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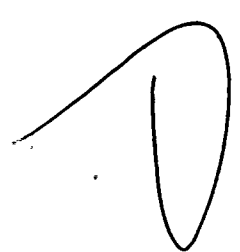
ACCESSION NBR: 8003240424 DOC. DATE: 80/03/19 NOTARIZED: NO DOCKET #
 FACIL: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251
 AUTH. NAME AUTHOR AFFILIATION
 UHRIG, R. E. Florida Power & Light Co.
 RECIP. NAME RECIPIENT AFFILIATION
 SCHWENCER, A. Operating Reactors Branch 1

SUBJECT: Forwards addl info re implementation schedules for TMI short-term Lessons Learned Task Force requirements, per NRC 800306 request. Describes containment isolation mods, revised operating procedures & control switch mods.

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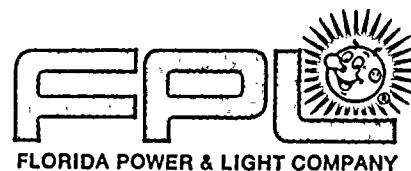
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March 19, 1980
L-80-88

Office of Nuclear Reactor Regulation
Attention: Mr. A. Schwencer, Chief
Operating Reactors Branch #1
Division of Operating Reactors
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Dear Mr. Schwencer:

Re: Turkey Point Units 3 & 4
Docket Nos. 50-250 & 50-251
Short Term Lessons Learned

The purpose of this letter is to provide additional information regarding the implementation of Short Term Lessons Learned at Turkey Point Units 3 and 4. The information was requested by the NRC Staff during a telephone conference on March 6, 1980.

This submittal supplements our letters L-80-39 of January 31, 1980 and L-80-79 of March 10, 1980.

Very truly yours,

for
Robert E. Uhrig
Vice President
Advanced Systems & Technology

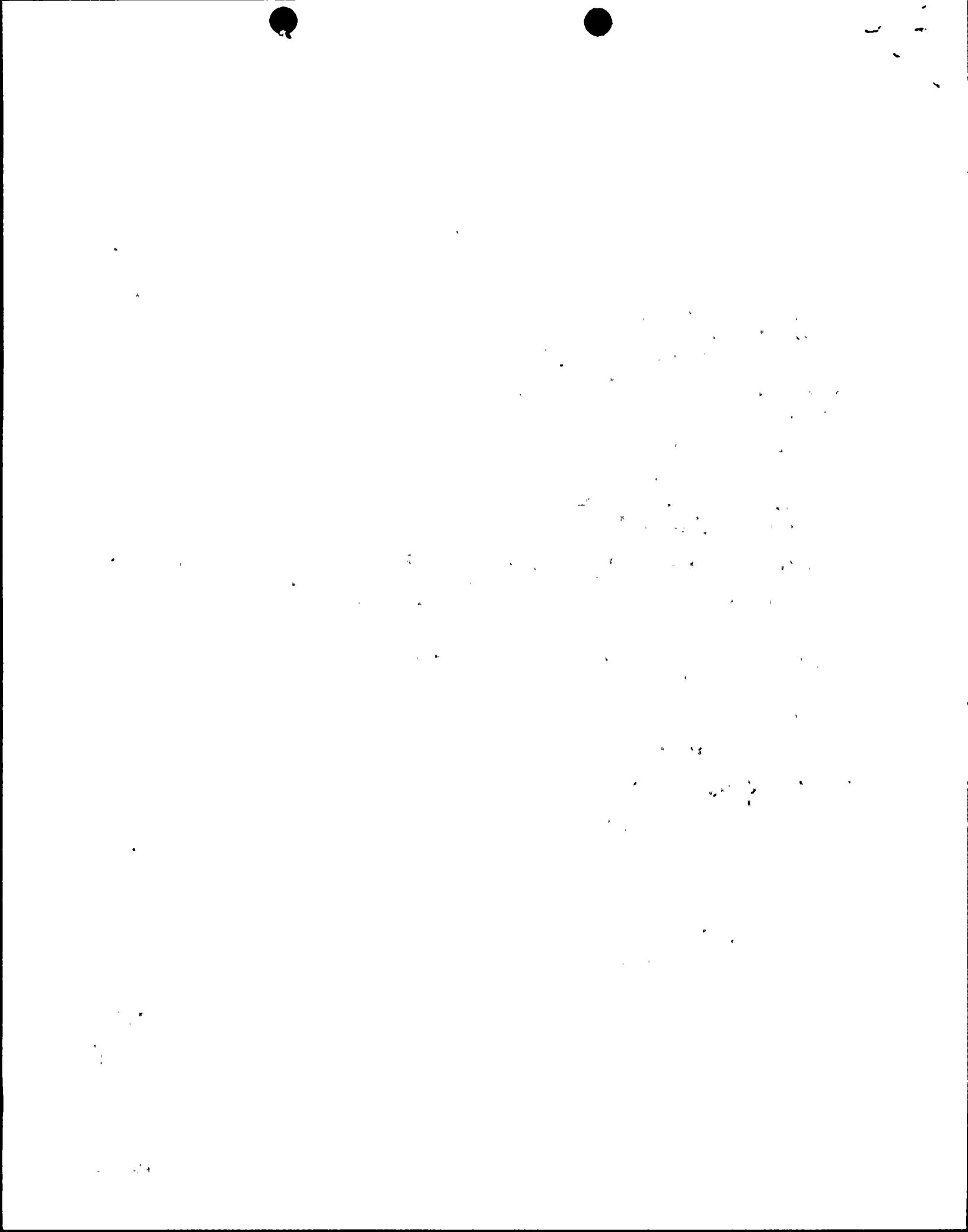
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Attachment

