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 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C  
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251  
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 RECIP. NAME EISENHUT, D.G. RECIPIENT AFFILIATION Division of Licensing

SUBJECT: Forwards short-term lessons learned Item 2.1.8.b for NRC review & approval.

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AUG 28 1980

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1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that this is crucial for ensuring the integrity of the financial data and for facilitating audits.

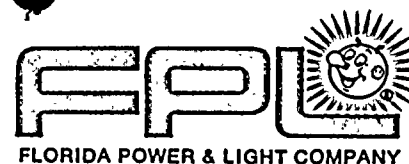
2. The second part of the document outlines the various methods used to collect and analyze data. It includes a detailed description of the sampling process and the statistical techniques employed to interpret the results.

3. The third part of the document provides a comprehensive overview of the findings. It highlights the key trends and patterns observed in the data, as well as the implications of these findings for the organization's operations.

4. Finally, the document concludes with a series of recommendations based on the research findings. These recommendations are designed to help the organization address the identified issues and improve its overall performance.

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August 20, 1980  
L-80-274

Office of Nuclear Reactor Regulation  
Attention: Mr. Darrell G. Eisenhut, Director  
Division of Licensing  
U. S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Dear Mr. Eisenhut:

Re: Turkey Point Units 3 and 4  
Docket Nos. 50-250 and 50-251  
Short-Term Lessons Learned (2.1.8.b)

Enclosure 2 of an October 30, 1979 letter from Mr. Harold Denton requires prior NRC review and approval of Short-Term Lessons Learned item 2.1.8.b. Pursuant to that directive, Florida Power & Light Company is submitting the attached information for Turkey Point Units 3 and 4.

Please call if you have any questions on this subject.

Very truly yours,

Robert E. Uhrig  
Vice President  
Advanced Systems & Technology

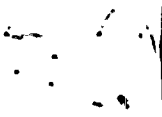
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Attachment

cc: J. P. O'Reilly, Region II  
Harold Reis, Esquire

Aug 31/3

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ATTACHMENT

Re: Turkey Point Units 3 & 4

Docket Nos. 50-250 & 50-251

Short-Term Lessons Learned (2.1.8.b)

Florida Power & Light Company has purchased and plans to have four Eberline SPING-4 samplers installed at Turkey Point Units 3 & 4 by January 1, 1981. The samplers will provide normal and high range noble gas monitoring at the plant vent stack, Unit 3 spent fuel pit, Unit 3 air ejector exhaust, and Unit 4 air ejector exhaust. Effluents from the Reactor Auxiliary Building, the Unit 4 spent fuel pit, the waste gas decay tanks, and from either containment (during a purge) pass through the plant vent stack.

The SPING-4 samplers monitor noble gas activity on three separate detectors accommodating a range from  $1 \times 10^{-7}$  uCi/cc up to  $1 \times 10^5$  uCi/cc. A background compensation feature is available on each channel to assure representative measurements inside a high background area.

Turkey Point Technical Specifications and Safety Guide 21 specify the requirements for calibration of detectors used to monitor radioactive release paths. The SPING-4 noble gas detectors used to monitor the plant vent stack, air ejector exhausts, and Unit 3 spent fuel pit will be calibrated annually. Specific procedures for calibrating the SPING-4 noble gas detectors will be written after the samplers and detailed instruction manuals have been



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received. Calibration techniques will be consistent with the practices already employed in the calibration of the plant vent monitor as described in Turkey Point Units 3 and 4 Nuclear Chemistry Procedure NC-16, Calibration of the Gas Channel on the Plant Vent Nuclear Measurement Corporation (NMC) Monitor.

Noble gas release rates will be determined from curves based upon monitor readings and effluent flow rates. The SPING-4 noble gas monitors will read-out both locally and in the control room. The same information will be capable of being accessed from the Technical Support Center upon request by a computer data link.

The SPING-4 samplers are also used to sample for radioiodine and particulate radioactivity. Radioiodine and particulate isotopes are collected on high efficiency filters located in the samplers. To determine the amount of radioiodine and particulate radioactivity released, the sample filters will be removed from the sampler and transported to an on-site isotope counter. Ge-Li detectors are available within the radiation controlled area (RCA). If background is high a Ge-Li detector is also available in a low background area outside the RCA.

Under normal sampling conditions, radioiodines will be collected on standard charcoal filter cartridges with no concern for noble gas counting interference. However, silver zeolite cartridges will be available as necessary in the event of an accident. Silver zeolite filters minimize counting errors associated with noble gas contamination.





Prior to removing sample filters from the SPING-4, surveys will be performed. Precautions to minimize occupational exposure during sample handling will be based upon the results of these surveys. The SPING-4 contains an air purge feature which can be used to flush high activity samples from the system prior to retrieving sample filters.

To meet the requirements for monitoring noble gas activity which might be released from the secondary side of the Turkey Point units, we plan to install a single detector which will be capable of monitoring a steam sample from any of the six steam generators. The sample will be a side stream main steam sample from a point upstream of the main steam isolation valves. Noble gas release rates will be determined from curves which relate noble gas activity in a steam sample to the flow rate out of the system (e.g., steam generator safety valves, atmospheric steam dumps). The instrument will be an Eberline Model SA-9. The SA-9 sample unit contains a GM tube with a detection range of  $10^0 - 10^5$  uCi/cc referenced to Xe-133. The SA-9 will read out in the control room. The information will also be accessible to the Technical Support Center upon request by a computer data link.

