#### ATTACHMENT A

#### **TECHNICAL SPECIFICATIONS**

TRANSNUCLEAR, INC.

STANDARDIZED NUHOMS® HORIZONTAL MODULAR STORAGE SYSTEM

CERTIFICATE OF COMPLIANCE NO. 1004

RENEWED AMENDMENT NO. 10

**REVISION 1** 

DOCKET NO. 72-1004

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#### 1.0 INTRODUCTION

This section presents the conditions which a potential user (general licensee) of the standardized NUHOMS® system must comply with, in order to use the system under the general license in accordance with the provisions of 10 CFR 72.210 and 10 CFR 72.212. These conditions have either been proposed by the system vendor, imposed by the NRC staff as a result of the review of the FSAR, or are part of the regulatory requirements expressed in 10 CFR 72.212.

As referenced in this document, the term "HSM" is applicable to both the Standardized HSM and the HSM-H modules unless the applicability of one of the Technical Specifications contained in this document is limited to a specific HSM model. Similarly, the term HSM-H is applicable to both the HSM-H and the "high seismic" option of the HSM-H unless the applicability of one of the Technical Specifications contained in this document is limited to a specific HSM-H model.

As referenced in this document, the term "Transfer Cask" or "TC" is applicable to the standardized transfer cask, the OS197 type transfer cask, and the OS200 type transfer cask unless the applicability of one of the Technical Specifications contained in this document is limited to a specific transfer cask model.

#### 1.1 General Requirements and Conditions

#### 1.1.1 Regulatory Requirements for a General License

Subpart K of 10 CFR Part 72 contains conditions for using the general license to store spent fuel at an independent spent fuel storage installation at power reactor sites authorized to possess and operate nuclear power reactors under 10 CFR Part 50 or 10 CFR Part 52. Technical regulatory requirements for the licensee (user of the standardized NUHOMS® system) are contained in 10 CFR 72.212(b).

Under 10 CFR 72.212(b)(5) requirements, the licensee must perform written evaluations, before use, that establish that: (1) conditions set forth in the Certificate of Compliance have been met; (2) cask storage pads and areas have been designed to adequately support the static load of the stored casks; and (3) the requirements of 10 CFR 72.104 "Criteria for radioactive materials in effluent and direct radiation from an ISFSI or MRS," have been met. In addition, 10 CFR 72.212(b)(6) requires that the licensee review the FSAR and the associated SER, before use of the general license, to determine whether or not the reactor site parameters (including earthquake intensity and tornado missiles), are encompassed by the cask design bases considered in these reports.

The requirements of 10 CFR 72.212(b)(8) provide that, as a holder of a Part 50 or Part 52 license, the user, before use of the general license under Part 72, must determine whether activities related to storage of spent fuel involve any unreviewed safety issues, or changes in technical specifications as provided under 10 CFR 50.59. Under 10 CFR 72.212(b)(9), the general license holder shall also protect the spent fuel against design basis threats and radiological sabotage pursuant to 10 CFR 73.55. Other general license requirements dealing with review of reactor emergency plans, quality assurance program, training, and radiation protection program must also be satisfied pursuant to 10 CFR 72.212(b)(10). Records and procedural requirements for the general license holder are described in 10 CFR 72.212(b)(11), (12), (13) and (14).

Without limiting the requirements identified above, site-specific parameters and analyses, identified in the SER, that will need verification by the system user, are as a minimum, as follows:

- 1. The temperature of 70°F as the maximum average yearly temperature with solar incidence for the 24P, 52B and 61BT DSCs. The average daily ambient temperature shall be 100°F or less for the 24P, 52B, 61BT, 32PT, 24PHB, 61BTH, and 24PTH DSCs. For the 32PTH1 DSC, the average daily ambient temperature shall be 106°F or less.
- 2. The temperature extremes either of 125°F with incident solar radiation (for the 24P, 52B, and 61BT DSCs) or 117°F with solar incidence (for the 32PT, 24PHB, 24PTH, 61BTH and 32PTH1 DSCs) and -40°F with no solar incidence for storage of the DSC inside the HSM. The 117°F extreme ambient temperature corresponds to a 24 hour calculated average temperature of 102°F for the 32PT DSC only.
- 3. The horizontal and vertical seismic acceleration levels of 0.25g and 0.17g, respectively for the systems using the Standardized HSMs.

The horizontal and vertical seismic acceleration levels for the HSM-H are payload specific as described below:

- 0.3g horizontal and 0.2g vertical for the 24PTH and 61BTH DSCs,
- 0.3g horizontal and 0.25g vertical for the 32PTH1 DSC, and
- 1.0g horizontal and 1.0g vertical for the "high seismic" HSM-H option with 32PTH1 DSC.
- 4. The analyzed flood condition of 15 fps water velocity and a height of 50 feet of water (full submergence of the loaded HSM DSC).
- 5. The potential for fire and explosion should be addressed, based on site-specific considerations.
- 6. The HSM foundation design criteria are not included in the FSAR. Therefore, the nominal FSAR design or an alternative should be verified for individual sites in accordance with 10 CFR 72.212(b)(5)(ii). Also, in accordance with 10 CFR 72.212(b)(6), the foundation design should be evaluated against actual site parameters to determine whether its failure would cause the standardized NUHOMS® system to exceed the design basis accident conditions.
- 7. The potential for lightning damage to any electrical system associated with the standardized NUHOMS® system (e.g., thermal performance monitoring) should be addressed, based on site-specific considerations.
- 8. If an independent spent fuel storage installation site is located in a coastal salt water marine atmosphere, then any load-bearing carbon steel DSC support structure rail components of any associated HSM-H shall be procured with a minimum 0.20 percent copper content for corrosion resistance.
- 9. Any other site parameters or consideration that could decrease the effectiveness of cask systems important to safety.

In accordance with 10 CFR 72.212(b)(5), a record of the written evaluations must be retained by the licensee until spent fuel is no longer stored under the general license issued under 10 CFR 72.210.

#### 1.1.2 Operating and Aging Management Program Procedures and Reporting

Written operating procedures shall be prepared for cask handling, loading, movement, surveillance, and maintenance. The operating procedures suggested generically in the FSAR should provide the basis for the user's written operating procedure. The following additional procedure requested by NRC staff should be part of the user operating procedures:

If fuel needs to be removed from the DSC, either at the end of service life or for inspection after an accident, precautions must be taken against the potential for the presence of damaged or oxidized fuel and to prevent radiological exposure to personnel during this operation. This can be achieved with this design by the use of the purge and fill valves which permit a determination of the atmosphere within the DSC before the removal of the inner top cover and shield plugs, prior to filling the DSC cavity with water (borated water for the 24P or 32PT or 24PHB or 24PTH or 32PTH1). If the atmosphere within the DSC is helium, then operations should proceed normally with fuel removal either via the transfer cask or in the pool, if available. However, if air is present within the DSC, then appropriate filters should be in place to preclude the uncontrolled release of any potential airborne radioactive particulate from the DSC via the purge-fill valves. This will protect both personnel and the operations area from potential contamination. For the accident case, personnel protection in the form of respirators or supplied air should be considered in accordance with the licensee's Radiation Protection Program.

Each general licensee shall have a program to establish, implement, and maintain written procedures for each aging management program (AMP) described in the Updated Final Safety Analysis Report (UFSAR). The program shall include provisions for changing AMP elements, as necessary, and within the limitations of the approved licensing bases to address new information on aging effects based on inspection findings and/or industry operating experience provided to the general licensee during the renewal period. Each procedure shall contain a reference to the specific aspect of the AMP element implemented by that procedure, and that reference shall be maintained even if the procedure is modified.

The general licensee shall establish and implement these written procedures within 180 days of the effective date of the renewal of the CoC or 180 days of the 20th anniversary of the loading of the first dry storage system at its site, whichever is later. The general licensee shall maintain these written procedures for as long as the general licensee continues to operate Standardized NUHOMS® Horizontal Modular Storage Systems in service for longer than 20 years.

#### 1.1.3 Quality Assurance

Activities at the ISFSI shall be conducted in accordance with a Commission-approved quality assurance program which satisfies the applicable requirements of 10 CFR Part 50, Appendix B, and which is established, maintained, and executed with regard to the ISFSI.

#### 1.1.4 Heavy Loads Requirements

Lifts of the DSC in the TC must be made within the existing heavy loads requirements and procedures of the licensed nuclear power plant. The TC design has been reviewed under 10 CFR Part 72 and found to meet NUREG-0612 and ANSI N14.6. However, an additional safety review (under 10 CFR 50.59) is required to show operational compliance with NUREG-0612 and/or existing plant-specific heavy loads requirements.

#### 1.1.5 Training Module

A training module shall be developed for the existing licensee's training program establishing an ISFSI training and certification program. This module shall include the following:

- 1. Standardized NUHOMS® Design (overview);
- 2. ISFSI Facility Design (overview);
- 3. Certificate of Compliance conditions (overview);
- 4. Fuel Loading, Transfer Cask Handling, DSC Transfer Procedures; and
- 5. Off-Normal Event Procedures.

#### 1.1.6 Pre-Operational Testing and Training Exercise

A dry run of the DSC loading, TC handling and DSC insertion into the HSM shall be held. This dry run shall include, but not be limited to, the following:

- 1. Functional testing of the TC with lifting yokes to ensure that the TC can be safely transported over the entire route required for fuel loading, washdown pit (decontamination area) and trailer loading.
- 2. DSC loading into the TC to verify fit and TC/DSC annulus seal.
- 3. Testing of TC on transport trailer and transported to ISFSI along a predetermined route and aligned with an HSM.
- 4. Testing of transfer trailer alignment and docking equipment. Testing of hydraulic ram to insert a DSC loaded with test weights into an HSM and then retrieve it.
- 5. Loading a mock-up fuel assembly into the DSC.
- 6. DSC sealing, vacuum drying, and cover gas backfilling operations (using a mock-up DSC).
- 7. Opening a DSC (using a mock-up DSC).
- 8. Returning the DSC and TC to the spent fuel pool.
- 1.1.7 Special Requirements for First System in Place

The heat transfer characteristics of the cask system will be recorded by temperature measurements of the first DSC placed in service. The first DSC shall be loaded with

assemblies, constituting a source of approximately 24 kW in HSM (approximately 40.8 kW in HSM-H). The DSC shall be loaded into the HSM, and the thermal performance will be assessed by measuring the air inlet and outlet temperatures for normal airflow. Details for obtaining the measurements are provided in Section 1.2.8, under "Surveillance."

A letter report summarizing the results of the measurements shall be submitted to the NRC for evaluation and assessment of the heat removal characteristics of the cask in place within 30 days of placing the DSC in service, in accordance with 10 CFR 72.4.

Should the first user of the system not have fuel capable of producing a 24 kW heat load (40.8 kW heat load for 24PTH or 32PTH1 DSC), or be limited to a lesser heat load, as in the case of BWR fuel, the user may use a lesser load for the process, provided that a calculation of the temperature difference between the inlet and outlet temperatures is performed, using the same methodology and inputs documented in the FSAR, with lesser load as the only exception. The calculation and the measured temperature data shall be reported to the NRC in accordance with 10 CFR 72.4. The calculation and comparison need not be reported to the NRC for DSCs that are subsequently loaded with lesser loads than the initial case. However, for the first or any other user, the process needs to be performed and reported for any higher heat sources, up to 24 kW for PWR fuel stored in the 24P or 32PT or 24PHB or 24PTH-S-LC; up to 40.8 kW for PWR fuel stored in the 24PTH-S or 24PTH-L or 32PTH1, 19 kW for BWR fuel stored in the 52B, 18.3 kW for BWR fuel stored in the 61BT, 22.0 kW for a Type 1 61BTH, and 31.2 kW for a Type 2 61BTH DSC, which are the maximum allowed under the Certificate of Compliance for these specific DSCs. The NRC will also accept the use of artificial thermal loads other than spent fuel, to satisfy the above requirement.

#### 1.1.8 Surveillance Requirements Applicability

The specified frequency for each Surveillance Requirement is met if the surveillance is performed within 1.25 times the interval specified in the frequency, as measured from the previous performance.

For frequencies specified as "once," the above interval extension does not apply. If a required action requires performance of a surveillance or its completion time requires period performance of "once per...," the above frequency extension applies to the repetitive portion, but not to the initial portion of the completion time.

Exceptions to these requirements are stated in the individual specifications.

#### 1.1.9 Supplemental Shielding

Supplemental shielding and engineered features (e.g., earthen berms, shield walls) that are used to ensure compliance with 10 CFR 72.104(a) by each general licensee are to be considered important to safety and must be appropriately evaluated under 10 CFR 72.212(b).

#### 1.1.10 HSM-H Storage Configuration

A minimum of two (2) HSM-Hs are required to be placed adjacent to each other for stability during design basis flood loads.

For the high seismic HSM-H option, a minimum of three (3) HSM-Hs must be connected with each other.

#### 1.1.11 Hydrogen Gas Monitoring for 61BTH and 32PTH1 DSCs

For the 61BTH and 32PTH1 DSCs, while welding the inner top cover plate during loading operations, and while cutting the outer or inner top cover plates during unloading operations, hydrogen monitoring of the space under the shield plug in the DSC cavity is required, to ensure that the combustible mixture concentration remains below the flammability limit.

#### 1.1.12 Codes and Standards

#### 1.1.12.1 Horizontal Storage Module (HSM-H/HSM-HS)

The Standardized HSM-H and HSM-HS reinforced concrete are designed to meet the requirements of ACI 349-97.

Load combinations specified in ANSI 57.9-1984, Section 6.17.3.1 are used for combining normal operating, off-normal, and accident loads for the HSM-H and HSM-HS.

#### 1.1.12.2 Dry Shielded Canister 61BTH and 32PTH1 DSCs

The 61BTH and 32PTH1 DSCs are designed, fabricated and inspected to the maximum practical extent in accordance with ASME Boiler and Pressure Vessel Code 1998 Edition with Addenda through 2000, Section III, Division 1, Subsections NB, NF, and NG for Class 1 components and supports. The code alternatives for these DSCs are discussed in Section 1.1.12.4.

#### 1.1.12.3 Transfer Cask (OS197FC/OS197FC-B and OS200)

The Transfer Cask is designed, fabricated and inspected to the maximum practical extent in accordance with ASME Boiler and Pressure Vessel Code Section III, Subsection NC for Class 2 vessels.

The ASME Code is 1998 Edition with Addenda through 2000 for the OS200 and 1983 Edition with winter 1985 Addenda for the OS197FC/OS197FC-B.

#### 1.1.12.4 Alternatives to Codes and Standards

	Alternatives to the ASME Code for the NUHOMS® 32PTH1 DSC Confinement Boundary			
Reference ASME Code Section/Article	Code Requirement	Alternatives, Justification & Compensatory Measures		
NCA	All	Not compliant with NCA		
NB-1100	Requirements for Code Stamping of Components	The NUHOMS® 32PTH1 DSC shell inner top cover/shield plug (including optional design configurations for the inner top cover as described in the 32PTH1 DSC drawings), and the siphon/vent cover are designed & fabricated in accordance with the requirements of ASME Code, Section III, Subsection NB to the maximum practical extent. However, Code Stamping is not required. As Code Stamping is not required, the fabricator is not required to hold an ASME "N" or "NPT" stamp, or to be ASME Certified.		
NB-2130	Material must be supplied by ASME approved material suppliers.	Material is certified to meet all ASME Code criteria but is not eligible for certification or Code Stamping if a non- ASME fabricator is used. As the fabricator		
NB-4121	Material Certification by Certificate Holder	is not required to be ASME certified, material certification to NB-2130 is not possible. Material traceability & certification are maintained in accordance with TN's NRC approved QA program.		
NB-4243 and NB- 5230	Category C weld joints in vessels and similar weld joints in other components shall be full penetration joints. These welds shall be examined by UT or RT and either PT or MT	The shell to the outer top cover weld, the shell to the inner top cover/shield plug weld (including optional design configurations for the inner top cover as described in the 32PTH1 DSC drawings), the siphon/vent cover welds, and the vent and siphon block welds to the shell are all partial penetration welds. As an alternative to the NDE requirements of NB-5230, for Category C welds, all of these closure welds are multi-layer welds and receive a root and final PT examination, except for the shell to the outer top cover weld. The shell to the outer top cover weld will be a multi-layer weld and receive multi-level PT examination in accordance with the guidance provided in ISG-15 for NDE. The multi-level PT examination provides reasonable assurance that flaws of interest will be identified. The PT examination is done by qualified personnel, in accordance with Section V and the acceptance standards of Section III, Subsection NB-5000. All of these welds are designed to meet the guidance provided in ISG-15 for stress reduction factor.		
NB-1132	Attachments with a pressure retaining function, including stiffeners, shall be considered part of the component.	Outer bottom cover, bottom plate, bottom casing plate, side casing plate, lifting posts, grapple ring, and grapple ring support are outside code jurisdiction; these components together are much larger than required to provide stiffening for the confinement boundary cover. These component welds are subject to root and final PT examinations.		

#### Alternatives to the ASME Code for the NUHOMS $^{\rm @}$ 32PTH1 DSC Confinement Boundary (Concluded)

Reference ASME	,	
Code	Code Requirement	Alternatives, Justification & Compensatory
	Gode Requirement	Measures
NB-6100 and 6200	All pressure retaining components and completed systems shall be pressure tested. The preferred method shall be hydrostatic test.	The NUHOMS® 32PTH1 DSC is not a complete vessel until the top closure is welded following placement of fuel assemblies within the DSC. Due to the inaccessibility of the shell and lower end closure welds following fuel loading and top closure welding, as an alternative, the pressure testing of the DSC is performed in two parts. The DSC shell and inner bottom plate/forging (including all longitudinal and circumferential welds), are pressure tested and examined at the fabrication facility.  The shell to the inner top cover/shield plug closure weld (including optional design configurations for the inner top cover as described in the 32PTH1 DSC drawings) is pressure tested and examined for leakage in accordance with NB-6300 in the field. The siphon/vent cover welds are not pressure tested; these welds and the shell to the inner top cover/shield plug closure weld (including Optional design configurations for the inner top cover as described in the 32PTH1 DSC drawings) are helium leak tested after the pressure test. Per NB-6324 the examination for leakage shall be done at a pressure equal to the greater of the design pressure or three-fourths of the test pressure. As an alternative, if the examination for leakage of these field welds, following the pressure test, is performed using helium leak detection techniques, the examination pressure may be reduced to ≥1.5 psig. This is acceptable given the significantly greater sensitivity of the helium leak detection method.
NB-7000	Overpressure Protection	No overpressure protection is provided for the NUHOMS® 32PTH1 DSC. The function of the NUHOMS® 32PTH1 DSC is to contain radioactive materials under normal, off-normal and hypothetical accident conditions postulated to occur during transportation and storage. The NUHOMS® 32PTH1 DSC is designed to withstand the maximum possible internal pressure considering 100% fuel rod failure at maximum accident temperature. The NUHOMS® 32PTH1 DSC is pressure tested in accordance with ISG-15.
NB-8000	Requirements for nameplates, stamping & reports per NCA- 8000	The NUHOMS® 32PTH1 DSC nameplate provides the information required by 10CFR71, 49CFR173 and 10CFR72 as appropriate. Code stamping is not required for the NUHOMS® 32PTH1 DSC. In lieu of code stamping, QA data packages are prepared in accordance with the requirements of 10CFR71, 10CFR72 and TN's approved QA program.

Alternatives to the ASME Code for the NUHOMS® 32PTH1 DSC Basket Assembly

Reference ASME Code Section/Article	Code Requirement	Alternatives, Exception, Justification & Compensatory Measures	
NG/NF-1100	Requirements for Code Stamping of Components	The NUHOMS® 32PTH1 DSC baskets are designed & fabricated in accordance with the ASME Code, Section III, Subsection NG as described in the SAR, but Code Stamping is not required. As Code Stamping is not required, the fabricator is not required to hold an ASME N or NPT stamp or be ASME Certified.	
NG-2000	Use of ASME Material	The poison material and aluminum plates are not used for structural analysis, but to provide criticality control and heat transfer. They are not ASME Code Class 1 material. Material properties in the ASME Code for Type 6061 aluminum are limited to 400°F to preclude the potential for annealing out the hardening properties. Annealed properties (as published by the Aluminum Association and the American Society of Metals) are conservatively assumed for the aluminum transition rails for use above the Code temperature limits.	
NG/NF-2130	Material must be supplied by ASME approved material suppliers.	Material is certified to meet all ASME Code criteria but is not eligible for certification or Code Stamping if a non-ASME fabricator is used. As the fabricator is not required to be ASME certified, material certification to NG-2130 is not possible. Material traceability & certification are maintained in accordance with TN's NRC approved QA program. The poison material and aluminum plates are not certified to ASME requirements.	
NG/NF-4121	Material Certification by Certificate Holder		
NG-8000	Requirements for nameplates, stamping & reports per NCA- 8000	The NUHOMS® 32PTH1 DSC nameplate provides the information required by 10CFR71, 49CFR173 and 10CFR72 as appropriate. Code stamping is not required for the NUHOMS® 32PTH1 DSC. In lieu of Code stamping, QA Data packages are prepared in accordance with the requirements of 10CFR71, 10CFR72 and TN's approved QA program.	
NCA	All	Not compliant with NCA as no Code stamp is used. TN Quality Assurance requirements, which are based on 10CFR72 Subpart G, are used in lieu of NCA-4000. Fabrication oversight is performed by TN and utility personnel in lieu of an Authorized Nuclear Inspector.	
NG-3000/ Section II, Part D, Table 2A	Maximum temperature limit for Type 304 plate material is 800°F.	Not compliant with ASME Section II Part D Table 2A material temperature limit for Type 304 steel for the postulated transfer accident case (117°F, loss of sunshade, loss of neutron shield) and blocked vent accident (117°F, 40 hr). The calculated maximum steady state temperatures for transfer accident case and blocked vent accident case are less than 1000°F. The only primary stresses in the basket grid are deadweight stresses. The ASME Code allows use of SA240 Type 304 stainless steel to temperatures up to 1000°F, as shown in ASME Code, Section II, Part D, Table 1A. In the temperature range of interest (near 800°F), the Sm values for SA240 Type 304 shown in ASME Code, Section II Part D, Table 2A are identical to the allowable S values for the same material shown in Section B, Part D, Table 1A. The recovery actions following these accident scenarios are as described in the UFSAR.	

#### Alternatives to the ASME Code for the NUHOMS® 32PTH1 DSC Basket Assembly (Concluded)

Reference ASME Code Section/Article	Code Requirement	Alternatives, Exception, Justification & Compensatory Measures
NG-3352	Table NG 3352-1 lists the permissible welded joints.	The fusion welds between the stainless steel insert plates and the stainless fuel compartment tube are not included in Table NG- 3352-1. These welds are qualified by testing. The required minimum tested capacity of the welded connection (at each side of the tube) shall be 45 kips (at room temperature). The capacity shall be demonstrated by qualification and production testing. Testing shall be performed using, or corrected to, the lowest tensile strength of material used in the basket assembly or to minimum specified tensile strength. Testing may be performed on individual welds, or on weld patterns representative of one wall of the tube. ASME Code Section IX does not provide tests for qualification of these type of welds. Therefore, these welds are qualified using Section IX to the degree applicable together with the testing described here. The welds will be visually inspected to confirm that they are located over the insert plates, in lieu of the visual acceptance criteria of NG-5260 which are not appropriate for this type of weld.
	welded joints.	A joint efficiency (quality) factor of 1.0 is utilized for the fuel compartment longitudinal seam welds. Table NG-3352-1 permits a joint efficiency (quality) factor of 0.5 to be used for full penetration weld examined by ASME Section V visual examination (VT). For the 32PTH1 DSC, the compartment seam weld is thin and the weld will be made in one pass. Both surfaces of weld (inside and outside) will be fully examined by VT and therefore a factor of 2 x 0.5=1.0, will be used in the analysis. This is justified as both surfaces of the single weld pass/layer will be fully examined, and the stainless steel material that comprises the fuel compartment tubes is very ductile.

