

APPENDIX A

NOTICE OF VIOLATION

Florida Power & Light Company
Turkey Point 3 and 4

Docket Nos. 50-250, 50-251
License Nos. DPR-31, DPR-41

As a result of the inspection conducted on January 30 - February 25, 1981, and in accordance with the Interim Enforcement Policy, 45 FR 66754 (October 7, 1980), the following violations were identified.

- A. As required by 10 CFR 50, Appendix B, Criterion XVI, and paragraph 16.1 of the accepted Quality Assurance Program, measures shall be established to assure that conditions adverse to quality such as nonconformances are promptly identified and corrected as soon as practicable. Administrative Procedure 190.13, Corrective Actions for Conditions Adverse to Quality, implements these requirements.

Contrary to the above, measures established did not assure that conditions adverse to quality were corrected as soon as practicable in that:

1. An average of eight weeks was taken to make an initial acknowledgement of the QC deficiencies listed in Nonconformance Reports 80-49, 80-52 and 80-58, and in Quality Control Surveillance Reports 80-148 and 80-281, thereby preempting correction of the deficiency as soon as practicable, and
2. Failure to pursue prompt corrective action with respect to the deficiencies listed in Quality Control Surveillance Reports QCSR 80-88, 80-148, 80-261, and 80-281 was evidenced by one ten month period of inactivity and three cases of repeated inability of responsible managers to provide corrective action status.

This is a Severity Level V Violation (Supplement I.E.).

- B. Technical Specification 6.9.2.b.(2) requires a 30 day written report be submitted to the Nuclear Regulatory Commission when a parameter enters an action mode described in the related Limiting Condition for Operation.

Contrary to the above, a 30 day written report was not submitted to the Nuclear Regulatory Commission when Unit 3 Reactor Coolant System chloride concentration exceeded 0.15 ppm, the limit specified by Limiting Condition for Operation 3.1.5.d. The action required by Technical Specification 3.1.5 was performed.

This is a Severity Level VI Violation (Supplement I.F.).

Technical Specification 6.8.1 requires that written procedures shall be established and implemented. Operating Procedure 4303.1, Emergency Diesel Generator normal Standby Condition, specifies in Section 8.2.7 that the

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MAR 24 1981

Florida Power and Light Company
Notice of Violation

2

Docket Nos. 50-250 & 50-251
License Nos. DPR-31 & DPR-41

backup air system reservoir outlet valves be closed for Diesel Generator A and B.

Contrary to the above, the starting backup air system reservoir outlet valves (ED 108 and Ed 208) for Diesel Generators A and B, were found to be in an open position instead of a closed position. The diesel generators remained operable during the above event.

This is a Severity Level VI Violation (Supplement I.F.).

Pursuant to the provisions of 10 CFR 2.201, you are hereby required to submit to this office within twenty-five days of the date of this Notice, a written statement or explanation in reply, including: (1) admission or denial of the alleged violations; (2) the reasons for the violations if admitted; (3) the corrective steps which have been taken and the results achieved; (4) corrective steps which will be taken to avoid further violations; and (5) the date when full compliance will be achieved. Under the authority of Section 182 of the Atomic Energy Act of 1954, as amended, this response shall be submitted under oath or affirmation.

Date: MAR 24 1981