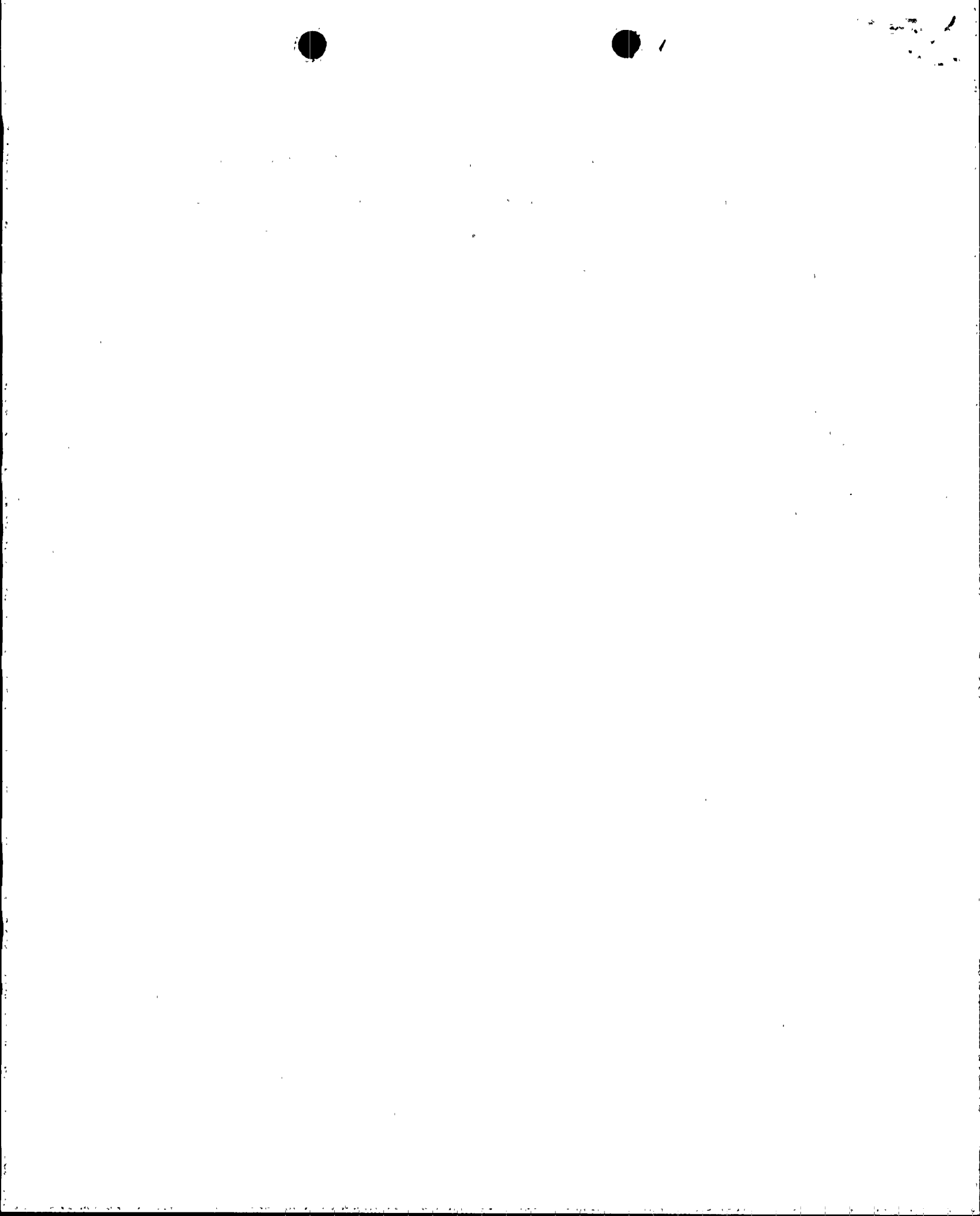
Power to the four SPING-4 samplers and SA-9 steam sample monitor will be from a vital A.C. power source. Back-up power will be provided by the plant emergency diesel generator.

The requirements to have the capability to continuously sample steam system effluents for radioiodine and particulates will be accomplished by collecting condensed samples from the side stream steam sample system. Liquid grab samples will be analyzed on site for iodine and particulate radioactivity with a Ge-Li detector.



11

January 1981 requirements for having two high range containment radiation monitors will be met by the planned installation of two General Atomic High Range Area Monitors meeting the requirements of Enclosure 1, Table 2.1.8.b.3 of the October 30, 1979 letter from Mr. Harold Denton.



8/15/80

WESTINGHOUSE PRESSURIZED WATER REACTOR LICENSEES

Docket No. 50-334  
Beaver Valley Unit 1

Docket No. 50-315  
D. C. Cook Unit 1

Docket No. 50-316  
D. C. Cook Unit 2

Docket No. 50-348  
Farley

Docket No. 50-3  
Indian Point Unit 1

Docket No. 50-247  
Indian Point Unit 2

Docket No. 50-286  
Indian Point Unit 3

Docket No. 50-305  
Kewaunee

Docket No. 50-338  
North Anna 1

Docket No. 50-266  
Point Beach Unit 1

Docket No. 50-301  
Point Beach Unit 2

Docket No. 50-282  
Prairie Island Unit 1

Docket No. 50-306  
Prairie Island Unit 2

Docket No. 50-261  
H. B. Robinson Unit 2

Docket No. 50-272  
Salem Unit 1

Docket No. 50-280  
Surry Unit 1

Docket No. 50-281  
Surry Unit 2

Docket No. 50-344  
Trojan

Docket No. 50-250  
Turkey Point Unit 3

Docket No. 50-251  
Turkey Point Unit 4

Docket No. 50-295  
Zion Unit 1

Docket No. 50-304  
Zion Unit 2

Docket No. 50-244  
Ginna

Docket No. 50-213  
Haddam Neck

Docket No. 50-206  
San Onofre Unit 1

Docket No. 50-29  
Yankee-Rowe