ASME Code Alternatives for the NUHOMS®-61BTH DSC Confinement Boundary			
Reference ASME Code Section/Article	Code Requirement	Exception, Justification & Compensatory Measures	
NCA	All	Not compliant with NCA.	
NB-1100	Requirements for Code Stamping of Components	The NUHOMS®-61BTH DSC shell, the inner top cover, the inner bottom cover, and siphon/vent port cover are designed & fabricated in accordance with the ASME Code, Section III, Subsection NB to the maximum extent practical. However, Code Stamping is not required. As Code Stamping is not required, the fabricator is not required to hold an ASME "N" or "NPT" stamp, or to be ASME Certified.	
NB-1132	Attachments with a pressure retaining function, including stiffeners, shall be considered part of the component.	Bottom shield plug, outer bottom cover plate grapple ring, and grapple ring support are outside code jurisdiction; these components together are much larger than required to provide stiffening for the inner bottom cover plate; the weld that retains the outer bottom cover plate and with it the bottom shield plug is subject to root and final PT examination.	
NB-2130	Material must be supplied by ASME approved material suppliers.	Material is certified to meet all ASME Code criteria but is not eligible for certification or Code Stamping if a non-ASME fabricator is used. As the fabricator is not	
NB-4121	Material Certification by Certificate Holder	required to be ASME certified, material certification to NB-2130 is not possible. Material traceability and certification are maintained in accordance with TN's NRC approved QA program.	
NB-4243 and NB-5230	Category C weld joints in vessels and similar weld joints in other components shall be full penetration joints. These welds shall be examined by UT or RT and either PT or MT.	The shell to the outer top cover weld, the shell to the inner top cover weld, the siphon/vent cover welds and the vent and siphon block welds to the shell are all partial penetration welds.  As an alternative to the NDE requirements of NB-5230 for Category C welds, all of these closure welds will be multi-layer welds and receive a root and final PT examination, except for the shell to the outer top cover weld. The shell to the outer top cover weld. The shell to the outer top cover weld multi-layer weld and receive multi-level PT examination in accordance with the guidance provided in ISG-15 for NDE. The multi-level PT Examination provides reasonable assurance that flaws of interest will be identified. The PT examination is done by qualified personnel, in accordance with Section V and the acceptance standards of Section III, Subsection NB-5000. All of these welds will be designed to meet the guidance provided in ISG-15 for stress reduction factor.	

## ASME Code Alternatives for the NUHOMS®-61BTH DSC Confinement Boundary (Concluded)

Reference ASME Code Section/Article	Code Requirement	Exception, Justification & Compensatory Measures
NB-6100 and 6200	All completed pressure retaining systems shall be pressure tested	The 61BTH is not a complete or "installed" pressure vessel until the top closure is welded following placement of Fuel Assemblies with the DSC. Due to the inaccessibility of the shell and lower end closure welds following fuel loading and top closure welding, as an alternative, the pressure testing of the DSC is performed in two parts. The DSC shell (including all longitudinal and circumferential welds) is pressure tested and examined at the fabrication facility. The shell to the inner top cover closure weld are pressure tested and examined for leakage in accordance with NB-6300 in the field. The siphon/vent cover welds are not pressure tested; these welds and the shell to the inner top cover closure weld are helium leak tested after the pressure test. Per NB-6324 the examination for leakage shall be done at a pressure equal to the greater of the design pressure or three-fourths of the test pressure. As an alternative, if the examination for leakage of these field welds, following the pressure test, is performed using helium leak detection techniques, the examination pressure may be reduced to ≥ 1.5 psig. This is acceptable given the significantly greater sensitivity of the helium leak detection method.
NB-7000	Overpressure Protection	No overpressure protection is provided for the NUHOMS® -61BTH DSC. The function of the NUHOMS®-61BTH DSC is to contain radioactive materials under normal, off-normal and hypothetical accident conditions postulated to occur during transportation and storage. The NUHOMS®-61BTH DSC is designed to withstand the maximum possible internal pressure considering 100% fuel rod failure at maximum accident temperature.
NB-8000	Requirements for nameplates, stamping & reports per NCA-8000	The NUHOMS®-61BTH DSC nameplate provides the information required by 10CFR71, 49CFR173 and 10CFR72 as appropriate. Code stamping is not required for the NUHOMS®-61BTH DSC. QA Data packages are prepared in accordance with the requirements of 10CFR71, 10CFR72 and TN's approved QA program.

#### ASME Code Alternatives for the NUHOMS®-61BTH DSC Basket

Reference ASME Code Section/Article	Code Requirement	Exception, Justification & Compensatory Measures				
NG/NF-1100	Requirements for Code Stamping of Components	The NUHOMS®-61BTH DSC baskets are designed and fabricated in accordance with the ASME Code, Section III, Subsection NG to the maximum extent practical as described in the SAR, but Code Stamping is not required. As Code Stamping is not required, the fabricator is not required to hold an ASME N or NPT stamp or be ASME Certified.				
NG-2000	Use of ASME Material	The poison material and aluminum plates are not used for structural analysis, but to provide criticality control and heat transfer. They are not ASME Code Class 1 material. Material properties in the ASME Code for Type 6061 aluminum are limited to 400°F to preclude the potential for annealing out the hardening properties. Annealed properties (as published by the Aluminum Association and the American Society of Metals) are conservatively assumed for the aluminum transition rails for use above the Code temperature limits.				
NG/NF-2130	Materials must be supplied by ASME approved material suppliers	Material is certified to meet all ASME Code criteria but is not eligible for certification or Code Stamping if a non-ASME fabricator is used. As the fabricator is not required to be ASME certified, material certification to NG/NF-2130 is not				
NG/NF-4121	Material Certification by Certificate Holder	possible. Material traceability and certification are maintain in accordance with TN's NRC approved QA program. The poison material and aluminum plates are not certified to ASME requirements.				
NCA	All	Not compliant with NCA as no code stamp is used. TN Quality Assurance requirements, which are based on 10CFR72 Subpart G, are used in lieu of NCA-4000. Fabrication oversight is performed by TN and utility personnel in lieu of an Authorized Nuclear Inspector.				
NG-3352	Table NG 3352-1 lists the permissible welded joints and quality factors.	The fuel compartment tubes may be fabricated from sheet with full penetration seam weldments. Per Table NG-3352-1 a joint efficiency (quality) factor of 0.5 is to be used for full penetration weldments examined in accordance with ASME Section V visual examination (VT). A joint efficiency (quality) factor of 1.0 is utilized for the fuel compartment longitudinal seam welds (if present) with VT examination. This is justified because the compartment seam weld is thin and the weldment is made in one pass; and both surfaces of the weldment (inside and outside) receive 100% VT examination. The 0.5 quality factor, applicable to each surface of the weldment, results is a quality factor of 1.0 since both surfaces are 100% examined. In addition, the fuel compartments have no pressure retaining function and the stainless steel material that comprises the fuel compartment tubes is very ductile.				
NG-8000	Requirements for nameplates, stamping & reports per NCA-8000	The NUHOMS® 61BTH DSC nameplate provides the information required by 10CFR71, 49CFR173 and 10CFR72 as appropriate. Code stamping is not required for the NUHOMS® 61BTH DSC. In lieu of Code stamping, QA Data packages are prepared in accordance with the requirements of 10CFR71, 10CFR72 and TN's approved QA program.				

#### 1.2 Technical Specifications, Functional and Operating Limits

#### 1.2.1 Fuel Specifications

Limit/Specification: The characteristics of the spent fuel which is allowed to be stored in the

standardized NUHOMS® system are limited by those included in Tables 1-1a, 1-1b, 1-1c, 1-1d, 1-1e, 1-1f, 1-1g, 1-1i, 1-1j, 1-1l, 1-1m, 1-1t, 1-1u,

1-1aa, and 1-1bb.

Applicability: The specification is applicable to all fuel to be stored in the standardized

NUHOMS® system.

Objective: The specification is prepared to ensure that the peak fuel rod cladding

temperatures, maximum surface doses, and nuclear criticality effective neutron multiplication factor are below the design limits. Furthermore, the fuel weight and type ensures that structural conditions in the FSAR

bound those of the actual fuel being stored.

Action: Each spent fuel assembly to be loaded into a DSC shall have the

parameters listed in Tables 1-1a, 1-1b, 1-1c, 1-1d, 1-1e, 1-1f, 1-1g, 1-1i, 1-1j, 1-1l, 1-1m, 1-1t, 1-1u, 1-1aa, and 1-1bb verified and documented. Fuel not meeting this specification shall not be stored in the standardized

NUHOMS® system.

Surveillance: Prior to loading of a spent fuel assembly into a DSC, the identity of each

fuel assembly shall be independently verified and documented.

Bases: The specification is based on consideration of the design basis

parameters included in the FSAR and limitations imposed as a result of the staff review. Such parameters stem from the type of fuel analyzed, structural limitations, criteria for criticality safety, criteria for heat removal, and criteria for radiological protection. The standardized NUHOMS® system is designed for dry, horizontal storage of irradiated light water reactor (LWR) fuel. The principal design parameters of the

fuel to be stored can accommodate standard PWR fuel designs

manufactured by Babcock and Wilcox (B&W), Combustion Engineering (CE), and Westinghouse (WE), and standard BWR fuel manufactured by

General Electric (GE), Exxon/ANF, and Framatome ANP. The

NUHOMS®- 24P and 52B systems are limited for use to these standard

designs and to reload designs by other manufacturers as listed in

Chapter 3 of the FSAR. The analyses presented in the FSAR are based on non-consolidated, zircaloy-clad fuel with no known or suspected

gross breaches.

The NUHOMS®-61BT, 32PT, 24PHB, 24PTH, 61BTH, and 32PTH1 systems are limited for use to these standard designs and to reload designs by other manufacturers as listed in Tables 1-1d, 1-1f, 1-1i, 1-1j, 1-1m, 1-1u and 1-1bb. The corresponding analyses for these systems are presented in Appendix K, M, N, P, T, and U respectively of the

FSAR.

The physical parameters that define the mechanical and structural design of the HSM and DSC are the fuel assembly dimensions and weight. The calculated stresses given in the FSAR are based on the physical parameters given in Tables 1-1a, 1-1b, 1-1c, 1-1d, 1-1e, 1-1f, 1-1g, 1-1i, 1-1i, 1-1m, 1-1t, 1-1u, 1-1aa and 1-1bb which represent the upper bound.

The design basis fuel assemblies for nuclear criticality safety are Babcock and Wilcox 15x15 fuel assemblies for the NUHOMS®-24P and 24PHB, General Electric 7x7 fuel assemblies for the NUHOMS®-52B and General Electric 10x10 fuel assemblies for the NUHOMS®-61BT and 61BTH designs. The nuclear criticality safety for the NUHOMS®-32PT, NUHOMS®-24PTH and NUHOMS® 32PTH1 designs is based on an evaluation of individual fuel assembly class as listed in Table 1-1e, Table 1-1I and Table 1-1aa, respectively.

The NUHOMS®-24P Long Cavity DSC is designed for use with standard Burnable Poison Rod Assembly (BPRA) designs for the B&W 15x15 and Westinghouse 17x17 fuel types as listed in Appendix J of the FSAR. The NUHOMS®-24PHB Long Cavity DSC is designed for use with standard BPRA designs for the B&W 15x15 fuel types listed in Appendix N of the FSAR.

The design basis PWR BPRA for shielding source terms and thermal decay heat load is the Westinghouse 17x17 Pyrex Burnable Absorber, while the DSC internal pressure analysis is limited by B&W 15x15 BPRAs. In addition, BPRAs with cladding failures were determined to be acceptable for loading into NUHOMS®-24P Long Cavity DSC as evaluated in Appendix J of the FSAR. The acceptability of loading BPRAs, including damaged BPRAs into the long cavity versions of the 32PT and 24PTH DSC configurations is provided in Appendix M and Appendix P respectively of the FSAR.

Control Components (CCs), as listed in Table 1-1e, Table 1-1I and Table 1-1aa are authorized for storage in the NUHOMS®-32PT DSC, NUHOMS®-24PTH DSC and NUHOMS®-32PTH1 DSCs, respectively. For these DSCs, BPRAs are considered as being representative of all CCs, unless specifically excluded. The acceptability of loading CCs into the NUHOMS®-32PT, NUHOMS®-24PTH and NUHOMS®-32PTH1 DSCs is provided in Appendix M, P and U of the FSAR, respectively.

The NUHOMS®-24P is designed for unirradiated fuel with an initial fuel enrichment of up to 4.0 wt. % U-235, taking credit for soluble boron in the DSC cavity water during loading operations. Section 1.2.15 defines the requirements for boron concentration in the DSC cavity water for the NUHOMS®-24P design only. In addition, the fuel assemblies qualified for storage in NUHOMS®-24P DSC have an equivalent unirradiated enrichment of less than or equal to 1.45 wt. % U-235. Figure 1-1 defines the required burnup as a function of initial enrichment. The NUHOMS®-52B is designed for unirradiated fuel with an initial enrichment of less than or equal to 4.0 wt. % U-235.

The NUHOMS®-61BT has three basket configurations, based on the boron content in the poison plates, as listed in Table 1-1k. The maximum lattice average enrichment authorized for Type A, B, and C NUHOMS®-61BT DSC is 3.7, 4.1, and 4.4 wt. % U-235, respectively. Three alternate poison materials are allowed: (a) Borated Aluminum, or (b) a Boron Carbide/Aluminum Metal Matrix Composite (MMC), or (c) Boral®.

For the 61BT DSC, Borated Aluminum, MMC, or Boral® shall be supplied in accordance with UFSAR Sections K.9.1.7.1, K.9.1.7.2, K.9.1.7.3, K.9.1.7.5, K.9.1.7.6.5, and K.9.1.7.7.3, with the minimum B10 areal density specified in Table 1-1k. These sections of the FSAR are hereby incorporated into the NUHOMS® 1004 CoC.

The NUHOMS®-61BTH DSC is designed for unirradiated fuel with a maximum lattice average enrichment of 5.0 wt. % U-235 as shown in Table 1-1t, taking credit for the boron content in the poison plates of the DSC basket, as shown in Table 1-1v for intact fuel and Table 1-1w for damaged fuel. The NUHOMS®-61BTH DSC (similar to 61BT DSC) is designated as Type 1 and Type 2 depending upon the rails used in the basket.

Each 61BTH DSC type is provided with six alternate basket configurations, based on the boron content in the poison plates, as listed in Table 1-1v or Table 1-1w (designated as "A" for the lowest B10 loading to "F" for the highest B10 loading). Three alternate poison materials are allowed: (a) Borated Aluminum, or (b) a Boron Carbide/Aluminum Metal Matrix Composite (MMC), or (c) Boral®.

For the 61BTH DSC, Borated Aluminum, MMC, or Boral® shall be supplied in accordance with UFSAR Sections T.9.1.7.1, T.9.1.7.2, T.9.1.7.3, T.9.1.7.5, T.9.1.7.6.5, and T.9.1.7.7.3, with the minimum B10 areal density specified in Table 1-1v or Table 1-1w. These sections of the FSAR are hereby incorporated into the NUHOMS® 1004 CoC.

The NUHOMS®-32PT is designed for unirradiated fuel with an initial fuel enrichment of up to 5.0 wt. % U-235 as shown in Table 1-1g, taking credit for Poison Rod Assemblies (PRAs), poison plates, and soluble boron in the DSC cavity water during loading operations. The required PRA locations are per Figures 1-5, or 1-6 or 1-7. A 32PT DSC basket may contain 0, 4, 8 or 16 PRAs and is designated a Type A, Type B, Type C or Type D basket, respectively. Each basket type is designed with up to three alternate configurations depending on the configuration of poison plates provided (16, 20 or 24) as shown in Table 1-1g. Table 1-1h specifies the minimum B10 content for poison plates. Specification 1.2.15a defines the requirements for boron concentration in the DSC cavity water for the NUHOMS®-32PT design only. Two alternate poison materials are allowed: (a) Borated Aluminum, or (b) a Boron Carbide/Aluminum Metal Matrix Composite (MMC).

For the 32PT DSC, Borated Aluminum or MMC shall be supplied in accordance with UFSAR Sections M.9.1.7.1, M.9.1.7.2, M.9.1.7.5, M.9.1.7.6.5, and M.9.1.7.7.3, with the minimum B10 areal density specified in Table 1-1h. These sections of the FSAR are hereby incorporated into the NUHOMS® 1004 CoC.

The NUHOMS®-24PHB is designed for unirradiated fuel with an assembly average initial enrichment of less than or equal to 4.5 wt. % U-235 as shown in Table 1-1i, taking credit for soluble boron in the DSC cavity water during loading operations. Specification 1.2.15b defines the requirements for boron concentration in the DSC cavity water for the NUHOMS®-24PHB design only.

The NUHOMS®-24PTH is designed for unirradiated fuel with an assembly average initial enrichment of less than or equal to 5.0 wt. % U- 235, as shown in Table 1-1I, taking credit for soluble boron in the DSC cavity water during loading operations and the boron content in the poison plates of the DSC basket, as shown in Table 1-1p for intact fuel and Table 1-1p for damaged fuel. The 24PTH DSC basket is designated as Type 1, if it is provided with aluminum inserts and Type 2 if it does not contain the aluminum inserts. Each basket type is designed with three alternate configurations, based on the boron content in the poison plates, as listed in Table 1-1r. For the 24PTH DSC, Borated Aluminum, MMC, or Boral® shall be supplied in accordance with UFSAR Sections P.9.1.7.1, P.9.1.7.2, P.9.1.7.3, P.9.1.7.5, P.9.1.7.6.5, and P.9.1.7.7.3, with the minimum B10 areal density specified in Table 1-1r. These sections of the FSAR are hereby incorporated into the NUHOMS® 1004 CoC. Specification 1.2.15c defines the requirements for boron concentration in the DSC cavity water as a function of the DSC basket type for the various fuel classes authorized for storage in the 24PTH DSC for the NUHOMS®-24PTH design only.

The NUHOMS®-32PTH1 is designed for unirradiated fuel with an assembly average initial enrichment of less than or equal to 5.0 wt. % U-235, as shown in Table 1-1aa, taking credit for soluble boron in the DSC cavity water during loading operations and the boron content in the poison plates of the DSC basket, as shown in Table 1-1cc for intact fuel and Table 1-1dd for damaged fuel. The 32PTH1 DSC basket is designated as Type 1 or Type 2, depending upon the rails used in the basket. Each basket type is designed with five alternate configurations, based on the boron content in the poison plates, as listed in Table 1-1ff. Specification 1.2.15d defines the requirements for boron concentration in the DSC cavity water as a function of the DSC basket type for the various fuel classes authorized for storage in the 32PTH1 DSC for the NUHOMS®-32PTH1 design only.

For the 32PTH1 DSC, Borated Aluminum, MMC, or Boral® shall be supplied in accordance with UFSAR Sections U.9.1.7.1, U.9.1.7.2, U.9.1.7.3, U.9.1.7.5, U.9.1.7.6.5, and U.9.1.7.7.3, with the minimum B10 areal density specified in Table 1-1ff. These sections of the FSAR are hereby incorporated into the NUHOMS® 1004 CoC.

The thermal design criterion of the fuel to be stored is that the total maximum heat generation rate per assembly and BPRA or Control Components be such that the fuel cladding temperature is maintained within established limits during normal and off-normal conditions. For the NUHOMS® 24P, 52B and 61BT systems, fuel cladding temperature limits were established based on methodology in PNL-6189 and PNL-4835. For the NUHOMS® -32PT, 24PHB and 24PTH systems, fuel cladding limits are based on ISG-11, Rev. 2 (Reference 3). For the NUHOMS® -61BTH system, NUHOMS® -61BT system with Framatome-ANP 9x9 Version 9x9-2 (FANP9 9x9-2) fuel assemblies, and the NUHOMS® -32PTH1 system, fuel cladding limits are based on ISG-11, Rev. 3 (Reference 4).

The radiological design criterion is that fuel stored in the NUHOMS® system must not increase the average calculated HSM or transfer cask surface dose rates beyond those calculated for the 24P, 24PHB, 52B, 61BT, or 32PT canister full of design basis fuel assemblies with or without BPRAs. The design value average HSM and cask surface dose rates for the 24P and 52B canisters were calculated to be 48.6 mrem/hr and 591.8 mrem/hr respectively based on storing twenty four (24) Babcock and Wilcox 15x15 PWR assemblies (without BPRAs) with 4.0 wt. % U-235 initial enrichment, irradiated to 40,000 MWd/MTU, and having a post irradiation time of five years. To account for BPRAs, the fuel assembly cooling required times are increased to maintain the above dose rate limits.

## Table 1-1a <u>PWR Fuel Specifications for Fuel to be Stored in the Standardized NUHOMS®-24P DSC</u>

Title or Parameter	Specifications
	Only intact, unconsolidated PWR fuel
Fuel	assemblies (with or without BPRAs) with
	the following requirements.
Physical Parameters (without BPRAs)	
Maximum Assembly Length (unirradiated)	165.75 in (standard cavity) 171.71 in (long cavity)
Nominal Cross-Sectional Envelope	8.536 in
Maximum Assembly Weight	1682 lbs
No. of Assemblies per DSC	≤24 intact assemblies
Fuel Cladding	Zircalloy-clad fuel with no known or suspected gross cladding breaches
Physical Parameters (with BPRAs)	
Maximum Assembly + BPRA Length (unirradiated)	
With Burnup > 32,000 and ≤ 45,000 MWd/MTU	171.71 in (long cavity)
With Burnup ≤ 32,000 MWd/MTU	171.96 in (long cavity)
Nominal Cross-Sectional Envelope	8.536 in
Maximum Assembly + BPRA Weight	1682 lbs
No. of Assemblies per DSC	≤24 intact assemblies
No. of BPRAs per DSC	≤24 BPRAs
Fuel Cladding	Zircalloy-clad fuel with no known or suspected gross cladding breaches
Nuclear Parameters	
Fuel Initial Enrichment	≤4.0 wt. % U-235
	Per Table 1-2a (without BPRAs)
Fuel Burnup and Cooling Time	or
	Per Table 1-2c (with BPRAs)
BPRA Cooling Time (Minimum)	5 years for B&W Designs
,	10 years for Westinghouse Designs
Alternate Nuclear Parameters	
Initial Enrichment	≤4.0 wt. % U-235
Burnup	≤40,000 MWd/MTU
Decay Heat (Fuel + BPRA)	≤1.0 kW per assembly
Neutron Fuel Source	≤2.23 x 10 <sup>8</sup> n/sec per assy with spectrum bounded by that in Chapter 7 of FSAR
Gamma (Fuel +BPRA) Source	≤7.45 x 10 <sup>15</sup> g/sec per assy with spectrum bounded by that in Chapter 7 of FSAR

No. 1

Table 1-1b

<u>BWR Fuel Specifications for Fuel to be Stored in the Standardized NUHOMS®-52B DSC</u>

Title or Parameter	Specifications
Fuel	Only intact, unconsolidated BWR fuel
	assemblies with the following requirements
Physical Parameters	
Maximum Assembly Length (unirradiated)	176.16 in
Nominal Cross-Sectional Envelope	5.454 in
Maximum Assembly Weight	725 lbs
No. of Assemblies per DSC	≤52 intact channeled assemblies
Fuel Cladding	Zircalloy-clad fuel with no known or
	suspected gross cladding breaches
Nuclear Parameters	
Fuel Initial Lattice Enrichment	≤4.0 wt. % U-235
Fuel Burnup and Cooling Time	Per Table 1-2b
Alternate Nuclear Parameters	
Initial Enrichment	≤4.0 wt. % U-235
Burnup	≤35,000 MWd/MTU and per Figure 1.1
Decay Heat	≤0.37 kW per assembly
Neutron Source	≤1.01 x 10 <sup>8</sup> n/sec per assy with spectrum
	bounded by that in Chapter 7 of FSAR
Gamma Source	≤2.63 x 10 <sup>15</sup> g/sec per assy with spectrum
	bounded by that in Chapter 7 of FSAR

<sup>\*</sup>Cross-Sectional Envelope is the outside dimension of the fuel channel.