cc: Mr J. P. O'Reilly, Region II
Nuclear Safety Analysis Center
Harold Reis, Esquire

A039
5/3/80

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ATTACHMENT

Re: Turkey Point Units 3 & 4
Docket Nos. 50-250 & 50-251
Short Term Lessons Learned

2.1.4 Containment Isolation

- I. Planned modifications will be developed for the following non-essential containment penetrations:

Penetration P5 - Pressurizer Relief Tank Gas Analyzer Line

Remote-manual valve No. 552 will be made into an automatic isolation valve.

Penetration P25 - Excess Letdown RCP Seal Water Return

An automatic isolation valve will be added.

Penetration P29 - Instrument Air Supply

A check valve will be added to provide additional isolation.

Penetration P6 - Pressurizer Relief Tank N₂ Supply

A check valve will be added to provide additional isolation.

Penetration P42 - N₂ Supply to Accumulators

A check valve will be added to provide additional isolation.

These modifications are being evaluated to establish the work scope and implementation schedule.

- II. Procedures will be revised as follows:

Penetration P17 - Safety Injection Test and Purge Line

The Operating Procedure for performing this test will be revised to require the operator to close the existing remote-manual isolation valves after the test is completed or at any time that an abnormal in-containment event occurs.

Penetration P8 - Pressurizer Steam Space Sample

Penetration P9 - Pressurizer Liquid Space Sample

Penetration P20 - Hot Leg RCS Sample

Penetration P55 - Accumulator Sample Lines



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The Operating Procedures for sampling will be revised to require the operator to close the existing remote-manual isolation valves after the sample has been collected or at any time that an abnormal in-containment event occurs.

III. The following discussion applies to redundant containment isolation valves with a single ("ganged") control switch:

2819 & 2826	Instrument Air Bleed	(one Control Switch)
2821 & 2822	Containment Sump Discharge	(one Control Switch)
2601 & 2600	Containment Purge	(one Control Switch)
2603 & 2602	Containment Purge	(one Control Switch)
2911 & 2912 & 2913	Containment Air Sample	(one Control Switch)

Control circuit separation for these valves has been re-evaluated. Our basic conclusion is that present control separation complies with the licensing criteria for Turkey Point Units 3 and 4. However, to preclude the switch mechanism from having any effect on redundant valves, we plan to revise the control circuitry to increase the separation between Train A and Train B.

The modification will involve the addition of 5 control switches, with the associated panel and wiring changes. The activities necessary to implement the modification (equipment procurement, design, etc.) are in progress.

