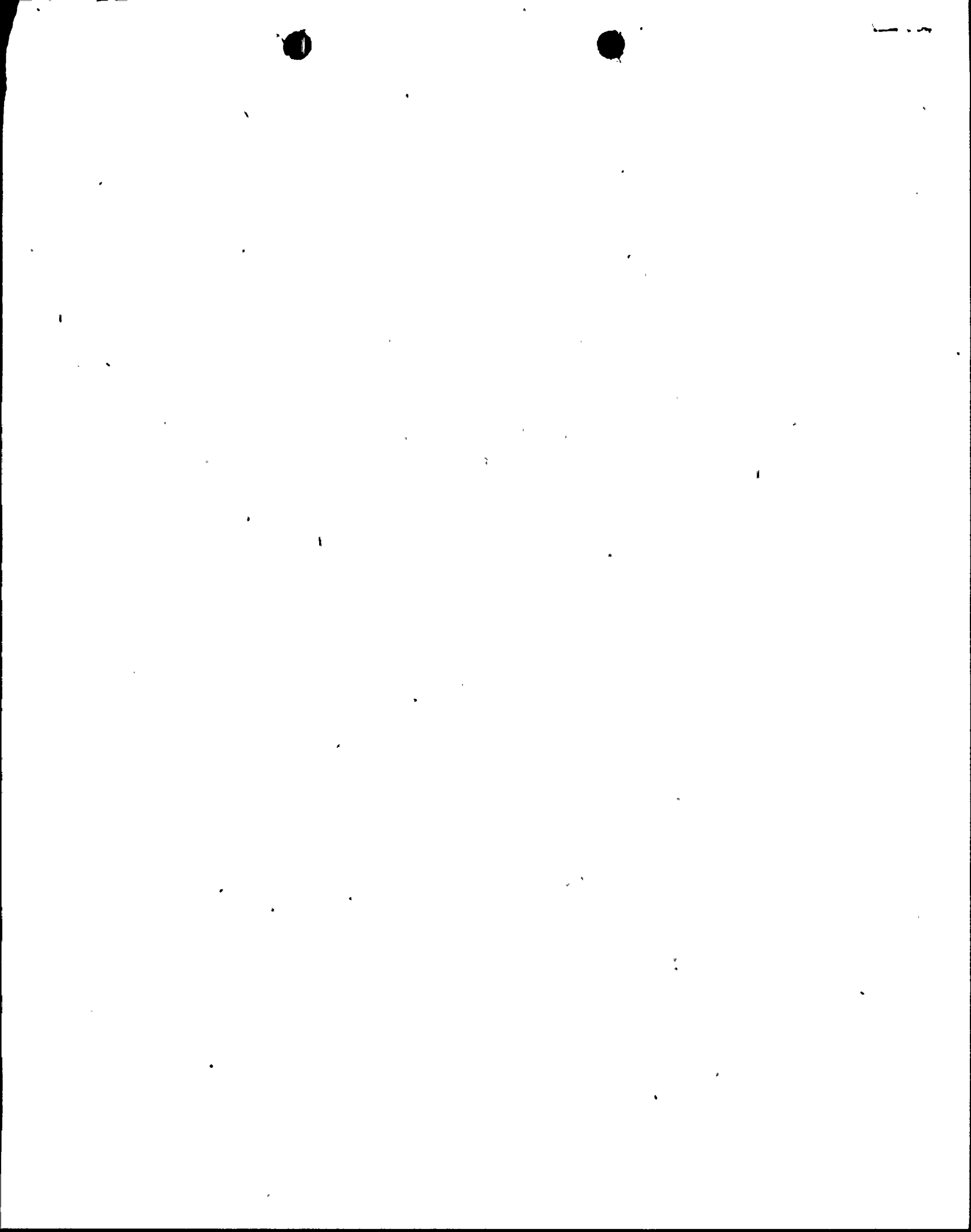
SUBJECT: Submits update to NUREG-0737, Items II.B.3, "Post-Accident Sampling Sys," II.E.1.2, "Auxiliary Feedwater Sys Automatic Initiation & Flow Indication," & II.F.1, "Addl Accident Monitoring Instrumentation."

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FLORIDA POWER & LIGHT COMPANY

January 28, 1983

L-83-46

Office of Nuclear Reactor Regulation
 Attention: Mr. Steven A. Varga, Chief
 Operating Reactors Branch #1
 Division of Licensing
 U. S. Nuclear Regulatory Commission
 Washington, D. C. 20555

Dear Mr. Varga:

Re: Turkey Point Units 3 & 4
 Docket Nos. 50-250 & 50-251
Post-TMI Requirements

The following paragraphs contain an update on several NUREG-0737 items that have been addressed in previous correspondence and in Generic Letter 82-05.

1. Post-Accident Sampling System (II.B.3)

Our letter of November 15, 1982 stated that the Post-Accident Sampling System (PASS) was undergoing startup testing. Many problems with the design and installation of the system have been identified during this testing. A significant amount of manpower is being applied to resolve these difficulties. We will provide you with an update of the status of the system on or before March 30, 1983.

2. Auxiliary Feedwater System Automatic Initiation and Flow Indication (II.E.1.2)

a. AFW Flow Indication

In our letter of April 27, 1982, we informed you that modifications to the power supplies for the flow indication and flow control had been installed in Unit 3 and would be installed in Unit 4 during the next scheduled outage of sufficient duration. The modifications are now complete for both Units 3 and 4.

b. AFW System Steam Supply Valves

Another schedule change affects the change of two of three AFW steam supply valve actuators from AC to DC. The modifications for Unit 4 will be done as scheduled during the steam generator repair outage. The modification to the Unit 3 valve actuators also requires the unit to be shutdown. It is scheduled that this modification will be done during the next scheduled Unit 3 refueling outage.

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3. Noble Gas Monitors/Iodine Particulate Sampling (II.F.1.1, II.F.1.2)

a. Plant Vent Effluent Monitors

In our letter of January 7, 1982, we identified that the plant vent effluent monitors may require additional modifications to provide isokinetic sampling. Our engineering department has developed a Plant Change and Modification package containing the required design modifications. We will inform you when an implementation date is available.

b. Air Ejector Effluent Monitors

As the NRC staff is aware through previous correspondence, the air ejector effluent monitors have had severe operability problems since their installation due to moisture accumulation. Our engineering department has developed a Plant Change and Modification package which contains a proposed design change that addresses the problem. We will inform you when an implementation date is available.

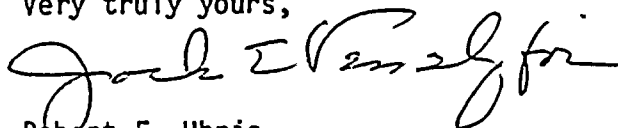
4. Containment High Range Radiation Monitors (II.F.1.3)

The required in situ calibration of the monitors in both Units 3 and 4 has been completed as required.

5. Containment Hydrogen Monitors (II.F.1.6)

The heat tracing for the containment hydrogen monitors was installed prior to September 30, 1982. The heat tracing is still undergoing preoperational testing. We will inform you when the testing is completed and the entire system is turned over to operations.

Very truly yours,



Robert E. Uhrig
Vice President
Advanced Systems & Technology

REU/PKG/js

c: J. P. O'Reilly, Region II
Harold F. Reis, Esquire
PNS-LI-83-037-1



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