## Table 1-1c BWR Fuel Specifications for Fuel to be Stored in the Standardized NUHOMS®-61BT DSC

Standardized N	OTIOMIO -OTIOT DOO
Physical Parameters	7 7 0 0 0 0 40 40 0 0 0 0 0 0 0 0 0 0 0
Fuel Design	7x7, 8x8, 9x9, or 10x10 BWR fuel assemblies manufactured by General Electric or equivalent reload
	fuel that are enveloped by the fuel assembly design
	characteristics listed in Table 1-1d.
Cladding Material	Zircaloy
Fuel Damage	Cladding damage in excess of pinhole leaks or hairline
i dei Damage	cracks is not authorized to be stored as "Intact BWR
	Fuel."
Channels	Fuel may be stored with or without fuel channels
Maximum Assembly Length	176.2 in
Nominal Assembly Width (excluding channels)	5.44 in
Maximum Assembly Weight	705 lbs
Radiological Parameters:	
No interpolation of Radiological Parameters is permitted	d between Groups
Group 1	
Maximum Burnup	27,000 MWd/MTU
Minimum Cooling Time	5-years
Maximum Lattice Average Initial Enrichment	See Minimum Boron Loading below
Minimum Initial Bundle Äverage Enrichment	2.0 wt. % U-235
Maximum Initial Uranium Content	198 kg/assembly
Maximum Decay Heat	300 W/assembly <sup>(1)</sup>
Group 2	
Maximum Burnup	35,000 MWd/MTU
Minimum Cooling Time	8-years
Maximum Lattice Average Initial Enrichment	See Minimum Boron Loading below
Minimum Initial Bundle Average Enrichment	2.65 wt. % U-235
Maximum Initial Uranium Content	198 kg/assembly
Maximum Decay Heat	300 W/assembly <sup>(1)</sup>
Group 3	
Maximum Burnup	37,200 MWd/MTU
Minimum Cooling Time	6.5-years
Maximum Lattice Average Initial Enrichment	See Minimum Boron Loading below
Minimum Initial Bundle Average Enrichment	3.38 wt. % U-235
Maximum Initial Uranium Content	198 kg/assembly
Maximum Decay Heat	300 W/assembly <sup>(1)</sup>
Group 4	40.000 NW WATEL
Maximum Burnup	40,000 MWd/MTU
Minimum Cooling Time	10-years
Maximum Lattice Average Initial Enrichment	See Minimum Boron Loading below
Minimum Initial Bundle Average Enrichment	3.4 wt. % U-235
Maximum Initial Uranium Content	198 kg/assembly 300 W/assembly <sup>(1)</sup>
Maximum Decay Heat	300 W/assembly**
Minimum Boron Loading  Lattice Average Enrichment (wt. %U-235)	Minimum B-10 Content in Poison Plates
4.4	Type C Basket
4.4	Type C Basket  Type B Basket
3.7	Туре в ваѕке: Туре A Basket
Alternate Radiological Parameters:	I ype A Daskel
Maximum Initial Enrichment:	See Minimum Boron Loading Above
Fuel Burnup, Initial Bundle Average Enrichment, and Cooling Time:	See Table 1-2q
Maximum Initial Uranium Content	198 kg/assembly
Maximum Decay Heat	300 W/assembly <sup>(1)</sup>

<sup>(1)</sup> For FANP9 9x9-2 fuel assemblies, the maximum decay heat is limited to 0.21 kW/assembly.

Table 1-1d
BWR Fuel Assembly Design Characteristics<sup>(1) (2)</sup>
for the NUHOMS®-61BT DSC

Transnuclear, ID	7 x 7- 49/0 <sup>(5)</sup>	8 x 8- 63/1 <sup>(5)</sup>	8 x 8- 62/2 <sup>(5)</sup>	8 x 8 - 60/4 <sup>(5)</sup>	8 x 8- 60/1 <sup>(5)</sup>	9 x 9- 74/2	10x10- 92/2	7x7- 49/0 <sup>(5)</sup>	7x7 48/1Z <sup>(5)</sup>	8x8 60/4Z <sup>(5)</sup>	9x9-79/2
GE Designations	GE1 GE2 GE3	GE4	GE-5 GE-Pres GE-Barrier GE8 Type I	GE8 Type II	GE9 GE10	GE11 GE13	GE12	ENC III-A	ENC III <sup>(3)</sup>	ENC Va & ENC Vb	FANP9 9x9-2
Max. Length (in) (Unirradiated)	176.2	176.2	176.2	176.2	176.2	176.2	176.2	176.2	176.2	176.2	176.2
Nominal Width (in) (excluding channels)	5.44	5.44	5.44	5.44	5.44	5.44	5.44	5.44	5.44	5.44	5.44
Fissile Material	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>
Number of Fuel Rods	49	63	62	60	60	66 – Full 8 – Partial	78 – Full 14 –Partial	49	48	60	79
Number of Water Holes	0	1	2	4	1	2	2	0	1 <sup>(4)</sup>	4 <sup>(4)</sup>	2

<sup>(1)</sup> Any fuel channel thickness from 0.065 to 0.120 inch is acceptable on any of the fuel designs.

<sup>(2)</sup> Maximum fuel assembly weight with channel is 705 lb.

<sup>(3)</sup> Includes ENC III-E and ENC III-F.

<sup>(4)</sup> Solid Zirc rods instead of water holes

<sup>(5)</sup> May be stored as damaged fuel.

Table 1-1e PWR Fuel Specifications for Fuel to be Stored in the NUHOMS®-32PT DSC

Physical Parameters	
Fuel Assembly Class	Only intact (including reconstituted) B&W 15x15, WE 17x17, CE 15x15, WE 15x15, CE 14x14 and WE 14x14 class PWR assemblies or equivalent reload fuel manufactured by other vendors that are enveloped by the fuel assembly design characteristics listed in Table 1-1f.
Reconstituted Fuel Assemblies	≤ 32 assemblies per DSC with up to 56 stainless steel rods per assembly or unlimited number of lower enrichment UO2 rods per assembly.
Fuel Cladding Material	Zircaloy
Fuel Damage	Cladding damage in excess of pinhole leaks or hairline cracks is not authorized to be stored as "Intact PWR Fuel."
Control Components (CCs)	Up to 32 CCs are authorized for storage with all fuel assemblies except CE 15x15 class assemblies.     Authorized CCs include Burnable Poison Rod Assemblies (BPRAs), Thimble Plug Assemblies (TPAs), Control Rod Assemblies (CRAs), Rod Cluster Control Assemblies (RCCAs), Axial Power Shaping Rod Assembly (APSRAs), Orifice Rod Assemblies (ORAs), Vibration Suppression Inserts (VSIs), Neutron Source Assemblies (NSAs) and Neutron Sources.     Design basis thermal and radiological characteristics for the CCs are listed in Table 1-1ee.
Maximum Assembly plus CC Weight	-1365 lbs for 32PT-S100 & 32PT-L100 System -1682 lbs for 32PT-S125 & 32PT-L125 System
CC Damage	CCs with cladding failures are acceptable for loading.
Thermal/Radiological Parameters	
Fuel Burnup and Cooling Time without CCs <sup>1</sup>	Per Table 1-2d, Table 1-2e, Table 1-2f, Table 1-2g, Table 1-2h, and Figure 1-2 or Figure 1-3 or Figure 1-4.
Fuel Burnup and Cooling Time with CCs <sup>1</sup>	Per Table 1-2i, Table 1-2j, Table 1-2k, Table 1-2l, Table 1-2m and Figure 1-2 or Figure 1-3 or Figure 1-4.
Initial Enrichment	Per Table 1-1g and Figure 1-5 or Figure 1-6 or Figure 1-7.

<sup>&</sup>lt;sup>1</sup> BPRAs are considered as being representative of all CCs

Table 1-1f PWR Fuel Assembly Design Characteristics for the NUHOMS®-32PT DSC

Assembly Class	B&W	WE	CE	WE	CE	WE
	15x15	17x17	15x15 <sup>(3),(4)</sup>	15x15	14x14	14x14
DSC Configuration			Max Unirradiate	ed Length (in)		
32PT-S100/32PT-S125	165.75 <sup>(1)</sup>	165.75 <sup>(1)</sup>	165.75	165.75 <sup>(1)</sup>	165.75 <sup>(1)</sup>	165.75 <sup>(1)</sup>
32PT-L100/32PT-L125	171.71 <sup>(1)</sup>	171.71 <sup>(1)</sup>	171.71	171.71 <sup>(1)</sup>	171.71 <sup>(1)</sup>	171.71 <sup>(1)</sup>
Fissile Material	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>
Maximum MTU/assembly <sup>(2)</sup>	0.475	0.475	0.475	0.475	0.475	0.475
Maximum Number of Fuel Rods	208	264	216	204	176	179
Maximum Number of Guide/ Instrument Tubes	17	25	9	21	5	17

- (1) Maximum Assembly + CC Length (unirradiated)
- (2) The maximum MTU/assembly is based on the shielding analysis. The listed value is higher than the actual.
   (3) CE 15x15 assemblies with stainless steel plugging clusters installed are acceptable.
   (4) Control Components are not authorized for storage with CE 15x15 class assemblies.

Table 1-1g
Initial Enrichment and Required Number of PRAs and Minimum Soluble Boron Loading (NUHOMS®-32PT DSC)

	Soluble	No PF	RAs (Ty	pe A)	4 PRAs	(Type B)	8 PRAs	(Type C)	16 PR	As (Type D)
Assembly Class and Type	Boron		ison Pl		Poison Plate		Poison Plate		Poison Plate	
Assembly Class and Type	Loading Configuration		Configuration		Configuration		Configuration			
	(ppm)	16	20	24	20	24	20	24	20	24
WE 17x17 Fuel Assembly <sup>(1)</sup>	2500	3.40	3.40	3.40	4.00	4.00	4.50	4.50	5.00	5.00
B&W 15x15 Mark B Fuel Assembly <sup>(1)</sup>	2500	3.30	3.30	3.30	3.90	3.90	NE	NE	5.00	5.00
WE 15x15 Fuel Assembly (without CC)	2500	3.40	3.40	3.40	4.00	4.00	4.60	4.60	5.00	5.00
WE 15x15 Fuel Assembly (with CC)	2500	3.40	3.35	3.40	4.00	4.00	4.55	4.55	5.00	5.00
	1800	3.35	NE	3.50	NE	4.00	NE	4.35	NE	NE
	2000	3.50	NE	3.70	NE	4.20	NE	4.55	NE	NE
	2100	3.60	NE	3.80	NE	4.30	NE	4.70	NE	NE
CE 14x14 Fuel Assembly (without CC)	2200	3.70	NE	3.90	NE	4.40	NE	4.80	NE	NE
	2300	3.75	NE	4.00	NE	4.50	NE	4.90	NE	NE
	2400	3.80	NE	4.05	NE	4.60	NE	5.00	NE	NE
	2500	3.90	3.80	4.15	4.60	4.70	-	-	NE	NE
	1800	3.30	NE	3.45	NE	3.90	NE	4.25	NE	NE
	2000	3.45	NE	3.65	NE	4.10	NE	4.50	NE	NE
	2100	3.55	NE	3.75	NE	4.20	NE	4.60	NE	NE
CE 14x14 Fuel Assembly (with CC)	2200	3.60	NE	3.80	NE	4.30	NE	4.70	NE	NE
	2300	3.65	NE	3.90	NE	4.40	NE	4.80	NE	NE
	2400	3.80	NE	4.00	NE	4.50	NE	4.90	NE	NE
	2500	3.90	3.70	4.05	4.45	4.60	4.95	5.00	NE	NE
	1800	3.55	NE	3.75	NE	4.40	NE	NE	NE	NE
	2000	3.75	NE	3.90	NE	4.60	NE	NE	NE	NE
WE 14x14 Fuel Assembly (with and	2100	3.80	NE	4.00	NE	4.75	NE	NE	NE	NE
without CC)	2200	3.90	NE	4.10	NE	4.85	NE	NE	NE	NE
William Go)	2300	4.00	NE	4.20	NE	5.00	NE	NE	NE	NE
	2400	4.10	NE	4.30	NE	-	NE	NE	NE	NE
	2500	4.15	4.00	4.40	5.00	-	NE	NE	NE	NE
	1800	3.00	NE	3.15	NE	NE	NE	NE	NE	NE
	2000	3.15	NE	3.30	NE	NE	NE	NE	NE	NE
OF 45:45 Firel Apparent	2100	3.20	NE	3.40	NE	NE	NE	NE	NE	NE
CE 15x15 Fuel Assembly	2200	3.30	NE	3.50	NE	NE	NE	NE	NE	NE
	2300	3.35	NE	3.55	NE NE	NE NE	NE	NE	NE	NE NE
	2400 2500	3.40 3.50	NE 3.40	3.60 3.70	NE NE	NE NE	NE NE	NE NE	NE NE	NE NE
Natas	2500	ა.თ	ა.40	3.70	INE	INE	INE	INE	IN⊏	INE

#### Notes:

(1) With or without CCs. CCs shall not be stored in basket location where a PRA is required. NE = Not Evaluated

#### Table 1-1h B10 Content Specification for Poison Plates (NUHOMS®-32PT DSC)

DSC Configuration	Poison Plate Specification
32PT-S100 or 32PT-S125 or 32PT-L100 or 32PT-L125	Minimum B10 areal density = 0.007 gm/cm <sup>2</sup>

## Table 1-1i PWR Fuel Specification for Fuel to be Stored in the Standardized NUHOMS®-24PHB DSC

Title or Parameter	Specifications
Fuel	Only intact, unconsolidated B&W 15x15 (with or
	without BPRAs), WE 17x17, WE 15x15, CE 14x14,
	and WE 14x14 (all without BPRAs) Class PWR fuel
	assemblies or equivalent reload fuel manufactured
	by other vendor, with the following requirements
	by other vertical, with the following requirements
Maximum No. of Reconstituted Assemblies per DSC	4
with Stainless Steel rods	
	10
Maximum No. of Stainless Steel Rods per	
Reconstituted Assembly	
·	24
Maximum No. of Reconstituted Assemblies per	
DSC with low enriched uranium oxide rods	
Physical Parameters (without BPRAs)	
Maximum Assembly Length (unirradiated)	165.785 in (standard cavity)
	171.96 in (long cavity)
Nominal Cross-Sectional Envelope	8.536 in
Maximum Assembly Weight	1682 lbs
No. of Assemblies per DSC	≤ 24 intact assemblies
Fuel Cladding	Zircaloy-clad fuel with no known or suspected
	gross cladding breaches
Physical Parameters (with BPRAs)	
Maximum Assembly + BPRA Length	171.96 in (long cavity)
(unirradiated)	8.536 in
Nominal Cross-Sectional Envelope	1682 lbs
Maximum Assembly + BPRA Weight	≤ 24 intact assemblies
No. of Assemblies per DSC	≤ 24 BPRAs
No. of BPRAs per DSC	Zircaloy-clad fuel with no known or suspected
Fuel Cladding	gross cladding breaches
Nuclear Parameters	4.5 u.t. 0/ 11.005
Maximum Fuel Initial Enrichment	4.5 wt. % U-235
Maximum Initial Uranium loading per assembly	0.490 MTU
Allowable loading configurations for each 24PHB DSC	As specified in Figure 1-8 or 1-9
Burnup, Enrichment, and Minimum Cooling Time	Table 1-2n for Zone 1 fuel; Table 1-2o for Zone
for Configuration 1 (Figure 1-8)	2 fuel; Table 1-2p for Zone 3 fuel
Burnup, Enrichment, and Minimum Cooling Time	Table 1-2p for Zone 3 fuel
for Configuration 2 (Figure 1-9)	
Minimum Cooling Time for BPRAs	5 years
Total Decay Heat per DSC	24 kW
Decay Heat Limits for Zone 1, 2 and 3 fuel	As specified in Figures 1-8 and 1-9.

# Table 1-1j BWR Fuel Specification of Damaged Fuel to be Stored in the Standardized NUHOMS®-61BT DSC

DUVCICAL DADAMETEDO:	T
PHYSICAL PARAMETERS:	7v7 9v9 DWD demaged fuel assemblies manufactured
Fuel Design:	7x7, 8x8 BWR damaged fuel assemblies manufactured
Fuel Design:	by General Electric or Exxon/ANF or equivalent reload fuel
	that
	are enveloped by the Fuel assembly design
	characteristics listed
	in Table 1-1d for the 7x7 and 8x8 designs only.
Cladding Material:	Zircaloy
Fuel Damage:	Damaged BWR fuel assemblies are fuel assemblies
T doi Bamago.	containing
	fuel rods with known or suspected cladding defects
	greater than
	hairline cracks or pinhole leaks. Missing cladding and/or
	crack
	size in the fuel pins is to be limited such that a fuel pellet
	is not
	able to pass through the gap created by the cladding
	opening
	during handling and retrievability is assured following
	Normal/Off-Normal conditions. Damaged fuel shall be
	stored
	with Top and Bottom Caps for Failed Fuel. Damaged fuel
	may
	only be stored in the 2x2 compartments of the "Type C"
Observator	NUHOMS®-61BT Canister.
Channels:	Fuel may be stored with or without fuel channels.
Maximum Assembly Length (unirradiated)	176.2 in
Nominal Assembly Width (excluding channels)  Maximum Assembly Weight	5.44 in 705 lbs
RADIOLOGICAL PARAMETERS: No interpolation of F	
Group 1:	ladiological Parameters is permitted between groups.
Maximum Burnup:	27,000 MWd/MTU
Minimum Cooling Time:	5-years
Maximum Initial Lattice Average Enrichment:	4.0 wt. % U-235
Maximum Pellet Enrichment:	4.4 wt. % U-235
Minimum Initial Bundle Average Enrichment:	2.0 wt. % U-235
Maximum Initial Uranium Content:	198 kg/assembly
Maximum Decay Heat:	300 W/assembly
Group 2:	- COO TT/GOODINDIY
Maximum Burnup:	35,000 MWd/MTU
Minimum Cooling Time:	8-years
Maximum Initial Lattice Average Enrichment:	4.0 wt. % U-235
Maximum Pellet Enrichment:	4.4 wt. % U-235
Minimum Initial Bundle Average Enrichment:	2.65 wt. % U-235
Maximum Initial Uranium Content:	198 kg/assembly
Maximum Decay Heat:	300 W/assembly
Group 3:	
Maximum Burnup:	37,200 MWd/MTU
Minimum Cooling Time:	6.5-years
Maximum Initial Lattice Average Enrichment:	4.0 wt. % U-235
Maximum Pellet Enrichment:	4.4 wt. % U-235
Minimum Initial Bundle Average Enrichment:	3.38 wt. % U-235
Maximum Initial Uranium Content:	198 kg/assembly
Maximum Decay Heat:	300 W/assembly
	1 222 2230000000

# Table 1-1j BWR Fuel Specification of Damaged Fuel to be Stored in the Standardized NUHOMS®-61BT DSC

(Concluded)

10/4404)
40,000 MWd/MTU
10-years
4.0 wt. % U-235
4.4 wt. % U-235
3.4 wt. % U-235
198 kg/assembly
300 W/assembly
4.0 wt. % U-235
See Table 1-2q
4.4 wt. % U-235
198 kg/assembly
300 W/assembly

Table 1-1k B10 Specification for the NUHOMS®-61BT Poison Plates

NULLOMO® CART DOC Dealest Turns	Minimum B10 Areal De	ensity, gm/cm <sup>2</sup>
NUHOMS®-61BT DSC Basket Type	Borated Aluminum or MMC	Boral <sup>®</sup>
A	.021	.025
В	.032	.038
С	.040	.048

Table 1-1I PWR Fuel Specification for the Fuel to be Stored in the NUHOMS®-24PTH DSC

	T
PHYSICAL PARAMETERS:	
Fuel Class	Intact or damaged unconsolidated B&W 15x15, WE 17x17, CE 15x15, WE 15x15, CE 14x14 and WE 14x14 class PWR assemblies (with or without control components) that are enveloped by the fuel assembly design characteristics listed in Table 1-1m. Equivalent reload fuel manufactured by other vendors but enveloped by the design characteristics listed in Table 1.1m is also
	by the design characteristics listed in Table 1-1m is also acceptable.
Fuel Damage	Damaged PWR fuel assemblies are assemblies containing missing or partial fuel rods or fuel rods with known or suspected cladding defects greater than hairline cracks or pinhole leaks. The extent of cladding damage in the fuel rods is to be limited such that a fuel pellet is not able to pass through the damaged cladding opening during handling and retrievability is assured following normal and off-normal conditions.
Partial Length Shield Assemblies (PLSAs)	WE 15x15 class PLSAs which have only ever been irradiated in peripheral core locations with following characteristics are authorized:  • Maximum burnup, 40 GWd/MTU  • Minimum cooling time, 6.5 years  • Maximum decay heat, 900 watts
Reconstituted Fuel Assemblies:	
Maximum No. of Reconstituted Assemblies per DSC with Irradiated Stainless Steel Rods     Maximum No. of Irradiated Stainless Steel Rods per Reconstituted Fuel Assembly	4
Maximum No. of Reconstituted Assemblies per DSC with unlimited number of low enriched UO2 rods and/or Unirradiated Stainless Steel Rods and/or Zr Rods or Zr Pellets	10 24
Control Components (CCs)	<ul> <li>Up to 24 CCs are authorized for storage in 24PTH-L and 24PTH-S-LC DSCs only.</li> <li>Authorized CCs include Burnable Poison Rod Assemblies (BPRAs), Thimble Plug Assemblies (TPAs), Control Rod Assemblies (CRAs), Rod Cluster Control Assemblies (RCCAs), Axial Power Shaping Assembly Rods (APSRAs), Orifice Rod Assemblies (ORAs), Vibration Suppression Inserts (VSIs), Neutron Source Assemblies (NSAs), and Neutron Sources.</li> <li>Design basis thermal and radiological characteristics for the CCs are listed in Table 1-1n.</li> </ul>
Nominal Assembly Width	8.536 inches
No. of Intact Assemblies  No. and Location of Damaged Assemblies	≤24  Maximum of 12 damaged fuel assemblies. Balance may be intact fuel assemblies, empty slots, or dummy assemblies depending on the specific heat load zoning configuration.
	Damaged fuel assemblies are to be placed in Location A and/or B as shown in Figure 1-16. The DSC basket cells which store damaged fuel assemblies are provided with top and bottom end caps to assure retrievability.
Maximum Assembly plus CC Weight	1682 lbs

Table 1-11 PWR Fuel Specification for the Fuel to be Stored in the NUHOMS®-24PTH DSC (Concluded)

(Concluded)				
Thermal/Radiological Parameters:				
Allowable Heat Load Zoning Configurations for each	Per Figure 1-11 or Figure 1-12 or Figure 1-13 or			
24PTH DSC	Figure 1-14 or Figure 1-15.			
Burnup, Enrichment, and Minimum Cooling Time for	Per Table 1-3a for Zone 1 fuel.			
Configuration 1 (Without CCs)				
Burnup, Enrichment, and Minimum Cooling Time for	Per Table 1-3b for Zone 2 fuel.			
Configuration 2 (Without CCs)				
Burnup, Enrichment, and Minimum Cooling Time for	Per Table 1-3b for Zone 2 fuel and Table 1-3c for			
Configuration 3 (Without CCs)	Zone 3 fuel.			
Burnup, Enrichment, and Minimum Cooling Time for	Per Table 1-3d for Zone 4 fuel.			
Configuration 4 (Without CCs)				
Burnup, Enrichment, and Minimum Cooling Time for	Per Table 1-3c for Zone 3 fuel and Table 1-3d for			
Configuration 5 (Without CCs)	Zone 4 fuel.			
Burnup, Enrichment, and Minimum Cooling Time for	Per Table 1-3e for Zone 1 fuel.			
Configuration 1 (With CCs)				
Burnup, Enrichment, and Minimum Cooling Time for	Per Table 1-3f for Zone 2 fuel.			
Configuration 2 (With CCs)				
Burnup, Enrichment, and Minimum Cooling Time for	Per Table 1-3f for Zone 2 fuel and per Table 1-3g for			
Configuration 3 (With CCs)	Zone 3 fuel.			
Burnup, Enrichment, and Minimum Cooling Time for	Per Table 1-3h for Zone 4 fuel.			
Configuration 4 (With CCs)				
Burnup, Enrichment, and Minimum Cooling Time for	Per Table 1-3g for Zone 3 fuel and per Table 1-3h for			
Configuration 5 (With CCs)	Zone 4 fuel.			
Maximum Initial Fuel Enrichment	5.0 wt. % U-235			
	Type 1 Basket:			
	≤ 40.8 kW for 24PTH-S and 24PTH-L DSCs with decay			
	heat limits for Zones 1, 2, 3 and 4 as specified in Figure			
	1-11 or Figure 1-12 or Figure 1-13 or Figure 1-14.			
Decay Heat	Type 2 Basket:			
	Same as Type 1 Basket except ≤ 31.2 kW/DSC and ≤			
	1.3 kW/fuel assembly for 24PTH-S and 24PTH-L DSCs.			
	≤ 24.0 kW for 24PTH-S-LC DSC with decay heat limits			
	as specified in Figure 1-15.			
Minimum Poron Loading in the Poisson Plates	Per Table 1-1r			
Minimum Boron Loading in the Poison Plates	רכו זמטוכ ו-וו			

Table 1-1m PWR Fuel Assembly Design Characteristics for the NUHOMS®-24PTH DSC

Assembly	y Class	B&W	WE	CE	WE	CE	WE
		15x15	17x17	15x15	15x15	14x14	14x14
Maximum	24PTH-S	165.75	165.75	165.75	165.75	165.75	165.75
Unirradiated	24PTH-L	171.93	171.93	171.93	171.93	171.93	171.93
Length (in) (1)	24PTH-S-	171.93	N/A <sup>(3)</sup>				
	LC						
Fissile Materia	l	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>
Maximum		0.49	0.49	0.49	0.49(4)	0.49	0.49
MTU/Assembly	<b>y</b> <sup>(2)</sup>						
Maximum Num	nber of	208	264	216	204	176	179
Fuel Rods							
Maximum Num	nber of	17	25	9	21	5	17
Guide/ Instrum	ent Tubes						

- Maximum Assembly + Control Component Length (unirradiated)
- (1) (2) The maximum MTU/assembly is based on the shielding analysis. The listed value is higher than the actual.
- (3) Not authorized for storage.
- (4) The maximum MTU/assembly for WE 15x15 PLSA = 0.33.

Table 1-1n Thermal and Radiological Characteristics for Control Components Stored in the NUHOMS® -24PTH DSC

Parameter	BPRAs, NSAs, CRAs, RCCAs, VSIs, Neutron Sources, and APSRAs	TPAs and ORAs
Maximum Gamma Source (γ/sec/DSC)	9.3E+14	9.8E+13
Decay Heat (Watts/DSC)	192.0	192.0

Table 1-1p

Maximum Assembly Average Initial Enrichment v/s Neutron Poison Requirements for the NUHOMS®-24PTH DSC (Intact Fuel)

Maximum Assembly Average Initial Enrichment (wt. % U-235) as a Function of Soluble Boron Concentration and Basket Type (Fix Fuel Assembly  Poison Loading)				
Class	Minimum		Basket Type	
	Soluble Boron (ppm)	1A or 2A	1B or 2B	1C or 2C
	2100	4.50	4.90	NR
	2200	4.60	5.00	NR
CE 14x14 (1)	2300	4.70	NR	NR
CE 14X14 (1)	2400	4.80	NR	NR
	2500	4.90	NR	NR
	2600	5.00	NR	NR
	2100	4.80	5.00	NR
WE 14x14 (2)	2200	4.90	NR	NR
	2300	5.00	NR	NR
	2100	3.90	4.20	4.60
	2200	4.00	4.40	4.70
	2300	4.10	4.50	4.80
	2400	4.20	4.60	4.90
0= 4= 4= (2)	2500	4.30	4.70	5.00
CE 15x15 (2)	2600	4.40	4.80	NR
	2700	4.50	4.90	NR
	2800	4.50	5.00	NR
	2900	4.60	NR	NR
	3000	4.70	NR	NR
WE 15x15 (2)	2100	3.80	4.20	4.60
	2200	3.90	4.30	4.70
	2300	4.00	4.40	4.80
	2400	4.10	4.50	4.90
	2500	4.20	4.60	5.00
	2600	4.30	4.70	NR
	2700	4.30	4.80	NR
	2800	4.40	4.90	NR
	2900	4.50	5.00	NR
	3000	4.60	NR	NR

Table 1-1p

Maximum Assembly Average Initial Enrichment v/s Neutron Poison Requirements for the NUHOMS®-24PTH DSC (Intact Fuel)

(Concluded)

Fuel Assembly		Soluble Boron Con	itial Enrichment (wt. centration and Bask Loading)	
Class	Minimum		Basket Type	
	Soluble Boron (ppm)	1A or 2A	1B or 2B	1C or 2C
	2100	3.80	4.10	4.50
	2200	3.90	4.20	4.60
	2300	4.00	4.30	4.70
	2400	4.00	4.40	4.80
WE 17x17 <sup>(2)</sup>	2500	4.10	4.50	4.90
VVE I/XI/	2600	4.20	4.60	5.00
	2700	4.30	4.70	NR
	2800	4.40	4.80	NR
	2900	4.50	4.90	NR
	3000	4.60	5.00	NR
	2100	3.60	4.00	4.30
	2200	3.70	4.10	4.50
	2300	3.80	4.20	4.60
	2400	3.90	4.30	4.70
D 9 \	2500	4.00	4.40	4.80
B&W 15x15 <sup>(2)</sup>	2600	4.10	4.50	4.90
	2700	4.20	4.60	5.00
	2800	4.20	4.70	NR
	2900	4.30	4.80	NR
	3000	4.40	4.90	NR

- (1) When CCs that extend into the active fuel region are stored, the maximum assembly average initial enrichment shall be reduced by 0.2 wt. %.
- (2) When CCs that extend into the active fuel region are stored, the maximum assembly average initial enrichment shall be reduced by 0.05 wt. % or the soluble boron concentration shall be increased by 50 ppm.

  NR = Not Required.

Table 1-1q

Maximum Assembly Average Initial Enrichment v/s Neutron Poison Requirements for the NUHOMS®-24PTH DSC (Damaged Fuel)

Assembly Class	Maximum Number of Damaged Fuel Assemblies per DSC	Maximum As: (wt. % U-235) Concentration  Minimum Soluble Boron (ppm)	5) as a Funct on and Bask Loadi	tion of Solub et Type (Fix	ole Boron ed Poison
	8	2150	NR	4.80	NR
CE 14x14 <sup>(1)</sup>	12	2150	NR	4.70	NR
	12	2450	4.50	5.00	NR
WE 14x14 <sup>(2)</sup>	12	2150	4.50	5.00	NR
CE 15x15 <sup>(2)</sup>	12	2150	NR	NR	4.50
CE 19X19	12	2550	NR	NR	5.00
	8	2150	NR	NR	4.50
WE 15x15 <sup>(2)</sup>	12	2250	NR	NR	4.50
VVE 19X19	8	2550	NR	NR	5.00
	12	2650	NR	NR	5.00
B&W 15x15 <sup>(2)</sup>	12	2350	NR	NR	4.50
DOWN 19X19(-)	12	2800	NR	NR	5.00
WE 17x17 <sup>(2)</sup>	12	2250	NR	NR	4.50
	12	2650	NR	NR	5.00

- (1) When CCs that extend into the active fuel region are stored, the maximum assembly average initial enrichment shall be reduced by 0.2 wt. %.
- When CCs that extend into the active fuel region are stored, the maximum assembly average initial enrichment shall be reduced by 0.05 wt. % or the soluble boron concentration shall be increased by 50 ppm.

  NR = Not Required.

Table 1-1r B10 Specification for the NUHOMS®-24PTH Poison Plates

NUHOMS®-24PTH DSC	Minimum B10 Areal Density,	gm/cm <sup>2</sup>
Basket Type <sup>(1)</sup>	Borated Aluminum or MMC Boral®	
1A or 2A	.007	.009
1B or 2B	.015	.019
1C or 2C	.032	.040

<sup>(1)</sup> Basket Type 1 contains aluminum inserts in the R45 transition rails of the basket, Type 2 does not contain aluminum inserts.

Table 1-1s

(DELETED)

Table 1-1t BWR Fuel Specification for the Fuel to be Stored in the NUHOMS®-61BTH DSC

BWK Fuel Specification for the Fuel to	be stored in the Noriows -orbitiosc
PHYSICAL PARAMETERS:	
Fuel Class	Intact or damaged 7x7, 8x8, 9x9 or 10x10 BWR assemblies manufactured by General Electric or Exxon/ANF or FANP or reload fuel manufactured by other vendors that are enveloped by the fuel assembly design characteristics listed in Table 1-1u. Damaged fuel assemblies beyond the definition contained below are not authorized for storage.  Damaged BWR fuel assemblies are assemblies
Fuel Damage	containing fuel rods with known or suspected cladding defects greater than hairline cracks or pinhole leaks. The extent of damage in the fuel assembly is to be limited such that the fuel assembly will still be able to be handled by normal means and retrievability is assured following normal and off-normal conditions. Missing fuel rods are allowed.
RECONSTITUTED FUEL ASSEMBLIES:     Maximum No. of Reconstituted Assemblies	4
per DSC with Irradiated Stainless Steel Rods  Maximum No. of Irradiated Stainless Steel Rods per Reconstituted Fuel Assembly  Maximum No. of Reconstituted Assemblies per DSC with unlimited number of low enriched UO2 rods or Zr Rods or Zr Pellets or Unirradiated Stainless Steel Rods	10 61
No. of Intact Assemblies	≤ 61
	Up to 16 damaged fuel assemblies, with balance intact or dummy assemblies, are authorized for storage in 61BTH DSC.
No. and Location of Damaged Assemblies	Damaged fuel assemblies may only be stored in the 2x2 compartments as shown in Figure 1-25. The DSC basket cells which store damaged fuel assemblies are provided with top and bottom end caps to assure retrievability.
Channels	Fuel may be stored with or without channels, channel fasteners, or finger springs
Maximum Initial Uranium Content	198 kg/assembly
	705 lbs
Maximum Assembly Weight with Channels	100 ID2

### Table 1-1t BWR Fuel Specification for the Fuel to be Stored in the NUHOMS®-61BTH DSC (Concluded)

THERMAL/RADIOLOGICAL PARAMETERS: Allowable Heat Load Zoning Configurations for each Type 1 61BTH DSC  Allowable Heat Load Zoning Configurations for each Type 2 61BTH DSC:  Allowable Heat Load Zoning Configurations for each Type 2 61BTH DSC:  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 1  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 3  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 3  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 4  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 5  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 5  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 6  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 6  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 6  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 6  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 8  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 8  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 8  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 8  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 8  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 5  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zo		ciuaea)
Each Type 1 61BTH DSC		
Allowable Heat Load Zoning Configurations for each Type 2 61BTH DSC:  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 2  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 3  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 4  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 5  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 5  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 6  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 6  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 6  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 8  Per Table 1-4b for Zone 1 fuel, Table 1-4d for Zone 5 fuel.  Per Table 1-4b for Zone 4 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4d for Zone 4 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4d for Zone 4 fuel, and Table 1-4e for Zone 5 fuel.  Per Table 1-4d for Zone 4 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4d for Zone 4 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4d for Zone 6 fuel.  Per Table 1-4d for Zone 7 fuel. Table 1-4c for Zone 7 fuel. Table 1-4c for Zone 5 fuel.  Per Table 1-4d for Zone 9 fuel. Table 1-4c for Zone 6 fuel.		
Each Type 2 61BTH DSC:  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 1  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 2  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 3  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 4  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 4  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 5  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 6  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 6  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 6  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 8  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 6  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 6  Burnup, Enrichment, and Minim	each Type 1 61BTH DSC	Figure 1-20.
Each Type 2 61BTH DSC:  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 1  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 2  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 3  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 4  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 4  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 5  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 6  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 6  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 6  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 8  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 6  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 6  Burnup, Enrichment, and Minim	All 11 11 17 1 0 5 11 1	D 5: 4.47 5: 4.40 5: 4.40
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for Heat Load Zoning Configuration 1  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 2  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 3  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 4  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 4  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 5  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 6  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 6  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 8  Per Table 1-4a for Zone 1 fuel, Table 1-4d for Zone 4 fuel, and Table 1-4e for Zone 6 fuel.  Per Table 1-4b for Zone 4 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4b for Zone 4 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4b for Zone 4 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4b for Zone 4 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4b for Zone 7 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4b for Zone 5 fuel.  Per Table 1-4b for Zone 5 fuel.  Per Table 1-4b for Zone 6 fuel.  Per Table 1-4b for Zone 7 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4b for Zone 7 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4b for Zone 9 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4b for Zone 9 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4b for Zone 9 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4b for Zone 9 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4b for Zone 9 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4b for Zone 9 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4b for Zone 9 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4b for Zone 9 fuel and Table 1-4e for Zone 9 fuel and Table 1-4e for Zone 9 f	Burnun Enrichment and Minimum Cooling Time	Per Table 1-4c for Zone 3 fuel
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Surnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 2   Surnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 4   Per Table 1-4a for Zone 2 fuel.	Burnup, Enrichment, and Minimum Cooling Time	Per Table 1-4b for Zone 2 fuel. Table 1-4d for Zone
Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 3  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 4  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 5  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 5  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 6  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 8  Per Table 1-4a for Zone 2 fuel and Table 1-4d for Zone 6 fuel.  Per Table 1-4d for Zone 4 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4d for Zone 4 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4d for Zone 4 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4D for Zone 6 fuel.		
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for Heat Load Zoning Configuration 4  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 5  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 6  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 6  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 8  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 8  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 8  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 8  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Figure 1-4d for Zone 4 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4d for Zone 4 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4d for Zone 4 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4d for Zone 4 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4o for Zone 5 fuel.  Per Table 1-4o for Zone 4 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4o for Zone 5 fuel.		
for Heat Load Zoning Configuration 4  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 5  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 6  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 6  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 8  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 8  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 8  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 8  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Figure 1-4d for Zone 4 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4d for Zone 4 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4d for Zone 4 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4d for Zone 4 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4o for Zone 5 fuel.  Per Table 1-4o for Zone 4 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4o for Zone 5 fuel.		
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For Heat Load Zoning Configuration 5   Zone 5 fuel.		
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for Heat Load Zoning Configuration 6  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 8  Maximum Initial Lattice Average Enrichment  Maximum Pellet Enrichment  Maximum Decay Heat Limits for Zones 1, 2, 3, 4, 5 and 6 Fuel  Decay Heat per DSC  4 fuel, Table 1-4e for Zone 4 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4d for Zone 4 fuel, and Table 1-4e for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 7 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4d for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4d for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4d for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4d for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4d for Zone 2 fuel, Table 1-4c for Zone 5 fuel.	for Heat Load Zoning Configuration 5	Zone 5 fuel.
for Heat Load Zoning Configuration 6  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 8  Maximum Initial Lattice Average Enrichment  Maximum Pellet Enrichment  Maximum Decay Heat Limits for Zones 1, 2, 3, 4, 5 and 6 Fuel  Decay Heat per DSC  4 fuel, Table 1-4e for Zone 4 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4d for Zone 4 fuel, and Table 1-4e for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 7 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4d for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4d for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4d for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4d for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4d for Zone 2 fuel, Table 1-4c for Zone 5 fuel.	Burnun Enrichment and Minimum Cooling Time	Por Table 1 4a for Zone 1 fuel Table 1 4d for Zone
Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7   Per Table 1-4d for Zone 4 fuel and Table 1-4e for Zone 5 fuel.    Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 8   Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4d for Zone 4 fuel, and Table 1-4e for Zone 5 fuel.    Maximum Initial Lattice Average Enrichment   5.0 wt. % U-235     Maximum Pellet Enrichment   5.0 wt. % U-235     Maximum Decay Heat Limits for Zones 1, 2, 3, 4, 5 and 6 Fuel   Per Table 1-4d for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4d for Zone 4 fuel, and Table 1-4e for Zone 5 fuel.    Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 7 fuel 1-4e for Zone 5 fuel.    Per Table 1-4d for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 5 fuel.    Per Table 1-4d for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 5 fuel.    Per Table 1-4d for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 5 fuel.    Per Table 1-4d for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 5 fuel.		
Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 8  Per Table 1-4d for Zone 4 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4d for Zone 4 fuel, and Table 1-4e for Zone 5 fuel.  Maximum Initial Lattice Average Enrichment  Maximum Pellet Enrichment  Maximum Decay Heat Limits for Zones 1, 2, 3, 4, 5 and 6 Fuel  Decay Heat per DSC  Substitute 1-4d for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4d for Zone 4 fuel, and Table 1-4e for Zone 5 fuel.  Per Table 1-4d for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4d for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4d for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4d for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4d for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4d for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4d for Zone 4 fuel and Table 1-4e for Zone 5 fuel.  Per Table 1-4d for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4d for Zone 2 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4d for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 5 fuel.	Tor Heat Load Zorling Corniguration 6	
for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 8  Maximum Initial Lattice Average Enrichment  Maximum Pellet Enrichment  Maximum Decay Heat Limits for Zones 1, 2, 3, 4, 5 and 6 Fuel  Decay Heat per DSC  Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 4 fuel, and Table 1-4e for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 4 fuel, and Table 1-4e for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 4 fuel, and Table 1-4e for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 4 fuel, and Table 1-4c for Zone 5 fuel.		Zone o idei.
for Heat Load Zoning Configuration 7  Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 8  Maximum Initial Lattice Average Enrichment  Maximum Pellet Enrichment  Maximum Decay Heat Limits for Zones 1, 2, 3, 4, 5 and 6 Fuel  Decay Heat per DSC  Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 4 fuel, and Table 1-4e for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4c for Zone 4 fuel, and Table 1-4e for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 4 fuel, and Table 1-4e for Zone 5 fuel.  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 4 fuel, and Table 1-4c for Zone 5 fuel.	Burnup Enrichment and Minimum Cooling Time	Per Table 1-4d for Zone 4 fuel and Table 1-4e for
Burnup, Enrichment, and Minimum Cooling Time for Heat Load Zoning Configuration 8  Per Table 1-4b for Zone 2 fuel, Table 1-4c for Zone 3 fuel, Table 1-4d for Zone 4 fuel, and Table 1-4e for Zone 5 fuel.  Maximum Initial Lattice Average Enrichment  Maximum Pellet Enrichment  Maximum Decay Heat Limits for Zones 1, 2, 3, 4, 5 and 6 Fuel  Decay Heat per DSC    Solution W U-235		
for Heat Load Zoning Configuration 8  3 fuel, Table 1-4d for Zone 4 fuel, and Table 1-4e for Zone 5 fuel.  Maximum Initial Lattice Average Enrichment  Maximum Pellet Enrichment  5.0 wt. % U-235  Maximum Decay Heat Limits for Zones 1, 2, 3, 4, 5 and 6 Fuel  Decay Heat per DSC   3 fuel, Table 1-4d for Zone 4 fuel, and Table 1-4e for Zone 5 fuel.  5.0 wt. % U-235  Per Figure 1-17 or Figure 1-18 or Figure 1-19 or Figure 1-20 or Figure 1-21 or Figure 1-22 or Figure 1-23 or Figure 1-24  ≥ 22.0 kW for Type 1 DSC  ≤ 31.2 kW for Type 2 DSC	lor riout zoud zormig cormigaration r	2010 0 1001.
for Heat Load Zoning Configuration 8  3 fuel, Table 1-4d for Zone 4 fuel, and Table 1-4e for Zone 5 fuel.  Maximum Initial Lattice Average Enrichment  Maximum Pellet Enrichment  5.0 wt. % U-235  Maximum Decay Heat Limits for Zones 1, 2, 3, 4, 5 and 6 Fuel  Decay Heat per DSC   3 fuel, Table 1-4d for Zone 4 fuel, and Table 1-4e for Zone 5 fuel.  5.0 wt. % U-235  Per Figure 1-17 or Figure 1-18 or Figure 1-19 or Figure 1-20 or Figure 1-21 or Figure 1-22 or Figure 1-23 or Figure 1-24  ≥ 22.0 kW for Type 1 DSC  ≤ 31.2 kW for Type 2 DSC	Burnup, Enrichment, and Minimum Cooling Time	Per Table 1-4b for Zone 2 fuel. Table 1-4c for Zone
for Zone 5 fuel.  Maximum Initial Lattice Average Enrichment  Maximum Pellet Enrichment  Maximum Decay Heat Limits for Zones 1, 2, 3, 4, 5 and 6 Fuel  Decay Heat per DSC  for Zone 5 fuel.  5.0 wt. % U-235  Per Figure 1-17 or Figure 1-18 or Figure 1-19 or Figure 1-20 or Figure 1-21 or Figure 1-22 or Figure 1-23 or Figure 1-24  ≥ 22.0 kW for Type 1 DSC  ≤ 31.2 kW for Type 2 DSC		
Maximum Pellet Enrichment5.0 wt. % U-235Maximum Decay Heat Limits for Zones 1, 2, 3, 4, 5 and 6 FuelPer Figure 1-17 or Figure 1-18 or Figure 1-19 or Figure 1-20 or Figure 1-21 or Figure 1-22 or Figure 1-23 or Figure 1-24Decay Heat per DSC≤ 22.0 kW for Type 1 DSC ≤ 31.2 kW for Type 2 DSC	3 11 31 11 1	
Maximum Pellet Enrichment5.0 wt. % U-235Maximum Decay Heat Limits for Zones 1, 2, 3, 4, 5 and 6 FuelPer Figure 1-17 or Figure 1-18 or Figure 1-19 or Figure 1-20 or Figure 1-21 or Figure 1-22 or Figure 1-23 or Figure 1-24Decay Heat per DSC≤ 22.0 kW for Type 1 DSC ≤ 31.2 kW for Type 2 DSC		
Maximum Pellet Enrichment5.0 wt. % U-235Maximum Decay Heat Limits for Zones 1, 2, 3, 4, 5 and 6 FuelPer Figure 1-17 or Figure 1-18 or Figure 1-19 or Figure 1-20 or Figure 1-21 or Figure 1-22 or Figure 1-23 or Figure 1-24Decay Heat per DSC≤ 22.0 kW for Type 1 DSC ≤ 31.2 kW for Type 2 DSC		
5 and 6 Fuel Figure 1-20 or Figure 1-21 or Figure 1-22 or Figure 1-23 or Figure 1-24  Decay Heat per DSC ≤ 22.0 kW for Type 1 DSC  ≤ 31.2 kW for Type 2 DSC		
1-23 or Figure 1-24     Decay Heat per DSC   ≤ 22.0 kW for Type 1 DSC     ≤ 31.2 kW for Type 2 DSC		Per Figure 1-17 or Figure 1-18 or Figure 1-19 or
Decay Heat per DSC ≤ 22.0 kW for Type 1 DSC ≤ 31.2 kW for Type 2 DSC	5 and 6 Fuel	
≤ 31.2 kW for Type 2 DSC		
	Decay Heat per DSC	
Minimum B10 Content in Poison Plates   Per Table 1-1v or Table 1-1w		
	Minimum B10 Content in Poison Plates	Per Table 1-1v or Table 1-1w

Table 1-1u BWR Fuel Assembly Design Characteristics<sup>(1)</sup> for the NUHOMS<sup>®</sup>-61BTH DSC

Transnuclear, ID	7 x 7- 49/0	8 x 8- 63/1	8 x 8- 62/2	8 x 8 - 60/4	8 x 8- 60/1	9 x 9- 74/2	10x10- 92/2	7x7- 49/0	7x7 48/1Z	8x8 60/4Z	8x8- 62/2	9x9- 79/2	Siemen s QFA	10x10- 91/1
Initial Design or Reload Fuel Designation	GE1 GE2 GE3	GE4	GE-5 GE-Pres GE-Barrier GE8 Type I	GE8 Type II	GE9 GE10	GE11 GE13	GE12 GE14	ENC III-A	ENC III <sup>(2)</sup>	ENC Va ENC Vb	FANP 8x8-2	FANP9 9x9-2	9x9	ATRIU M-10
Max. Length (in) (Unirradiated)	176.51	176.51	176.51	176.51	176.51	176.51	176.51	176.51	176.51	176.51	176.51	176.2	176.51	176.51
Fissile Material	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>	UO <sub>2</sub>
Maximum No. of Fuel Rods	49	63	62	60	60	74	92	49	48	60	62	79	72	91

<sup>(1)</sup> Any fuel channel thickness from 0.065 to 0.120 inch is acceptable on any of the fuel designs.

<sup>(2)</sup> Includes ENC-IIIE and ENC-IIIF.

Table 1-1v
BWR Fuel Assembly Lattice Average Enrichment v/s Minimum B10 Requirements for the NUHOMS®-61BTH DSC Poison Plates (Intact Fuel)

61BTH DSC	Basket Type	Maximum Lattice	Minimum B10	<b>J</b> .
Type		Average Enrichment	gram	
		(wt% U-235)	Borated	Boral®
			Aluminum/MMC	
	Α	3.7	0.021	0.025
	В	4.1	0.032	0.038
1	С	4.4	0.040	0.048
'	D	4.6	0.048	0.058
	Е	4.8	0.055	0.066
	F	5.0	0.062	0.075
	Α	3.7	0.022	0.027
	В	4.1	0.032	0.038
2	С	4.4	0.042	0.050
2	D	4.6	0.048	0.058
	E	4.8	0.055	0.066
	F	5.0	0.062	0.075

Table 1-1w
BWR Fuel Assembly Lattice Average Enrichment v/s Minimum B10 Requirements for the NUHOMS®-61BTH DSC Poison Plates (Damaged Fuel)

61BTH DSC Type	Basket Type		ttice Average (wt% U-235)	Minimum B10 A gram/c	•
		Up to 4	Five or More	Borated	Boral <sup>®</sup>
		Damaged	Damaged	Aluminum/MMC	
		Assemblies <sup>(1)</sup>	Assemblies <sup>(1)</sup>		
			(16		
			Maximum)		
1	Α	3.7	2.80	0.021	0.025
	В	4.1	3.10	0.032	0.038
	С	4.4	3.20	0.040	0.048
	D	4.6	3.40	0.048	0.058
	Е	4.8	3.50	0.055	0.066
	F	5.0	3.60	0.062	0.075
2	Α	3.7	2.80	0.022	0.027
	В	4.1	3.10	0.032	0.038
	С	4.4	3.20	0.042	0.050
	D	4.6	3.40	0.048	0.058
	E	4.8	3.50	0.055	0.066
	F	5.0	3.60	0.062	0.075

Note 1: See Figure 1-25 for the location of damaged fuel assemblies within the 61BTH DSC.

Table 1-1aa PWR Fuel Specification for the Fuel to be Stored in the NUHOMS®-32PTH1 DSC

PWK Fuel Specification for the Fuel to PHYSICAL PARAMETERS:	
FITISICAL PARAMETERS.	Intact or damaged unconsolidated B&W 15x15, WE
Fuel Class	17x17, CE 15x15, WE 15x15, CE 14x14, WE 14x14 and CE 16x16 class PWR assemblies (with or without control components) that are enveloped by the fuel assembly design characteristics listed in Table 1-1bb. Reload fuel manufactured by other vendors but enveloped by the design characteristics listed in Table 1-1bb is also acceptable. Damaged fuel assemblies beyond the definition contained below are not authorized for storage.  Damaged PWR fuel assemblies are assemblies containing missing or partial fuel rods or fuel rods with
Fuel Damage	known or suspected cladding defects greater than hairline cracks or pinhole leaks. The extent of damage in the fuel assembly is to be limited such that the fuel assembly will still be able to be handled by normal means and retrievability is assured following normal and offnormal conditions.
RECONSTITUTED FUEL ASSEMBLIES:	
Maximum No. of Reconstituted Assemblies     The Reconstituted Assemblies	4
<ul> <li>per DSC with Irradiated Stainless Steel Rods</li> <li>Maximum No. of Irradiated Stainless Steel Rods per Reconstituted Fuel Assembly</li> </ul>	10
Maximum No. of Reconstituted Assemblies per DSC with unlimited number of low enriched UO2 rods or Zr Rods or Zr Pellets or Unirradiated Stainless Steel Rods	32
Control Components (CCs)	<ul> <li>Up to 32 CCs are authorized for storage in 32PTH1-S, 32PTH1-M and 32PTH1-L DSCs.</li> <li>Authorized CCs include Burnable Poison Rod Assemblies (BPRAs), Thimble Plug Assemblies (TPAs), Control Rod Assemblies ((CRAs), Rod Cluster Control Assemblies (RCCAs), Axial Power Shaping Rod Assemblies (APSRAs), Orifice Rod Assemblies (ORAs), Vibration Suppression Inserts (VSIs), Neutron Source Assemblies (NSAs) and Neutron Sources.</li> <li>Design basis thermal and radiological characteristics for the CCs are listed in Table 1- 1ee</li> </ul>
No. of Intact Assemblies	≤ 32
No. and Location of Damaged Assemblies	Up to 16 damaged fuel assemblies, with balance intact fuel assemblies or dummy assemblies, are authorized for storage in 32PTH1 DSC.  Damaged fuel assemblies are to be placed in the center 16 locations as shown in Figures 1-26 through 1-28. The DSC basket cells which store
Maximum Assembly plus CC Weight	damaged fuel assemblies are provided with top and bottom end caps to assure retrievability.  1715 lbs
	, <del></del>

### Table 1-1aa PWR Fuel Specification for the Fuel to be Stored in the NUHOMS $^{\otimes}$ -32PTH1 DSC

(Concluded)

THERMAL/RADIOLOGICAL PARAMETERS: Allowable Heat Load Zoning Configurations for each 32PTH1 DSC	Per Figure 1-26 or Figure 1-27 or Figure 1-28.
Burnup, Enrichment, and Minimum Cooling Time for Configuration 1	Per Table 1-5a for Zone 1 fuel, Per Table 1-5d and Table 1-5e for Zone 5 fuel, and Per Table 1-5f for Zone 6 fuel.
Burnup, Enrichment, and Minimum Cooling Time for Configuration 2	Per Table 1-5c for Zone 4 and Zone 3 fuel.
Burnup, Enrichment, and Minimum Cooling Time for Configuration 3	Per Table 1-5b for Zone 2 fuel.
Maximum Assembly Average Initial Fuel Enrichment	5.0 wt. % U-235
Maximum Decay Heat Limits for Zones 1, 2, 3, 4, 5 and 6 Fuel	Per Figure 1-26 or Figure 1-27 or Figure 1-28.
Decay Heat per DSC	≤ 40.8 kW for 32PTH1-S, 32PTH1-M and 32PTH1-L DSCs (Type 1 Basket)
	≤ 31.2 kW for 32PTH1-S, 32PTH1-M and 32PTH1-L DSCs (Type 2 Basket)
Maximum Boron Loading	Per Table 1-1cc or Table 1-1dd

Table 1-1bb
PWR Fuel Assembly Design Characteristics for the NUHOMS®-32PTH1 DSC

Assembly Class		B&W 15x15	WE 17x17	CE 15x15	WE 15x15	CE 14x14	WE 14x14	CE 16x16
	32PTH1-S	162.6	162.6	162.6	162.6	162.6	162.6	162.6
Max Unirradiated Length (in) <sup>(1)</sup>	32PTH1-M	170.0	170.0	170.0	170.0	170.0	170.0	170.0
	32PTH1-L	178.3	178.3	178.3	178.3	178.3	178.3	178.3
Fissile Material		UO <sub>2</sub>						
Maximum MTU/Asse	embly <sup>(2)</sup>	0.49	0.49	0.49	0.49	0.49	0.49	0.49
Maximum Number of	Fuel Rods	208	264	216	204	176	179	236
Maximum Number of Guide/Instrument Tu		17	25	9	21	5	17	5

- (1) Maximum Assembly + Control Component Length (unirradiated)
- (2) The maximum MTU/assembly is based on the shielding analysis. The listed value is higher than the actual.

Table 1-1cc

Maximum Assembly Average Initial Enrichment v/s Neutron Poison
Requirements for 32PTH1 DSC (Intact Fuel)

	U- 235) as	Maximum Assembly Average Initial Enrichment (wt. % U- 235) as a Function of Soluble Boron Concentration and Basket Type (Fixed Poison Loading)								
Fuel Assembly Class	Minimum		Basket Type							
	Soluble Boron (ppm)	1A or 2A	1B or 2B	1C or 2C	1D or 2D	1E or 2E				
	2000	3.40	3.80	3.90	4.10	4.30				
	2300	3.70	4.00	4.20	4.40	4.70				
WE 17x17 Assembly	2400	3.70	4.10	4.30	4.50	4.80				
Class <sup>(4)</sup>	2500	3.80	4.20	4.40	4.60	4.90				
	2800	4.00	4.50	4.70	5.00	5.00				
	3000	4.20	4.60	4.80	5.00	5.00				
	2000	3.90	4.30	4.50	4.80	5.00				
	2300	4.10	4.60	4.80	5.00	5.00				
CE 16x16 Assembly	2400	4.20	4.70	4.90	5.00	5.00				
Class <sup>(5)</sup>	2500	4.30	4.80	5.00	5.00	5.00				
	2800	4.60	5.00	5.00	5.00	5.00				
	3000	4.70	5.00	5.00	5.00	5.00				
	2000	3.30	3.60	3.80	4.00	4.20				
	2300	3.50	3.90	4.10	4.30	4.60				
BW 15x15 Assembly	2400	3.60	4.00	4.20	4.40	4.70				
Class <sup>(5)</sup>	2500	3.70	4.10	4.30	4.50	4.80				
	2800	3.90	4.30	4.50	4.80	5.00				
	3000	4.10	4.50	4.70	5.00	5.00				
	2000	3.50	3.90	4.00	4.20	4.40				
	2300	3.80	4.10	4.30	4.60	4.80				
CE 15x15 Assembly	2400	3.90	4.30	4.40	4.70	4.90				
Class <sup>(5)</sup>	2500	3.90	4.35	4.50	4.80	5.00				
	2800	4.20	4.60	4.80	5.00	5.00				
	3000	4.30	4.80	5.00	5.00	5.00				

## Table 1-1cc Maximum Assembly Average Initial Enrichment v/s Neutron Poison Requirements for 32PTH1 DSC (Intact Fuel)

(Concluded)

	Maximum Assembly Average Initial Enrichment (wt. % U- 235) as a Function of Soluble Boron Concentration and Basket Type (Fixed Poison Loading)							
Fuel Assembly Class	Minimum Soluble Boron (ppm)	1A or 2A	1B or 2B	sket Typ 1C or 2C	e 1D or 2D	1E or 2E		
	2000	3.50	3.80	3.90	4.20	4.40		
	2300	3.70	4.10	4.20	4.50	4.80		
WE 15x15 Assembly Class <sup>(5)</sup>	2400	3.80	4.20	4.40	4.60	4.90		
WE 15x15 Assembly Class	2500	3.90	4.30	4.50	4.70	5.00		
	2800	4.10	4.50	4.70	5.00	5.00		
	3000	4.20	4.70	4.90	5.00	5.00		
	2000	3.90	4.40	4.60	4.90	5.00		
	2300	4.20	4.70	5.00	5.00	5.00		
CE 14x14 Assembly Class <sup>(6)</sup>	2400	4.30	4.80	5.00	5.00	5.00		
CE 14X14 Assembly Class	2500	4.40	5.00	5.00	5.00	5.00		
	2800	4.60	5.00	5.00	5.00	5.00		
	3000	4.80	5.00	5.00	5.00	5.00		
	2000	4.20	4.70	4.90	5.00	5.00		
	2300	4.50	5.00	5.00	5.00	5.00		
WE 14x14 Assembly Class <sup>(7)</sup>	2400	4.60	5.00	5.00	5.00	5.00		
	2500	4.70	5.00	5.00	5.00	5.00		
	2800	5.00	5.00	5.00	5.00	5.00		
	3000	5.00	5.00	5.00	5.00	5.00		

- (1) Not used.
- (2) Not used.
- (3) Not used.
- (4) Reduce Enrichment by 0.05 wt. % U-235 for assemblies with CCs that extend into the active fuel region.
- (5) Reduce Enrichment by 0.10 wt. % U-235 for assemblies with CCs that extend into the active fuel region.
- (6) Reduce Enrichment by 0.25 wt. % U-235 for assemblies with CCs that extend into the active fuel region.
- (7) No reduction in Enrichment required for assemblies with CCs that extend into the active fuel region.

Table 1-1dd

Maximum Assembly Average Initial Enrichment v/s Neutron Poison
Requirements for 32PTH1 DSC (Damaged Fuel)

	Maximum Assembly Average Initial Enrichment (wt. % U- 235) as a Function of Soluble Boron Concentration and Basket Type (Fixed Poison Loading)								
Fuel Assembly Class	Minimum	Basket Type							
	Soluble Boron (ppm)	1A or 2A	1B or 2B	1C or 2C	1D or 2D	1E or 2E			
	2000	3.40	3.70	3.80	4.05	4.25			
	2300	3.60	3.70	4.10	4.35	4.65			
WE 17x17 Assembly Class	2400	3.70	4.05	4.10	4.45	4.05			
WE 17x17 Assembly Class (without CCs)	2500	3.75	4.05	4.20	4.45	4.75			
(without CCs)	2800	4.00	4.13	4.60	4.85	5.00			
	3000	4.00	4.40		5.00	5.00			
	2000	3.35	3.65	4.75 3.75	4.00	4.20			
	2300	3.55	3.90	4.05	4.00	4.20			
WE 17x17 Assembly Class	2400	3.65		4.05					
WE 17x17 Assembly Class (with CCs)	2500	3.70	4.00 4.10	4.15	4.40 4.50	4.70 4.75			
(With CCs)	2800	3.70	4.10	4.25	4.80	5.00			
	3000	4.10	4.50	4.70	5.00	5.00			
	2000	3.65	4.05	4.70	4.50	4.75			
	2300	3.90	4.30	4.50	4.80	5.00			
WE 16x16 Assembly Class	2400	4.00	4.40	4.60	4.90	5.00			
(without CCs)	2500	4.05	4.50	4.70	5.00	5.00			
(without CCs)	2800	4.30	4.80	5.00	5.00	5.00			
	3000	4.50	4.80	5.00	5.00	5.00			
	2000	3.60	3.95	4.10	4.40	4.65			
	2300	3.80	4.20	4.40	4.70	4.03			
WE 16v16 Assambly Class	2400	3.90	4.20	4.50	4.70	5.00			
WE 16x16 Assembly Class (with CCs)	2500	4.00	4.40	4.60	4.80	5.00			
(WILLI COS)	2800	4.00	4.70	4.80	5.00	5.00			
	3000	4.40	4.70	5.00	5.00	5.00			
	2000	3.30	3.60	3.75	3.95	4.20			
	2300	3.50	3.90	4.05	4.30	4.20			
BW 15×15 Assembly Class	2400	3.60	4.00	4.05	4.40	4.65			
BW 15x15 Assembly Class (without CCs)	2500	3.65	4.00	4.15	4.40	4.05			
(without cos)	2800	3.90	4.05	4.50	4.75	5.00			
	3000	4.05	4.45	4.65	5.00	5.00			

Table 1-1dd

Maximum Assembly Average Initial Enrichment v/s Neutron Poison
Requirements for 32PTH1 DSC (Damaged Fuel) (continued)

	U- 235) as	Maximum Assembly Average Initial Enrichment (wt. % U- 235) as a Function of Soluble Boron Concentration and Basket Type (Fixed Poison Loading)								
Fuel Assembly Class	Minimum	Minimum Basket Type								
·	Soluble Boron (ppm)	1A or 2A	1B or 2B	1C or 2C	1D or 2D	1E or 2E				
	2000	3.20	3.50	3.65	3.90	4.10				
	2300	3.40	3.80	3.95	4.20	4.40				
BW 15x15 Assembly Class	2400	3.50	3.90	4.05	4.30	4.55				
(with CCs)	2500	3.60	4.00	4.15	4.40	4.65				
	2800	3.80	4.20	4.40	4.65	4.90				
	3000	3.95	4.40	4.55	4.90	5.00				
	2000	3.35	3.70	3.80	4.05	4.25				
	2300	3.60	3.95	4.10	4.30	4.60				
CE 15x15 Assembly Class	2400	3.65	4.05	4.20	4.45	4.70				
(without CCs)	2500	3.75	4.15	4.30	4.55	4.80				
	2800	4.00	4.40	4.60	4.85	5.00				
	3000	4.15	4.55	4.75	5.00	5.00				
	2000	3.30	3.65	6.80	4.00	4.20				
	2300	3.55	3.90	4.05	4.30	4.55				
CE 15x15 Assembly Class	2400	3.65	4.00	4.15	4.45	4.65				
(with CCs)	2500	3.70	4.10	4.25	4.50	4.80				
	2800	3.95	4.35	4.55	4.80	5.00				
	3000	4.10	4.55	4.70	5.00	5.00				
	2000	3.40	3.75	3.90	4.15	4.30				
	2300	3.65	4.00	4.20	4.45	4.70				
WE 15x15 Assembly Class	2400	3.75	4.10	4.30	4.55	4.70				
(without CCs)	2500	3.80	4.20	4.40	4.65	4.90				
	2800	4.05	4.45	4.60	4.90	5.00				
	3000	4.20	4.60	4.80	5.00	5.00				

Table 1-1dd

Maximum Assembly Average Initial Enrichment v/s Neutron Poison
Requirements for 32PTH1 DSC (Damaged Fuel) (continued)

Fuel Accombly Class	Maximum Assembly Average Initial Enrichment (wt. % U- 235) as a Function of Soluble Boron Concentration and Basket Type (Fixed Poison Loading)							
Fuel Assembly Class	Minimum	Basket Type						
	Soluble Boron (ppm)	1A or 2A	1B or 2B	1C or 2C	1D or 2D	1E or 2E		
	2000	3.35	3.65	3.80	4.00	4.20		
	2300	3.55	3.90	4.10	4.35	4.60		
WE 15x15 Assembly Class	2400	3.65	4.00	4.20	4.45	4.70		
(with CCs)	2500	3.70	4.10	4.30	4.55	4.80		
	2800	3.95	4.35	4.50	4.80	5.00		
	3000	4.10	4.50	4.70	5.00	5.00		
	2000	3.70	4.10	4.30	4.60	4.85		
	2300	3.95	4.40	4.60	4.95	5.00		
CE 14x14 Assembly Class	2400	4.05	4.50	4.70	5.00	5.00		
(without CCs)	2500	4.15	4.60	4.80	5.00	5.00		
	2800	4.40	4.90	5.00	5.00	5.00		
	3000	4.55	5.00	5.00	5.00	5.00		
	2000	3.55	3.95	4.10	4.35	4.60		
	2300	3.80	4.20	4.40	4.70	4.90		
CE 14x14 Assembly Class (with	2400	3.9	4.30	4.50	4.80	5.00		
CCs)	2500	4.00	4.40	4.60	4.90	5.00		
	2800	4.20	4.65	4.90	5.00	5.00		
	3000	4.35	4.85	5.00	5.00	5.00		
	2000	3.75	4.15	4.30	4.60	4.85		
	2300	3.95	4.45	4.65	5.00	5.00		
WE 14x14 Assembly Class	2400	4.05	4.55	4.75	5.00	5.00		
(without CCs)	2500	4.15	4.65	4.85	5.00	5.00		
	2800	4.40	4.90	5.00	5.00	5.00		
	3000	4.60	5.00	5.00	5.00	5.00		
	2000	3.70	4.10	4.20	4.50	4.75		
	2300	3.90	4.40	4.60	4.90	5.00		
WE 14x14 Assembly Class	2400	4.00	4.50	4.65	5.00	5.00		
(with CCs)	2500	4.10	4.55	4.80	5.00	5.00		
	2800	4.30	4.80	5.00	5.00	5.00		
	3000	4.50	5.00	5.00	5.00	5.00		

Table 1-1ee
Thermal and Radiological Characteristics for Control Components Stored in the NUHOMS® -32PT and NUHOMS® -32PTH1 DSCs

Parameter	BPRAs, NSAs, CRAs, RCCAs, VSIs, Neutron Sources, and APSRAs	TPAs and ORAs
Maximum Gamma Source (γ/sec/Assembly)	3.90E+13	4.19E+12
Decay Heat (Watts/Assembly)	8	8

 $\label{eq:Table 1-1ff} \textbf{B10 Specification for the NUHOMS}^{\text{@}} \mbox{-32PTH1 Poison Plates}$ 

32PTH1 DSC Basket Type	Minimum B10 Areal Density for Boral <sup>®</sup> (mg/cm <sup>2</sup> )	Minimum B10 Areal Density for B-Al <sup>(1)</sup> (mg/cm <sup>2</sup> )
1A or 2A	9.0	7.0
1B or 2B	19.0	15.0
1C or 2C	25.0	20.0
1D or 2D	N/A	32.0
1E or 2E	N/A	50.0

<sup>(1)</sup> B-Al = Metal Matrix Composites and Borated Aluminum Alloys.

Table 1-2a

PWR Fuel Qualification Table for the Standardized NUHOMS®-24P DSC (Fuel Without BPRAs)

(Minimum required years of cooling time after reactor core discharge)

			V 1111 1111	Hulli	тсч	unce	ı yce	13 0		mig	шпе	anc	1 100	CLOI	COIC	uisc	Jilai	<i>J</i> C)			
Burnup								Ini	tial Er	nrichr	nent (	wt. %	U-23	35)							
(GWd/ MTU)	2.0	2.1	2.2	2.3	2.4	2.5	2.6	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0
10	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а
15	5	5	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а
20	5	5	5	5	5	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а
25		5	5	5	5	5	5	5	5	а	а	а	а	а	а	а	а	а	а	а	а
28				5	5	5	5	5	5	5	5	5	а	а	а	а	а	а	а	а	а
30						5	5	5	5	5	5	5	5	а	а	а	а	а	а	а	а
32							5	5	5	5	5	5	5	5	5	а	а	а	а	а	а
34								6	5	5	5	5	5	5	5	5	5	а	а	а	а
36									6	6	6	6	5	5	5	5	5	5	5	а	а
38											7	6	6	6	6	6	6	6	5	5	5
40				No	t Acc	eptal	ble					8	8	8	7	6	6	6	6	6	6
41					O	r						9	9	9	8	8	8	8	8	8	8
42				N	ot An	alyze	ed .						10	9	9	9	9	9	9	8	8
43													10	10	10	10	10	9	9	9	9
44														11	11	11	11	10	10	10	10
45														12	12	11	11	11	11	11	11

a) Minimum Cooling Time 5 years, and Minimum 2350 ppm soluble boron required in the DSC cavity water during loading or unloading.

- Use burnup and enrichment to lookup minimum cooling time in years. Licensee is responsible for ensuring that uncertainties in fuel enrichment and burnup are correctly accounted for during fuel qualification.
- Round burnup UP to next higher entry, round enrichments DOWN to next lower entry.
- Fuel with an initial enrichment less than 2.0 wt. % U-235 must be qualified for storage using the alternate nuclear parameters specified in Table 1-1a. Fuel with an initial enrichment greater than 4.0 wt. % U-235 is unacceptable for storage.
- Fuel with a burnup greater than 45 GWd/MTU is unacceptable for storage.
- Example: An assembly with an initial enrichment of 3.65 wt. % U-235 and a burnup of 42.5 GWd/MTU is acceptable for storage after a tenyear cooling time as defined at the intersection of 3.6 wt. % U-235 (rounding down) and 43 GWd/MTU (rounding up) on the qualification table.

Table 1-2b BWR Fuel Qualification Table for the Standardized NUHOMS®-52B DSC (Minimum required years of cooling time after reactor core discharge)

Burnup								Ini	tial E	nrichr	nent (	wt. %	U-2	35)							
(GWd/ MTU)	2.0	2.1	2.2	2.3	2.4	2.5	2.6	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0
15	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
20	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
25	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
30				5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
32					6	6	6	5	5	5	5	5	5	5	5	5	5	5	5	5	5
34						8	8	8	8	8	8	8	8	7	6	6	6	6	6	6	6
35							10	10	10	10	9	8	8	8	8	8	8	8	6	6	6
36							11	11	11	11	11	10	10	10	10	10	10	9	8	8	8
37								13	13	12	12	12	12	11	11	11	11	11	10	10	10
38								15	14	14	14	13	13	13	13	12	12	12	12	12	11
39			No	t Acc	epta	ble		18	17	17	16	16	16	15	14	14	14	14	13	13	13
40				C	or				21	21	20	20	19	18	17	17	16	16	16	16	15
42			N	ot An	nalyze	ed				22	22	22	21	21	20	20	20	19	18	17	17
44										24	24	23	23	23	22	22	21	21	21	20	20
45											25	24	24	23	23	23	22	22	22	21	21

- Use burnup and enrichment to lookup minimum cooling time in years. Licensee is responsible for ensuring that uncertainties in fuel enrichment and burnup are correctly accounted for during fuel qualification.
- Round burnup UP to next higher entry, round enrichments DOWN to next lower entry.
- Fuel with an initial enrichment less than 2.0 wt. % U-235 must be qualified for storage using the alternate nuclear parameters specified in Table 1-1b. Fuel with an initial enrichment greater than 4.0 wt. % U-235 is unacceptable for storage.
- Fuel with a burnup greater than 45 GWd/MTU is unacceptable for storage. Fuel with a burnup less than 15 GWd/MTU is acceptable after three years cooling time provided the physical parameters from Table 1-1b have been met.
- Example: An assembly with an initial enrichment of 3.05 wt. % U-235 and a burnup of 34.5 GWd/MTU is acceptable for storage after a nine-year cooling time as defined at the intersection of 3.0 wt. % U-235 (rounding down) and 35GWd/MTU (rounding up) on the qualification table.

Table 1-2c
PWR Fuel Qualification Table for the Standardized NUHOMS®-24P DSC (Fuel With BPRAs)
(Minimum required years of cooling time after reactor core discharge)

Burnup								I	nitial E	nrichr	nent (	wt. %	U-235	5)							
(GWd <sup>/</sup> MTU)	2.0	2.1	2.2	2.3	2.4	2.5	2.6	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0
10	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а
15	5	5	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а
20	5	5	5	5	5	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а	а
25		5	5	5	5	5	5	5	5	а	а	а	а	а	а	а	а	а	а	а	а
28				5	5	5	5	5	5	5	5	5	а	а	а	а	а	а	а	а	а
30						6	6	6	5	5	5	5	5	а	а	а	а	а	а	а	а
32							6	6	6	6	6	6	5	5	5	а	а	а	а	а	а
34								7	6	6	6	6	6	6	6	6	6	а	а	а	а
36									8	7	7	7	6	6	6	6	6	6	6	а	а
38											8	8	7	7	7	7	6	6	6	6	6
40				No	ot Acc	eptab	ole					9	9	8	8	8	7	7	7	7	6
41					C	r						10	9	9	9	9	8	8	8	8	8
42				N	lot An	alyze	d						10	10	9	9	9	9	9	9	9
43													11	11	11	10	10	10	10	9	9
44														12	11	11	11	11	10	10	10
45														13	12	12	12	11	11	11	11

a) Minimum Cooling Time 5 years, and Minimum 2350 ppm soluble boron required in the DSC cavity water during loading or unloading.

- BPRA Burnup shall not exceed that of a BPRA irradiated in fuel assemblies with a total burnup of 36,000 MWd/MTU.
- Minimum cooling time for a BPRA is 5 years for B&W designs and 10 years for Westinghouse designs, regardless of the required assembly cooling time.
- Use burnup and enrichment to lookup minimum cooling time in years. Licensee is responsible for ensuring that uncertainties in fuel enrichment and burnup are correctly accounted for during fuel qualification.
- Round burnup UP to next higher entry, round enrichments DOWN to next lower entry.
- Fuel with an initial enrichment less than 2.0 wt. % U-235 must be qualified for storage using the alternate nuclear parameters specified in Table 1-1a. Fuel with an initial enrichment greater than 4.0 wt. % U-235 is unacceptable for storage.
- Fuel with a burnup greater than 45 GWd/MTU is unacceptable for storage.
- Example: An assembly with an initial enrichment of 3.65 wt. % U-235 and a burnup of 42.5 GWd/MTU is acceptable for storage after a ten-year cooling time as defined at the intersection of 3.6 wt. % U-235 (rounding down) and 43 GWd/MTU (rounding up) on the qualification table.

Table 1-2d
PWR Fuel Qualification Table for 1.2 kW per Assembly Fuel Without BPRAs for the NUHOMS®-32PT DSC
(Minimum required years of cooling time after reactor core discharge)

Burn- Up												/	\sse	emb	ly A	ver	age	Initi	al L	J-23	5 Eı	nric	nme	nt,	wt %	6											
GWd/ MTU	1.1	1.2	1.4	1.6	1.8	1.9	2.0	2.1	2.2	2.3	2.4	2.5	2.6	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4	4.5	4.6	4.7	4.8	4.9	5.0
10	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
15	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
20	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
25	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
28	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
30	6.0	6.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
32	6.0	6.0	6.0	6.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
34	7.0	7.0	6.0	6.0	6.0	6.0	6.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
36	8.0	8.0	7.0	7.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
38	9.0	9.0	8.0	7.0	7.0	7.0	7.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
39	10.0	9.0	8.0	8.0	7.0	7.0	7.0	7.0	7.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
40	10.0	10.0	9.0	8.0	8.0	8.0	7.0	7.0	7.0	7.0	7.0	6.0	6.0	6.0	6.0	6.0	6.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
41	11.0	10.0	10.0	9.0	8.0	8.0	8.0	7.0	7.0	7.0	7.0	7.0	7.0	6.0	6.0	6.0	6.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
42	11.5	11.0	10.0	9.0	9.0	8.0	8.0	8.0	8.0	7.0	7.0	7.0	7.0	7.0	7.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
43	13.0	11.5	10.5	10.0	9.0	9.0	9.0	8.0	8.0	8.0	8.0	7.0	7.0	7.0	7.0	7.0	7.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.0	5.0	5.0	5.0	5.0	5.0
44	13.5	12.5	11.5	10.5	10.0	9.0	9.0	9.0	8.0	8.0	8.0	8.0	8.0	7.0	7.0	7.0	7.0	7.0	7.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
45	14.5	14.0	12.0	11.0	10.0	10.0	10.0	9.0	9.0	9.0	8.0	8.0	8.0	8.0	7.0	7.0	7.0	7.0	7.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0

- Use burnup and enrichment to lookup minimum cooling time in years. Licensee is responsible for ensuring that uncertainties in fuel enrichment and burnup are correctly accounted for during fuel qualification.
- For fuel assemblies reconstituted with up to 10 stainless steel rods, increase the indicated cooling time by 1.5 years. If more than 10 stainless steel rods are present, increase the indicated cooling time by 6 years.
- Round burnup UP to next higher entry, round enrichments DOWN to next lower entry.
- Fuel with an initial enrichment less than 1.1 and greater than 5.0 wt.% U-235 is unacceptable for storage.
- Fuel with a burnup greater than 45 GWd/MTU is unacceptable for storage
- Fuel with a burnup less than 10 GWd/MTU is acceptable for storage after 5-years cooling
- Example: An assembly with an initial enrichment of 3.75 wt. % U-235 and a burnup of 41.5 GWd/MTU is acceptable for storage after a six-year cooling time as defined by 3.7 wt. % U-235 (rounding down) and 42 GWd/MTU (rounding up) on the qualification table.

Table 1-2e
PWR Fuel Qualification Table for 0.87 kW per Assembly Fuel Without BPRAs for the NUHOMS®-32PT DSC
(Minimum required years of cooling time after reactor core discharge)

Burn- Up	Assembly Average Initial U-235 Enrichment, wt %  1.1   1.2   1.4   1.6   1.8   1.9   2.0   2.1   2.2   2.3   2.4   2.5   2.6   2.7   2.8   2.9   3.0   3.1   3.2   3.3   3.4   3.5   3.6   3.7   3.8   3.9   4.0   4.1   4.2   4.3   4.4   4.5   4.6   4.7																																				
GWd/ MTU	1.1	1.2	1.4	1.6	1.8	1.9	2.0	2.1	2.2	2.3	2.4	2.5	2.6	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4	4.5	4.6	4.7	4.8	4.9	5.0
10	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
15	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
20	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
25	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
28	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
30	6.0	6.0	6.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
32	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
34	7.0	7.0	7.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.0	5.0
36	9.0	8.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
38	9.0	9.0	8.5	8.0	8.0	8.0	8.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	6.0	6.0	6.0	6.0	6.0
39	10.0	9.0	9.0	8.5	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
40	10.0	10.0	9.0	9.0	9.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
41	11.0	10.5	10.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
42	12.0	11.5	11.0	10.5	10.0	10.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
43	13.0	12.0	10.5	10.5	10.5	10.5	10.5	10.5	10.0	10.0	10.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
44	13.0	13.0	12.5	12.0	11.5	10.5	10.5	10.5	10.0	10.0	10.0	10.0	9.5	9.5	9.5	9.5	9.5	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	8.0	8.0
45	14.0	13.5	13.0	12.5	12.5	12.0	12.0	12.0	12.0	10.5	10.5	11.5	10.5	10.5	10.5	10.0	10.0	10.0	9.5	10.0	10.0	10.0	10.0	10.0	10.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0

- Use burnup and enrichment to lookup minimum cooling time in years. Licensee is responsible for ensuring that uncertainties in fuel enrichment and burnup are correctly accounted for during fuel qualification.
- For fuel assemblies reconstituted with up to 10 stainless steel rods, increase the indicated cooling time by 1.5 years. If more than 10 stainless steel rods are present, increase the indicated cooling time by 6 years.
- Round burnup UP to next higher entry, round enrichments DOWN to next lower entry.
- Fuel with an initial enrichment less than 1.1 and greater than 5.0 wt.% U-235 is unacceptable for storage.
- Fuel with a burnup greater than 45 GWd/MTU is unacceptable for storage
- Fuel with a burnup less than 10 GWd/MTU is acceptable for storage after 5-years cooling
- Example: An assembly with an initial enrichment of 3.75 wt. % U-235 and a burnup of 41.5 GWd/MTU is acceptable for storage after an eight-year cooling time as defined by 3.7 wt. % U-235 (rounding down) and 42 GWd/MTU (rounding up) on the qualification table.

Table 1-2f

PWR Fuel Qualification Table for 0.7 kW Fuel Without BPRAs per Assembly for the NUHOMS®-32PT DSC

(Minimum required years of cooling time after reactor core discharge)

Burn- Up													As	sem	nbly	Ave	rage	Init	ial U	J-23	5 En	richr	nen	t, wt	%												$\Box$
GWd /MTU	1.1	1.2	1.4	1.6	1.8	1.9	2.0	2.1	2.2	2.3	2.4	2.5	2.6	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4	4.5	4.6	4.7	4.8	4.9	5.0
10	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
15	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
20	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
25	6.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
28	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
30	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
32	8.0	8.0	8.0	8.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	6.0	6.0	6.0	6.0
34	9.0	9.0	9.0	9.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
36	10.5	10.0	10.0	10.0	10.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
38	13.0	13.0	11.5	11.5	11.0	11.0	11.0	10.5	10.5	10.5	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
39	14.0	14.0	13.5	13.0	12.0	11.5	11.5	11.5	11.5	11.5	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
40	14.5	14.5	14.0	14.0	13.5	13.5	13.0	13.0	12.0	12.0	12.0	12.0	11.5	11.5	11.5	11.5	11.5	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	10.0	10.0	10.0	10.0	10.0	10.0
41	16.5	16.0	15.5	14.5	14.0	14.0	14.0	14.0	14.0	13.5	13.5	13.5	13.5	13.5	12.5	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
42	18.0	16.5	16.5	16.0	15.5	15.5	14.5	14.5	14.5	14.5	14.0	14.0	14.0	14.0	14.0	14.0	13.5	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
43	18.5	18.0	18.0	16.5	16.5	16.5	16.5	16.0	16.0	16.0	16.0	15.5	15.5	14.5	14.5	14.5	14.5	14.5	14.0	14.0	14.0	14.0	14.0	14.0	14.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
44	20.0	19.0	18.5	18.5	18.0	18.0	18.0	17.5	16.5	16.5	16.5	16.5	16.0	16.0	16.0	16.0	16.0	16.0	16.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
45	21.0	21.0	20.0	19.0	19.0	19.0	18.5	18.5	18.0	18.0	18.0	18.0	18.0	18.0	17.5	16.5	16.5	16.5	16.5	16.0	16.0	16.0	16.0	16.0	16.0	16.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0

- Use burnup and enrichment to lookup minimum cooling time in years. Licensee is responsible for ensuring that uncertainties in fuel enrichment and burnup are correctly accounted for during fuel qualification.
- For fuel assemblies reconstituted with up to 10 stainless steel rods, increase the indicated cooling time by 1.5 years. If more than 10 stainless steel rods are present, increase the indicated cooling time by 6 years.
- Round burnup UP to next higher entry, round enrichments DOWN to next lower entry.
- Fuel with an initial enrichment less than 1.1 and greater than 5.0 wt.% U-235 is unacceptable for storage.
- Fuel with a burnup greater than 45 GWd/MTU is unacceptable for storage
- Fuel with a burnup less than 10 GWd/MTU is acceptable for storage after 5-years cooling
- Example: An assembly with an initial enrichment of 3.75 wt. % U-235 and a burnup of 41.5 GWd/MTU is acceptable for storage after a thirteen-year cooling time as defined by 3.7 wt. % U-235 (rounding down) and 42 GWd/MTU (rounding up) on the qualification table.

Table 1-2g
PWR Fuel Qualification Table for 0.63 kW per Assembly Fuel Without BPRAs for the NUHOMS®-32PT DSC
(Minimum required years of cooling time after reactor core discharge)

Burn- Up													А	ssei	mbly	Ave	rage	Init	ial U	-235	En	richn	nent,	wt <sup>9</sup>	%												
GWd /MTU	1.1	1.2	1.4	1.6	1.8	1.9	2.0	2.1	2.2	2.3	2.4	2.5	2.6	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4	4.5	4.6	4.7	4.8	4.9	5.0
10	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
15	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
20	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
25	6.5	6.5	6.5	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
28	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
30	8.0	8.0	8.0	8.0	8.0	8.0	8.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
32	9.5	9.5	9.5	9.5	9.0	9.0	9.0	9.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	7.0
34	11.0	11.0	11.0	10.5	10.0	10.0	10.0	10.0	10.0	10.0	10.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
36	13.5	13.5	13.0	12.0	12.0	11.5	11.5	11.5	11.5	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
38	16.5	15.5	14.5	14.5	14.5	13.5	13.5	13.5	13.5	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	11.0	11.0	11.0	11.0
39	17.5	17.0	16.5	16.0	15.0	15.0	14.5	14.5	14.5	14.5	14.5	14.0	14.0	14.0	14.0	14.0	14.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	12.0	12.0	12.0	12.0
40	19.0	18.0	18.0	17.0	16.5	16.5	16.5	16.5	16.0	16.0	16.0	16.0	16.0	15.0	15.0	15.0	15.0	15.0	15.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	13.0	13.0	13.0	13.0
41	20.5	19.5	19.0	19.0	18.0	18.0	17.5	17.5	17.5	17.0	17.0	17.0	17.0	17.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	14.0
42	22.0	20.5	20.5	19.5	19.5	19.5	19.0	19.0	18.5	18.5	18.5	18.0	18.0	18.0	18.0	18.0	18.0	17.0	17.0	17.0	17.0	17.0	17.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
43	23.0	22.5	22.5	21.5	21.5	21.0	20.0	20.0	19.5	19.5	19.5	19.0	19.0	19.0	19.0	19.0	19.0	19.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
44	24.5	24.5	23.0	23.0	22.0	22.0	22.0	22.0	21.5	21.5	21.5	21.0	21.0	21.0	20.0	20.0	20.0	20.0	20.0	20.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
45	25.5	25.5	25.0	24.0	23.0	23.0	23.0	23.0	23.0	22.5	22.5	22.5	22.0	22.0	22.0	22.0	22.0	21.0	21.0	21.0	21.0	21.0	21.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	19.0	19.0

- Use burnup and enrichment to lookup minimum cooling time in years. Licensee is responsible for ensuring that uncertainties in fuel enrichment and burnup are correctly accounted for during fuel qualification.
- For fuel assemblies reconstituted with up to 10 stainless steel rods, increase the indicated cooling time by 1.5 years. If more than 10 stainless steel rods are present, increase the indicated cooling time by 6 years.
- Round burnup UP to next higher entry, round enrichments DOWN to next lower entry.
- Fuel with an initial enrichment less than 1.1 and greater than 5.0 wt.% U-235 is unacceptable for storage.
- Fuel with a burnup greater than 45 GWd/MTU is unacceptable for storage
- Fuel with a burnup less than 10 GWd/MTU is acceptable for storage after 5-years cooling
- Example: An assembly with an initial enrichment of 3.75 wt. % U-235 and a burnup of 41.5 GWd/MTU is acceptable for storage after a sixteen-year cooling time as defined by 3.7 wt. % U-235 (rounding down) and 42 GWd/MTU (rounding up) on the qualification table.

Table 1-2h

PWR Fuel Qualification Table for 0.6 kW per Assembly Fuel Without BPRAs for the NUHOMS®-32PT DSC

(Minimum required years of cooling time after reactor core discharge)

Burn- Up													As	sen	bly	Ave	rage	Initi	ial U	J-23	5 En	richr	men	t, wt	%												
GWd /MTU	1.1	1.2	1.4	1.6	1.8	1.9	2.0	2.1	2.2	2.3	2.4	2.5	2.6	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4	4.5	4.6	4.7	4.8	4.9	5.0
10	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
15	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
20	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
25	6.5	6.5	6.5	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.0	5.0	5.0	5.0
28	8.0	8.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
30	9.0	9.0	9.0	9.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
32	10.5	10.5	9.5	9.5	9.5	9.5	9.5	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
34	12.0	12.0	12.0	11.5	11.0	11.0	11.0	11.0	11.0	11.0	11.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	9.0	9.0	9.0	9.0	9.0	9.0
36	14.5	14.5	14.0	14.0	13.5	13.5	13.0	13.0	13.0	13.0	13.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
38	17.5	17.5	16.5	16.5	16.5	16.0	16.0	15.5	15.5	15.0	15.0	15.0	15.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
39	19.5	19.0	18.5	18.0	17.0	16.5	16.5	16.5	16.5	16.0	16.0	16.0	16.0	16.0	16.0	16.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
40	20.5	20.0	20.0	19.0	19.0	18.5	18.5	18.5	18.0	18.0	18.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	15.0	15.0	15.0	15.0	15.0	15.0
41	22.5	21.5	21.0	21.0	20.0	20.0	19.5	19.5	19.5	19.0	19.0	19.0	19.0	19.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	16.0
42	24.0	22.5	22.5	21.5	21.5	21.5	21.0	21.0	21.0	21.0	21.0	20.0	20.0	20.0	20.0	20.0	20.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
43	25.0	24.5	24.5	23.5	23.5	23.0	22.0	22.0	22.0	21.5	21.5	21.5	21.0	21.0	21.0	21.0	21.0	21.0	21.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	19.0	19.0	19.0	19.0	19.0	19.0
44	26.5	26.5	25.0	25.0	24.0	24.0	24.0	24.0	23.5	23.5	23.5	23.0	23.0	23.0	23.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	20.0	20.0
45	27.5	27.5	27.0	26.0	26.0	25.0	25.0	25.0	25.0	24.5	24.5	24.5	24.0	24.0	24.0	24.0	24.0	24.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0

- Use burnup and enrichment to lookup minimum cooling time in years. Licensee is responsible for ensuring that uncertainties in fuel enrichment and burnup are correctly accounted for during fuel qualification.
- For fuel assemblies reconstituted with up to 10 stainless steel rods, increase the indicated cooling time by 1.5 years. If more than 10 stainless steel rods are present, increase the indicated cooling time by 6 years
- Round burnup UP to next higher entry, round enrichments DOWN to next lower entry.
- Fuel with an initial enrichment less than 1.1 and greater than 5.0 wt.% U-235 is unacceptable for storage.
- Fuel with a burnup greater than 45 GWd/MTU is unacceptable for storage
- Fuel with a burnup less than 10 GWd/MTU is acceptable for storage after 5-years cooling
- Example: An assembly with an initial enrichment of 3.75 wt. % U-235 and a burnup of 41.5 GWd/MTU is acceptable for storage after a nineteen-year cooling time as defined by 3.7 wt. % U-235 (rounding down) and 42 GWd/MTU (rounding up) on the qualification table.

Table 1-2i

PWR Fuel Qualification Table for 1.2 kW per Assembly Fuel With BPRAs for the NUHOMS®-32PT DSC

(Minimum required years of cooling time after reactor core discharge)

													Ini	tial E	nrich	ment	wt. %	6 U-2	235												
BU (GWd/ MTU)	2.0	2.1	2.2	2.3	2.4	2.5	2.6	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4	4.5	4.6	4.7	4.8	4.9	5.0
10	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
15	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
20	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
25		5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
28				5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
30						5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
32							5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
34								5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
36									5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
38											5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
39											5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
40												5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
41				No	ot An	alyz	ed					6	6	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
42												6	6	6	6	6	6	6	6	5	5	5	5	5	5	5	5	5	5	5	5
43													6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	5	5	5
44														6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6
45														6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6

- Use burnup and enrichment to lookup minimum cooling time in years. Licensee is responsible for ensuring that uncertainties in fuel enrichment and burnup are correctly accounted for during fuel qualification.
- Round burnup UP to next higher entry, round enrichments DOWN to next lower entry.
- Fuel with an initial enrichment less than 2.0 and greater than 5.0 wt.% U-235 is unacceptable for storage.
- Fuel with a burnup greater than 45 GWd/MTU is unacceptable for storage
- Fuel with a burnup less than 10 GWd/MTU is acceptable for storage after 5-years cooling
- Example: An assembly with an initial enrichment of 3.75 wt. % U-235 and a burnup of 41.5 GWd/MTU is acceptable for storage after a six-year cooling time as defined by 3.7 wt. % U-235 (rounding down) and 42 GWd/MTU (rounding up) on the qualification table.

Table 1-2j
PWR Fuel Qualification Table for 0.87 kW per Assembly Fuel With BPRAs for the NUHOMS®-32PT DSC
(Minimum required years of cooling time after reactor core discharge)

													Initi	al Er	richi	ment	wt. '	% U-	235												
BU (GWd/ MTU)	2.0	2.1	2.2	2.3	2.4	2.5	2.6	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4	4.5	4.6	4.7	4.8	4.9	5.0
10	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
15	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
20	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
25		5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
28				5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
30						5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
32							6	6	6	6	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
34								6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6
36									7	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6
38											7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	6	6
39						ļ	<u> </u>				7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
40												8	8	8	8	8	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
41				No	t Ar	aly	zed					8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	7	7	7	7
42												9	9	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8
43													9	9	9	9	9	9	9	9	9	9	8	8	8	8	8	8	8	8	8
44														9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9
45														10	10	10	10	10	10	10	10	10	9	9	9	9	9	9	9	9	9

- Use burnup and enrichment to lookup minimum cooling time in years. Licensee is responsible for ensuring that uncertainties in fuel enrichment and burnup are correctly accounted for during fuel qualification.
- Round burnup UP to next higher entry, round enrichments DOWN to next lower entry.
- Fuel with an initial enrichment less than 2.0 and greater than 5.0 wt.% U-235 is unacceptable for storage.
- Fuel with a burnup greater than 45 GWd/MTU is unacceptable for storage
- Fuel with a burnup less than 10 GWd/MTU is acceptable for storage after 5-years cooling
- Example: An assembly with an initial enrichment of 3.75 wt. % U-235 and a burnup of 41.5 GWd/MTU is acceptable for storage after an eight-year cooling time as defined by 3.7 wt. % U-235 (rounding down) and 42 GWd/MTU (rounding up) on the qualification table.

Table 1-2k

PWR Fuel Qualification Table for 0.7 kW per Assembly Fuel With BPRAs for the NUHOMS®-32PT DSC

(Minimum required years of cooling time after reactor core discharge)

													Init	ial Er	nrich	ment	wt.	% U-	235												
BU (GWd/ MTU)	2.0	2.1	2.2	2.3	2.4	2.5	2.6	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4	4.5	4.6	4.7	4.8	4.9	5.0
10	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
15	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
20	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
25		5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
28				6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	5	5	5	5	5	5	5
30						6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6
32							7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
34								8	8	8	8	8	8	8	8	8	8	8	8	7	7	7	7	7	7	7	7	7	7	7	7
36									9	9	9	9	9	9	9	9	9	9	8	8	8	8	8	8	8	8	8	8	8	8	8
38											10	10	10	10	10	10	10	10	10	10	10	10	9	9	9	9	9	9	9	9	9
39											11	11	11	11	11	11	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
40												12	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11
41				No	t Ar	alyz	zed					13	13	12	12	12	12	12	12	12	12	12	12	12	12	12	12	11	11	11	11
42												14	14	13	13	13	13	13	13	13	13	13	13	13	12	12	12	12	12	12	12
43													15	14	14	14	14	14	14	14	14	14	14	14	13	13	13	13	13	13	13
44														16	15	15	15	15	15	15	15	15	15	15	15	14	14	14	14	14	14
45														17	17	16	16	16	16	16	16	16	16	16	16	16	15	15	15	15	15

- Use burnup and enrichment to lookup minimum cooling time in years. Licensee is responsible for ensuring that uncertainties in fuel enrichment and burnup are correctly accounted for during fuel qualification.
- Round burnup UP to next higher entry, round enrichments DOWN to next lower entry.
- Fuel with an initial enrichment less than 2.0 and greater than 5.0 wt.% U-235 is unacceptable for storage.
- Fuel with a burnup greater than 45 GWd/MTU is unacceptable for storage
- Fuel with a burnup less than 10 GWd/MTU is acceptable for storage after 5-years cooling
- Example: An assembly with an initial enrichment of 3.75 wt. % U-235 and a burnup of 41.5 GWd/MTU is acceptable for storage after a thirteen-year cooling time as defined by 3.7 wt. % U-235 (rounding down) and 42 GWd/MTU (rounding up) on the qualification table.

Table 1-2I

PWR Fuel Qualification Table for 0.63 kW per Assembly Fuel with BPRAs for the NUHOMS®-32PT DSC

(Minimum required years of cooling time after reactor core discharge)

													Init	ial Eı	nrichi	ment	wt. 9	% U-2	235												
BU (GWd/ MTU)	2.0	2.1	2.2	2.3	2.4	2.5	2.6	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4	4.5	4.6	4.7	4.8	4.9	5.0
10	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
15	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
20	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
25		6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6
28				7	7	7	7	7	7	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6
30						7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
32							8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8
34								10	10	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9
36									11	11	11	11	11	11	11	11	11	11	11	10	10	10	10	10	10	10	10	10	10	10	10
38											13	13	13	13	13	13	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12
39											14	14	14	14	14	14	14	13	13	13	13	13	13	13	13	13	13	13	13	13	13
40												15	15	15	15	15	15	15	14	14	14	14	14	14	14	14	14	14	14	14	14
41				No	t Ar	nalyz	ed					16	16	16	16	16	16	16	16	16	16	16	15	15	15	15	15	15	15	15	15
42												18	18	17	17	17	17	17	17	17	17	17	17	17	16	16	16	16	16	16	16
43													19	19	19	19	18	18	18	18	18	18	18	18	18	18	18	18	17	17	17
44														20	20	20	20	20	20	20	19	19	19	19	19	19	19	19	19	19	19
45														22	21	21	21	21	21	21	21	21	21	20	20	20	20	20	20	20	20

- Use burnup and enrichment to lookup minimum cooling time in years. Licensee is responsible for ensuring that uncertainties in fuel enrichment and burnup are correctly accounted for during fuel qualification.
- Round burnup UP to next higher entry, round enrichments DOWN to next lower entry.
- Fuel with an initial enrichment less than 2.0 and greater than 5.0 wt.% U-235 is unacceptable for storage.
- Fuel with a burnup greater than 45 GWd/MTU is unacceptable for storage
- Fuel with a burnup less than 10 GWd/MTU is acceptable for storage after 5-years cooling
- Example: An assembly with an initial enrichment of 3.75 wt. % U-235 and a burnup of 41.5 GWd/MTU is acceptable for storage after a seventeen-year cooling time as defined by 3.7 wt. % U-235 (rounding down) and 42 GWd/MTU (rounding up) on the qualification table.

Table 1-2m

PWR Fuel Qualification Table for 0.6 kW per Assembly Fuel With BPRAs for the NUHOMS®-32PT DSC

(Minimum required years of cooling time after reactor core discharge)

													Ini	tial E	nrich	ment	wt. %	% U-2	235												
BU (GWd/ MTU)	2.0	2.1	2.2	2.3	2.4	2.5	2.6	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4	4.5	4.6	4.7	4.8	4.9	5.0
10	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
15	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
20	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
25		6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6
28				7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	6
30						8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	7	7	7	7	7	7	7	7	7	7
32							9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	8	8	8	8	8	8
34								11	11	11	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
36									12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	11	11	11	11	11
38											15	15	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14	13	13
39											16	16	16	16	16	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15
40												17	17	17	17	17	17	17	17	16	16	16	16	16	16	16	16	16	16	16	16
41				No	t Ar	alyz	ed					19	18	18	18	18	18	18	18	18	18	18	18	17	17	17	17	17	17	17	17
42												20	20	20	20	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19
43													21	21	21	21	21	21	21	21	20	20	20	20	20	20	20	20	20	20	20
44														23	22	22	22	22	22	22	22	22	22	22	22	21	21	21	21	21	21
45														24	24	24	24	24	23	23	23	23	23	23	23	23	23	23	23	23	22

- Use burnup and enrichment to lookup minimum cooling time in years. Licensee is responsible for ensuring that uncertainties in fuel enrichment and burnup are correctly accounted for during fuel qualification.
- Round burnup UP to next higher entry, round enrichments DOWN to next lower entry.
- Fuel with an initial enrichment less than 2.0 and greater than 5.0 wt.% U-235 is unacceptable for storage.
- Fuel with a burnup greater than 45 GWd/MTU is unacceptable for storage
- Fuel with a burnup less than 10 GWd/MTU is acceptable for storage after 5-years cooling
- Example: An assembly with an initial enrichment of 3.75 wt. % U-235 and a burnup of 41.5 GWd/MTU is acceptable for storage after a nineteen-year cooling time as defined by 3.7 wt. % U-235 (rounding down) and 42 GWd/MTU (rounding up) on the qualification table.

Table 1-2n

PWR Fuel Qualification Table for Zone 1 with 0.7 kW per Assembly, Fuel With or Without BPRAs, for the NUHOMS®-24PHB DSC

(Minimum required years of cooling time after reactor core discharge)

						(10		man	100					_				CLOI		aiooi	large	• )				
BU										As	semb	y Ave	rage	initial	U-235	Enri	chmer	nt (wt	%)							
(GWd/ MTU)											3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4	4.5
10								5.0				5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
15								5.0				5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
20	5.0							5.0			5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
25		5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
28			5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
30						6.5	6.5	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
32							7.0	7.0			7.0	7.0	7.0	7.0	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5
34								8.0	8.0	8.0	8.0	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
36									9.0	9.0	9.0	9.0	9.0	9.0	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5
38											10.5	10.5	10.5					10.0					9.5	9.5	9.5	9.5
39													11.0					11.0								
40																		11.5								
41				No	t An	alyz	zed											12.5								
42													14.0					13.5								
43																		15.0								
44											17.0	16.5	16.5					16.0								
45													18.0					17.0								
46													18.8					18.2								
47													20.1					19.5								
48																		20.8								
49													22.7	22.6				22.1								
50																		23.4								
51																		24.6								
52																		25.9								
53																		27.1								
54																		28.3								
55															29.9	29.8	29.7	29.6	29.5	29.3	29.2	29.1	29.0	28.9	28.8	28.7

- BU = Assembly average burnup
- Use burnup and enrichment to lookup minimum cooling time in years. For fuel assemblies reconstituted with up to 10 stainless steel rods only, if the lookup cooling time is less than 9.0 years then a minimum cooling time of 9.0 years shall be used. Licensee is responsible for ensuring that uncertainties in fuel enrichment and burnup are correctly accounted for during fuel qualification.
- Round burnup UP to next higher entry, round enrichments DOWN to next lower entry.
- Fuel with an initial enrichment greater than 4.5 wt.% U-235 is unacceptable for storage.
- Fuel with a burnup less than 10 GWd/MTU is acceptable for storage after 5-years cooling.
- Example: An assembly with an initial enrichment of 3.75 wt. % U-235 and a burnup of 46.5 GWd/MTU is acceptable for storage after a 19.5 years cooling time as defined by 3.7 wt. % U-235 (rounding down) and 47 GWd/MTU (rounding up) on the qualification table.
- See Figure 1-8 for a description of zones.
- For assemblies fuel reconstituted with Zircaloy clad uranium-oxide rods use the assembly average enrichment to determine the minimum cooling time.

Table 1-2o
PWR Fuel Qualification Table for Zone 2 with 1.0 kW per Assembly, Fuel With or Without BPRAs, for the NUHOMS®-24PHB DSC
(Minimum required years of cooling time after reactor core discharge)

						(10	1111111	Hull	1166						шпе					uisci	iaige	•)				
BU										As	semb	y Ave	rage	Initial	U-235	5 Enri	chmer	nt (wt	%)							
(GWd/ MTU)	2.0	2.1	2.2	2.3	2.4	2.5	2.6	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4	4.5
10	5.0							5.0			5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
15	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
20	5.0							5.0			5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
25		5.0						5.0			5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
28			5.0	5.0	5.0			5.0			5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
30						5.0		5.0			5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
32							5.0	5.0			5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
34								5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
36									5.5	5.5	5.5	5.5	5.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
38											6.0	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
39							ļ				6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.5	5.5	5.5	5.5	5.5	5.5	5.5
40											6.5	6.5	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
41				No	t An	alyz	ed				6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.0	6.0	6.0	6.0	6.0	6.0	6.0
42											7.0	7.0	7.0	7.0	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5
43											7.5	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	6.5	6.5	6.5	6.5
44											7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
45													8.0	8.0	8.0	8.0	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.4
46													8.2	8.1	8.0	8.0	7.9	7.8	7.8	7.7	7.7	7.6	7.6	7.5	7.5	7.4
47													8.7	8.6	8.5	8.4	8.4	8.3	8.2	8.2	8.1	8.0	8.0	7.9	7.9	7.8
48													9.2	9.1	9.0	9.0	8.9	8.8	8.7	8.6	8.6	8.5	8.5	8.4	8.3	8.3
49													9.8	9.7	9.6	9.5	9.4	9.3	9.2	9.2	9.1	9.0	9.0	8.9	8.8	8.7
50															10.2		10.0		9.8	9.7	9.6	9.6	9.5	9.4	9.3	9.3
51																10.8		10.6			10.3		10.1	10.0	9.9	9.9
52																		11.2								10.5
53																		12.0							11.2	
54																									12.0	
55															14.1	13.9	13.8	13.6	13.5	13.4	13.2	13.1	13.0	12.9	12.8	12.6

- BU = Assembly average burnup
- Use burnup and enrichment to lookup minimum cooling time in years. For fuel assemblies reconstituted with up to 10 stainless steel rods only, if the lookup cooling time is less than 9.0 years then a minimum cooling time of 9.0 years shall be used. Licensee is responsible for ensuring that uncertainties in fuel enrichment and burnup are correctly accounted for during fuel qualification.
- Round burnup UP to next higher entry, round enrichments DOWN to next lower entry.
- Fuel with an initial enrichment greater than 4.5 wt.% U-235 is unacceptable for storage.
- Fuel with a burnup less than 10 GWd/MTU is acceptable for storage after 5-years cooling.
- Example: An assembly with an initial enrichment of 3.75 wt. % U-235 and a burnup of 46.5 GWd/MTU is acceptable for storage after a 8.3 years cooling time as defined by 3.7 wt. % U-235 (rounding down) and 47 GWd/MTU (rounding up) on the qualification table.
- See Figure 1-8 for a description of zones.
- For assemblies fuel reconstituted with Zircaloy clad uranium-oxide rods use the assembly average enrichment to determine the minimum cooling time.

Table 1-2p
PWR Fuel Qualification Table for Zone 3 with 1.3 kW per Assembly, Fuel With or Without BPRAs, for the NUHOMS®-24PHB DSC
(Minimum required years of cooling time after reactor core discharge)

DII						(		- I	1100					_				C(O) (		<u> </u>	ia.g.	<i>-</i>				
BU	Т			- 1						AS	semb	y Ave	rage	muai	U-235	⊃ ⊏nrio	crimer	nt (wt	%)					ı		
(GWd/ MTU)	2.0	2.1	2.2	2.3	2.4	2.5	2.6	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4	4.5
10	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
15	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
20	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
25		5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
28			5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
30						5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
32							5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
34								5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
36									5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
38											5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
39											5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
40											5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
41				No	t An	alyz	ed				5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
42											6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
43											6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
44											6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
45													6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
46													6.1	6.1	6.1	6.1	6.1	6.1	6.1	6.1	6.1	6.1	6.1	6.1	6.1	6.1
47													6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2
48													6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3
49													6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5
50															6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5
51															6.7	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6
52															7.0	6.9	6.9	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8
53															7.3	7.2	7.2	7.1	7.1	7.0	6.9	6.9	6.9	6.9	6.9	6.9
54															7.7	7.6	7.5	7.4	7.4	7.3	7.3	7.2	7.1	7.1	7.0	7.0
55															8.0	8.0	7.9	7.8	7.7	7.7	7.6	7.5	7.5	7.4	7.3	7.3

- BU = Assembly average burnup
- Use burnup and enrichment to lookup minimum cooling time in years. For fuel assemblies reconstituted with up to 10 stainless steel rods only, if the lookup cooling time is less than 9.0 years then a minimum cooling time of 9.0 years shall be used. Licensee is responsible for ensuring that uncertainties in fuel enrichment and burnup are correctly accounted for during fuel qualification.
- Round burnup UP to next higher entry, round enrichments DOWN to next lower entry.
- Fuel with an initial enrichment greater than 4.5 wt.% U-235 is unacceptable for storage.
- Fuel with a burnup less than 10 GWd/MTU is acceptable for storage after 5-years cooling.
- Example: An assembly with an initial enrichment of 3.75 wt. % U-235 and a burnup of 46.5 GWd/MTU is acceptable for storage after a 6.2 years cooling time as defined by 3.7 wt. % U-235 (rounding down) and 47 GWd/MTU (rounding up) on the qualification table.
- See Figure 1-8 and 1-9 for a description of zones.
- For fuel assemblies reconstituted with Zircaloy clad uranium-oxide rods use the assembly average enrichment to determine the minimum cooling time.

Table 1-2q
BWR Fuel Qualification Table for NUHOMS®-61BT DSC

(Minimum required years of cooling time after reactor core discharge)

														In	itial I	Enric	hme	nt													
BU (GWd/ MTU)	1.4	1.5	1.6	1.7	1.8	1.9	2.0	2.1	2.2	2.3	2.4	2.5	2.6	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4
10	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
15	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
20	5	5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
25	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	4	4	4
28					6	6	6	6	6	6	6	6	6	6	6	6	6	5	5	5	5	5	5	5	5	5	5	5	5	5	5
30					7	7	7	7	7	7	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6
32					8	8	8	8	8	7	7	7	7	7	7	7	7	7	7	7	7	7	6	6	6	6	6	6	6	6	6
34	No	t An	alyz	ed	9	თ	9	9	9	9	8	8	8	8	8	8	8	8	8	7	7	7	7	7	7	7	7	7	7	7	7
36					11	11	11	10	10	10	10	10	9	9	9	9	9	9	9	9	8	8	8	8	8	8	8	8	8	8	8
38					14	13	13	12	12	12	12	11	11	11	11	11	10	10	10	10	10	10	9	9	9	9	9	9	9	9	9
39					15	14	14	14	13	13	13	12	12	12	12	11	11	11	11	11	10	10	10	10	10	10	10	9	9	9	9
40					16	16	15	15	15	14	14	14	13	13	13	12	12	12	12	12	11	11	11	11	11	10	10	10	10	10	10

This Table provides an alternate methodology as cross referenced in Table 1-1c and 1-1j for determination of fuel assemblies qualified for storage in NUHOMS®-61BT DSC

- Use burnup and enrichment to lookup minimum cooling time in years. Licensee is responsible for ensuring that uncertainties in fuel enrichment and burnup are conservatively applied in determination of actual values for these two parameters.
- Round burnup UP to next higher entry, round enrichments DOWN to next lower entry.
- Fuel with an initial enrichment less than 1.4 and greater than 4.4 wt.% U-235 is unacceptable for storage.
- Fuel with a burnup greater than 40 GWd/MTU is unacceptable for storage
- Fuel with a burnup less than 10 GWd/MTU is acceptable for storage after 4 years cooling
- Example: An assembly with an initial enrichment of 3.75 wt. % U-235 and a burnup of 39.5 GWd/MTU is acceptable for storage after a eleven-year cooling time as defined by 3.7 wt. % U-235 (rounding down) and 40 GWd/MTU (rounding up) on the qualification table.

Table 1-3a

PWR Fuel Qualification Table for Zone 1 Fuel with 1.7 kW per Assembly for the NUHOMS®-24PTH DSC (Fuel w/o CCs)

(Minimum required years of cooling time after reactor core discharge)

Burn						`	(							-			<u> </u>	_		_						-6	,						
Up,									ма	xım	um .	ASS	emt	oly /	∖ve	age	e Ini	tiai	<u>U-2</u>	35 I	=nri	cnn	nent	, wt	. %								
	0.7     1.5     2.0     2.1     2.2     2.3     2.4     2.5     2.6     2.7     2.8     2.9     3.0     3.1     3.2     3.3     3.4     3.5       3.0															3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4	4.5	4.6	4.7	4.8	4.9	5.0			
10	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
15	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0		_	_	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
20	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	_	3.0	3.0	_	_	3.0	3.0	3.0	3.0	3.0
25		3.0		3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0		3.0	3.0	3.0	3.0	3.0
28		3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	-	3.0	3.0	3.0	3.0	3.0
30		3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0		3.0
32	Ш,	3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0		3.0	3.0	3.0		3.0
34		3.5	3.5	3.5	3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0		3.0	3.0	3.0	3.0	3.0
36		4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0		3.0	3.0	3.0		3.0
38		4.5	4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
39		4.5 4.0 4.0 4.0 4.0 4.0 4.0 4.0 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5															3.5	3.5	3.5	3.5	3.5		3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
40		4.5     4.0     4.0     4.0     4.0     4.0     4.0     3.5     3.5     3.5     3.5     3.5     3.5     3.5       5.0     4.5     4.0     4.0     4.0     4.0     4.0     4.0     4.0     4.0     4.0     4.0     4.0     4.0     4.0     4.0     4.0     4.0     4.0     4.0     4.0     3.5     3.5															3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
41		5.0 4.5 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0															3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
42										4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
43		4.0 4.0 4.0 4.0 4.0 4.0 4.0															4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
44		4.0 4.0 4.0 4.0 4.0 4.0 4.0															4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
45		4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.5 4.5 4.5 4.5 4.0 4.0 4.0															4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
46		4.5 4.5 4.5 4.5 4.0 4.0 4.0 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5															4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
47		3.0 3.0 3.0 3.0															4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
48		5.0 5.0 4.5 4.5 4.5 4.5 5.0 5.0 4.5															4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0
49		5.0 5.0 5.0															4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5		4.5	4.5	4.5	4.5	4.5
50		Not Analyzed 5.0 5.0 5.														5.0	5.0	5.0	5.0	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5
51		Not Analyzed 5.0 5.0 5.0														5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5
52		Not Analyzed 5.0 5.0 5.0 5.5 5.0														5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	4.5	4.5	4.5	4.5
53														5.5	5.5	5.5	5.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
54		5.5														5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
55	Note: If <i>irradiated</i> stainless steel rods are present in the <i>reconstituted</i> fuel assembly, add an additional year of cooling time.														5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.0	5.0	5.0	5.0	5.0	5.0
56															6.0	6.0	6.0	6.0	5.5	5.5	5.5	5.5	5.5		5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.0
57																	6.0	6.0	6.0	6.0	6.0	6.0	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
58		aut	a an	auu	iitioi	nai y	cai	01 0	JOH	ng t	mie.						6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.5	5.5	5.5	5.5	5.5	5.5
59																	6.5	6.5	6.5	6.5	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.5
60																	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
61																	7.0	7.0	7.0	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.0	6.0	6.0	6.0	6.0
62																	7.0	7.0	7.0	7.0	7.0	7.0	7.0	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5

Table 1-3b

PWR Fuel Qualification Table for Zone 2 Fuel with 2.0 kW per Assembly for the NUHOMS®-24PTH DSC (Fuel w/o CCs)

(Minimum required years of cooling time after reactor core discharge)

Burn						(			Ma	xim	um	Ass	eml	oly A	Ave	age	e Ini	tial	U-2	35 F	Enri	chm	ent	wt	%		_						$\neg$
Up, GWD/																			3.7					4.2	4.3	4.4	4.5	4.6	4.7	4.8	4.9	5.0	
MTU 10	2.0	3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0															3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	
15	3.0																	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	
20	3.0					-						-						3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
25	5.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
28		3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
30		3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
32		3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
34		3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
36		3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
38		3.5     3.5     3.5     3.0 <td>3.0</td>															3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	
39		3.5     3.5     3.5     3.0 <td>3.0</td>															3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	
40		3.5         3.5         3.6         3.0 <td>3.0</td>															3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	
41		4.0 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5															3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	
42		3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5															3.5	3.5	3.5	3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	
43		3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5															3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.0	3.0	3.0	3.0	3.0	3.0	
44		3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5															3.5	3.5	3.5	3.5		3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	
45																	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	
46																	3.5	3.5	3.5	3.5	3.5		3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	
47																	4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	
48										4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
49													4.0	4.0	4.0	4.0		4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	_	4.0	4.0	3.5	3.5	3.5
50		4.0     4.0     4.0     4.0     4.0     4.0       4.0     4.0     4.0     4.0     4.0     4.0															4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	
51					No	t An	alyz	zed					4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
52														4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
53														4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
54										$\perp$					4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.0	4.0
55		No	ote:	If in	radi	iatea	d sta	inle	ss st	eel 1	rods	аге			5.0	5.0	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5
56							nstit								5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	4.5	4.5	4.5	4.5
57							/ear									4	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
58										0.							5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
59																	5.5	5.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
60																	6.0	5.5	5.5	5.5	5.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
61																	6.0		5.5	5.5	5.5		5.5		5.5		5.5	5.5	_	5.5	_		
62																	6.0	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5

Table 1-3c

PWR Fuel Qualification Table for Zone 3 Fuel with 1.5 kW per Assembly for the NUHOMS®-24PTH DSC (Fuel w/o CCs)

(Minimum required years of cooling time after reactor core discharge)

																-	٠.			-							, ,						
Burn																rag	e In	itial	U-2	235	Enr	ichr	nen	t, w	t. %	•							
Up, GWD MTU	0.7	1.5	2.0	2.1	2.2	2.3	2.4	2.5	2.6	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4	4.5	4.6	4.7	4.8	4.9	5.0
10	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
15	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
20	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
25		3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
28		3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
30		3.5	3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
32		4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
34		4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
36		4.5	4.0	4.0	4.0	4.0	4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
38	<b>」</b>	5.0	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
39	1	5.0	4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
40		5.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	3.5
41		5.5	5.0	5.0	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
42		4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5														4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
43		4.5 4.5 4.5 4.5														4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
44																4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0
45		5.0 5.0 5.0 5.0 5.0														4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5
46																5.0	5.0	5.0	5.0	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5
47		5.5 5.5 5.0 5.0 5.0 5.5 5.5 5.5 5.5 5.5														5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5
48		5.5 5.5 5.5 5.5 5.5 5.5 5.5 5.5 5.5 5.5														5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	4.5	4.5
49		5.5 5. 5.5 5.														5.5	5.5	5.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
50																5.5	5.5	5.5	5.5	5.5	5.5	_		5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
51		Not Analyzed 6.0 6.														6.0	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.0	5.0	5.0
52														6.0	6.0	6.0	6.0	6.0	6.0	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
53														6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
54	Ш.,														6.5	6.5	6.5	6.5	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.5	5.5	5.5
55		Note: If irradiated stainless steel rods are present in the reconstituted fuel assembly, add an additional year of cooling time.													6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	_	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
56															7.0	7.0	7.0	6.5	6.5	6.5	6.5	6.5		_	6.5	6.5	6.5	6.5	6.0	6.0	6.0	6.0	6.0
57																	7.0	7.0	7.0	7.0	7.0			-			6.5	6.5	6.5	6.5	6.5	6.5	6.5
58								-5		.0.							7.5	7.5	7.5	7.0	7.0	7.0	_		7.0	7.0	7.0	6.5	6.5	6.5	6.5	6.5	6.5
59																	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.0	7.0	7.0	7.0	7.0	7.0	7.0	6.5	7.0
60																	8.0	8.0	8.0	7.5	7.5	7.5	7.5	7.5	7.5	_	7.5	7.5	7.0	7.0	7.0	7.0	7.0
61																	8.5	8.0	8.0	8.0	8.0	8.0	8.0	8.0	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
62																	8.5	8.5	8.5	8.5	8.5	8.5	8.0	8.0	8.0	8.0	8.0	8.0	8.0	7.5	7.5	7.5	7.5

Table 1-3d

PWR Fuel Qualification Table for Zone 4 Fuel with 1.3 kW per Assembly for the NUHOMS®-24PTH DSC (Fuel w/o CCs)

(Minimum required years of cooling time after reactor core discharge)

Burn						`			11-			^		- 1	A		a i	ti al	11.0	25.				4	0/		,						
Up,					I	Ι							emi	DIY /	ave	age	e ini	tiai	<u>U-2</u>	35 I	=nn	Cnn	ient	, wt	. %								
GWD/ MTU	0.7	1.5	2.0	2.1	2.2	2.3	2.4	2.5	2.6	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4	4.5	4.6	4.7	4.8	4.9	5.0
10	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
15	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
20	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
25		3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
28		3.5	3.5	3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
30		4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
32		4.5	4.0	4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5		3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
34		4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
36		5.0	4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
38		5.5	5.0	5.0	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
39		6.0	5.0	5.0	5.0	5.0	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
40		6.0	5.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5
41		6.5	5.5	5.5	5.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5
42										5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5
43										5.5	5.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	4.5	4.5	4.5	4.5
44										5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
45										5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
46										6.0	6.0	6.0	6.0	6.0	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.0	5.0	5.0	5.0	5.0
47										6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
48										6.5	6.5	6.5	6.5	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
49													6.5	6.5	6.5	6.5	6.5	6.5	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.5
50													7.0	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
51					No	t An	aly	zed					7.0	7.0	7.0	7.0	7.0	7.0	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.0	6.0	6.0	6.0
52														7.5	7.5	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5
53														7.5	7.5	7.5	7.5	7.5	7.5	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	6.5	6.5	6.5	6.5
54															8.0	8.0	8.0	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
55		Mo	ta.	16 :.			Joto	inle	aa at	001.	so de				8.5	8.0	8.0	8.0	8.0	8.0	8.0	8.0	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.0	7.0	7.0
56								tutea			-				8.5	8.5	8.5	8.5	8.5	8.5	8.0	8.0	8.0	8.0	8.0	8.0	8.0	7.5	7.5	7.5	7.5	7.5	7.5
57								of c									9.0	9.0	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
58											iiiie	101					9.5	9.5	9.0	9.0	9.0	9.0	9.0	9.0	8.5	8.5	8.5	8.5	8.5	8.5	8.0	8.0	8.0
59		coo	omi	g tin	nes	iess	ınar	10	year	S.							10.0	10.0	9.5	9.5	9.5	9.5	9.5	9.0	9.0	9.0	9.0	9.0	9.0	8.5	8.5	8.5	8.5
60																	10.5	10.5	10.0	10.0	10.0	10.0	10.0	9.5	9.5	9.5	9.5	9.5	9.0	9.0	9.0	9.0	9.0
61																	11.0	11.0	11.0	10.5	10.5	10.5	10.5	10.0	10.0	10.0	10.0	10.0	10.0	9.5	9.5	9.5	9.5
62																	11.5	11.5	11.5	11.5	11.0	11.0	11.0	10.5	10.5	10.5	10.5	10.5	10.0	10.0	10.0	10.0	10.0

Table 1-3e

PWR Fuel Qualification Table for Zone 1 Fuel with 1.7 kW per Assembly for the NUHOMS®-24PTH DSC (Fuel w/ CCs)

(Minimum required years of cooling time after reactor core discharge)

Burn						-			Ma	vim.	um	۸۵۵	oml	ahr i	۸,,,	-	. Ini	tial	112	25 1	Enri	chm	ont	ned.	0/	_						—	$\neg$
Up,																																	$\dashv$
GWD/ MTU	3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0															4.9	5.0																
10	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
15	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
20	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
25		3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
28		3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
30		3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
32		3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
34		3.5	3.5	3.5	3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
36		4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
38		4.5	4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.0	3.0	3.0	3.0	3.0	3.0
39		4.5	4.0	4.0	4.0	4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
40		4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
41		5.0	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
42			4.0 4.0 4.0 4.0 4 4.0 4.0 4.0 4.0 4														4.0	4.0	4.0	4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
43																	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	3.5	3.5	3.5	3.5	3.5
44										4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
45										4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
46										4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
47																	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
48		Not Analyzed    4.3   4.3   4.3   4.5   4.5   4.5   4.5   4.5   4.5   4.5   5.0   5.														4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.0	4.0	4.0
49																4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5
50																5.0	5.0	5.0	5.0	5.0	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5
51																5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5
52																5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	4.5	4.5	4.5
53														5.5	5.5	5.5	5.5	5.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
54																5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
55		NIo	40.	16 :			d sta	inlo	a.a. at	1	- do				5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.0	5.0	5.0	5.0	5.0
56															6.0	6.0	6.0	6.0	6.0	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
57							nstii										6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
58		add	a an	aud	iitioi	nai y	/ear	or c	oon	ng t	me.						6.5	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.5	5.5	5.5	5.5	5.5
59																	6.5	6.5	6.5	6.5	6.5	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
60																	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
61																	7.0	7.0	7.0	7.0	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.0	6.0	6.0
62																	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5

Table 1-3f

PWR Fuel Qualification Table for Zone 2 Fuel with 2.0 kW per Assembly for the NUHOMS®-24PTH DSC (Fuel w/ CCs)

(Minimum required years of cooling time after reactor core discharge)

						`								-												٠.	,						—
Burn Up.									Ma	xim	um.	Ass	emi	oly /	Ave	rage	e Ini	tial	U-2	35 I	Enri	chm	ent	, wt	. %								
GWD/ MTU	0.7	1.5	2.0	2.1	2.2	2.3	2.4	2.5	2.6	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4	4.5	4.6	4.7	4.8	4.9	5.0
10	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
15	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
20	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
25		3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
28		3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
30		3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
32		3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
34		3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
36		3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
38		3.5	3.5	3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
39		3.5	4.0 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5															3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
40		4.0																3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
41		4.0     3.5 <td>3.0</td>															3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	
42																	3.5	3.5	3.5	3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	
43		3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5															3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.0	3.0	3.0	3.0	3.0	3.0
44		3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5															3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	
45		4.0 3.5 3.5 3.5 3.5 3.5 3.5 3.5															3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	
46		4.0 4.0 4.0 4.0 4.0 4.0 3.5 3.5 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0															3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	
47		4.0 4.0 4.0 4.0 4.0 4.0 3.5 3.5 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0															4.0	4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	
48		4.0     4.0     4.0     4.0     4.0     4.0     4.0     4.0     4.0     4.0       4.0     4.0     4.0     4.0     4.0     4.0     4.0     4.0     4.0															4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	
49		4.0 4.0 4.0 4.0 4.0															4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	3.5	
50		4.0 4.0 4.0 4.0 4.0															4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	
51		4.0 4.0 4.0 4.0 4.0															4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	
52														4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
53														4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0
54															4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.0	4.0
55		NIe	ta:	1 <i>6</i> :.	mad	iata	d eta	inle	ee et	aal :	rode	050			5.0	5.0	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5
56								tutea							5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	4.5	4.5	4.5	4.5
57								of c				-					5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
58		au	u an	auu	iitioi	nai y	cai	01 0	JOH	ng t	mie.						5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
59																	5.5	5.5	5.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
60																	6.0	5.5	5.5	5.5	5.5	5.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
61																	6.0	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
62																	6.0	6.0	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5

Table 1-3g

PWR Fuel Qualification Table for Zone 3 Fuel with 1.5 kW per Assembly for the NUHOMS®-24PTH DSC (Fuel w/ CCs)

(Minimum required years of cooling time after reactor core discharge)

	Maximum Assembly Average Initial U-235 Enrichment, wt. %																,					<del>-</del>					,						
Burn Up,									Ma	xim	um.	Ass	eml	oly /	4ve	rage	e Ini	tial	<u>U-2</u>	35 E	Enri	chm	ent	, wt	. %								
GWD/ MTU	0.7	1.5	2.0	2.1	2.2	2.3	2.4	2.5	2.6	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4	4.5	4.6	4.7	4.8	4.9	5.0
10	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
15	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
20	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
25		3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
28		3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
30		3.5	3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
32		4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
34		4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
36		4.5	4.0	4.0	4.0	4.0	4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
38		5.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0															3.5	3.5															
39		5.0 4.5 4.5 4.5 4.5 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0															3.5	3.5															
40		5.0 4.5 4.5 4.5 4.5 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0															4.0	4.0															
41		5.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0															4.0	4.0															
42		5.5 5.0 5.0 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5															4.0	4.0	4.0														
43		5.5 5.0 5.0 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5															4.0	4.0															
44		5.5 5.0 5.0 4.5 4.5 4.5 4.5 4.5 4.5 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0															4.5	4.0															
45		4.5       4.5       4.5       4.5       4.5       4.5       4.5       4.5       4.0       4															4.5	4.5															
46										5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5
47										5.5	5.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	4.5	4.5	4.5	4.5	4.5	4.5	4.5
48										5.5	5.5	5.5	5.5	5.5	5.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
49													5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
50													5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
51					Not	t An	alyz	zed					6.0	6.0	6.0	6.0	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.0	5.0	5.0
52														6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
53														6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.5	5.5	5.5	5.5	5.5	5.5
54															6.5	6.5	6.5	6.5	6.5	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.5
55		Mo	ta.	1 <i>6</i> :		iata	d sta	inla	aa at	001.	rode	050			6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
56							a sta nstii								7.0	7.0	7.0	7.0	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.0	6.0	6.0	6.0
57							vear										7.0	7.0	7.0	7.0	7.0	7.0	7.0	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5
58		au	u an	auu	nuoi	nai y	year	01 0	OOII	ng t	iiiie.						7.5	7.5	7.5	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	6.5	6.5	6.5	6.5	6.5
59																	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
60																	8.0	8.0	8.0	8.0	8.0	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.0	7.0	7.0	7.0	7.0
61																	8.5	8.5	8.5	8.0	8.0	8.0	8.0	8.0	8.0	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
62																	9.0	8.5	8.5	8.5	8.5	8.5	8.5	8.0	8.0	8.0	8.0	8.0	8.0	8.0	7.5	7.5	7.5

Table 1-3h

PWR Fuel Qualification Table for Zone 4 Fuel with 1.3 kW per Assembly for the NUHOMS®-24PTH DSC (Fuel w/ CCs)

(Minimum required years of cooling time after reactor core discharge)

Burn	Maximum Assembly Average Initial U-235 Enrichment, wt. %															-				0 = 1					0/		,						
Up.									Ma	xim	um .	Ass	emi	oly /	∖ve	rage	e Ini	tial	U-2	35 I	nri	chm	ent	, wt	. %								-
GWD/ MTU	<b>0</b> .7	1.5	2.0	2.1	2.2	2.3	2.4	2.5	2.6	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4	4.5	4.6	4.7	4.8	4.9	5.0
10	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
15	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
20	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
25		3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
28		3.5	3.5	3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
30		4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
32		4.5	4.0	4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
34		4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
36		5.0	4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
38		5.5 5.0 5.0 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5															4.0	4.0															
39		6.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5															4.0	4.0															
40	6.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5															4.5	4.5																
41		6.0 5.5 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5															4.5	4.5															
42	6.0 5.5 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5															4.5	4.5																
43		6.5 5.5 5.5 5.5 5.5 5.0 5.0 5.0 5.0 5.0 5															4.5	4.5															
44										5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
45										5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
46										6.0	6.0	6.0	6.0	6.0	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.0	5.0
47										6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
48										6.5	6.5	6.5	6.5	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
49													6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
50													7.0	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
51					No	t Ar	alyz	zed					7.0	7.0	7.0	7.0	7.0	7.0	7.0	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.0	6.0
52														7.5	7.5	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5
53														7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	6.5	6.5
54															8.0	8.0	8.0	8.0	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.0	7.0	7.0	7.0	7.0	7.0	7.0
55		No	to:	If is	wad	iata	d sta	inle	ee et	ool :	rode	oro			8.5	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.0
56							a sta nstit								8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.0	8.0	8.0	8.0	8.0	8.0	8.0	7.5	7.5	7.5	7.5	7.5
57							year										9.0	9.0	9.0	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.0	8.0	8.0	8.0	8.0	8.0	8.0
58		l .					than				iiiie	101					9.5	9.5	9.5	9.5	9.0	9.0	9.0	9.0	9.0	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.0
59		CO	OHIII	s un	iles	iess	ulan	110	year	3.							10.0	10.0	9.5	10.0	9.5	9.5	9.5	9.5	9.5	9.0	9.0	9.0	9.0	9.0	8.5	8.5	8.5
60																	10.5	10.5	10.5	10.5	10.0	10.0	10.0	10.0	10.0	9.5	9.5	9.5	9.5	9.5	9.5	9.0	9.0
61																	11.0	11.0	11.0	11.0	10.5	10.5	10.5	10.5	10.5	10.0	10.0	10.0	10.0	10.0	9.5	9.5	9.5
62																	12.0	11.5	11.5	11.5	11.5	11.0	11.0	11.0	11.0	10.5	10.5	10.5	10.5	10.5	10.0	10.0	10.0

Notes: Tables 1-3a through 1-3h:

- Burnup = Assembly Average burnup.
- Use burnup and enrichment to lookup minimum cooling time in years. Licensee is responsible for ensuring that uncertainties in fuel enrichment and burnup are correctly accounted for during fuel qualification.
- Round burnup UP to next higher entry, round enrichments DOWN to next lower entry.
- Fuel with an assembly average initial enrichment less than 0.7 wt. % U-235 (or less than the minimum provided above for each burnup) and greater than 5.0 wt.% U-235 is unacceptable for storage.
- Fuel with a burnup greater than 62 GWd/MTU is unacceptable for storage.
- Fuel with a burnup less than 10 GWd/MTU is acceptable for storage after 3-years cooling.
- WE 15x15 PLSAs shall be limited to a minimum assembly average initial enrichment of 1.2 wt.% U-235.
- See Figures 1-11 through 1-15 for the description of zones.
- For reconstituted fuel assemblies with UO<sub>2</sub> rods and/or Zr rods or Zr pellets and/or stainless steel rods, use the assembly average equivalent enrichment to determine the minimum cooling time.
- The cooling times for damaged and intact assemblies are identical.
- Example: An intact fuel assembly without CCs, with a decay heat load of 1.7 kW or less, an initial enrichment of 3.65 wt. % U-235 and a burnup of 41.5 GWd/MTU is acceptable for storage after a 4.0 year cooling time as defined by 3.6 wt. % U-235 (rounding down) and 42 GWd/MTU (rounding up) in Table 1-3a.

Table 1-4a
BWR Fuel Qualification Table for Zone 1 Fuel with 0.22 kW per Assembly for the NUHOMS®-61BTH DSC
(Minimum required years of cooling time after reactor core discharge)

Burn-			Lattice Avera	age Initial U-235 En	richment, wt %		
Up, GWD/	0.9 1.2 1.5 2.0 2.1 2.2 2.3 2.4 2.5	2.6 2.7 2.8				4.1 4.2 4.3 4.4 4.5 4.	6 4.7 4.8 4.9 5.0
MTU							
10		3.0 3.0 3.0				3.0 3.0 3.0 3.0 3.0 3.	
15	4.0 4.0 4.0 4.0 3.5 3.5 3.5 3.5 3.5					3.5 3.5 3.5 3.5 3.5 3.	
20	5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0			5.0 5.0 4.5 4.5		4.5 4.5 4.5 4.5 4.5 4.	
23	6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0 5.5					5.5 5.5 5.5 5.5 5.	
25	7.0 7.0 6.5 6.5 6.5 6.5 6.5 6.5 6.5			6.5 6.5 6.5 6.0		6.0 6.0 6.0 6.0 6.0 6.	
28	8.5 8.5 8.5 8.0 8.0 8.0 8.0 8.0 8.0					7.5 7.5 7.5 7.5 7.	
30	10.5 10.0 9.5 9.5 9.5 9.5 9.5 9.5 9.6						
32	11.0 11.0 11.0 11.0 11.0 11.		11.0 11.0 11.0			10.5 10.5 10.5 10.0 10.0 10	
34	14.0 14.0 14.0 14.0 14.0 14.				12.5 12.5 12.5 12.5 12.5 1		
36						15.0 15.0 15.0 15.0 15.0 15	
38	19.5 19.0 19.0 19.0 19.0 18.						
39	21.0 21.0 20.5 20.5 20.5 20.						
40			21.5 21.5 21.5			20.5 20.5 20.5 20.5 20.5 20	<del></del>
41					22.5 22.5 22.5 22.0 22.0 2		
42	Mat Analysis al					24.0 23.5 23.5 23.5 23.5 23	
43	Not Analyzed					25.0 25.0 25.0 25.0 25.0 25	
44			27.5 27.5 27.5			26.5 26.5 26.5 26.5 26.5 26	
45						28.0 28.0 28.0 28.0 27.5 27	
46	If 10 irradiated stainless steel					29.5 29.5 29.5 29.5 29.5 29	
47	rods are present in the					31.0 31.0 31.0 31.0 30.5 30	
48	reconstituted fuel assembly,			33.0 33.0 32.5 32.5			2.0 32.0 32.0 32.0 32.0
49	add an additional 5.0 years of cooling time.	34.5 34.5 34.5	34.0 34.0 34.0	34.0 34.0 34.0 34.0	34.0 34.0 34.0 34.0 33.5 3	33.5 33.5 33.5 33.5 33.5 33	33.0 33.0 33.0 33.0
50	cooling time.	36.0 35.5 35.5	35.5 35.5 35.5	35.5 35.5 35.5 35.5	35.0 35.0 35.0 35.0 35.0 3	35.0 35.0 34.5 34.5 34.5 34	1.5 34.5 34.5 34.5 34.5
51		37.0 37.0 37.0	37.0 37.0 37.0	36.5 36.5 36.5 36.5	36.5 36.5 36.5 36.5 36.5 3	36.5 36.0 36.0 36.0 36.0 36	36.0 36.0 36.0 36.0
52				38.0 37.5 37.5 37.5		37.5 37.5 37.5 37.5 37.5 37	
53			39.5 39.5 39.5		39.0 39.0 39.0 39.0 39.0 3		0.5 39.0 38.5 38.5 38.5
54		41.0 41.0 40.5	40.5 40.5 40.5	40.5 40.5 40.5 40.5	40.5 40.5 40.0 40.0 40.0 4	40.0 40.0 40.0 40.0 40.0 40	0.0 40.0 40.0 40.0 39.5
55					41.5 41.5 41.5 41.5 41.5 4		.0 41.0 41.0 41.0 41.0
56					42.5 42.5 42.5 42.5 42.5 4		2.5 42.5 42.5 42.5 42.5
57						43.5 43.5 43.5 43.5 43.5 43	
58						45.0 45.0 45.0 45.0 45.0 45	
59						46.0 46.0 46.0 46.0 46.0 46	
60						47.0 47.0 47.0 47.0 47.0 47	
61						48.0 48.0 48.0 48.0 48.0 48	
62		49.5 49.5 49.5	49.5 49.5 49.5	49.5 49.5 49.5 49.5	49.5 49.5 49.5 49.5 49.5	49.5 <mark>  49.5  49.5  49.5  49.5  4</mark> 9	0.5 49.5 49.5 49.5 49.5

Table 1-4b

BWR Fuel Qualification Table for Zone 2 Fuel with 0.35 kW per Assembly for the NUHOMS®-61BTH DSC

(Minimum required years of cooling time after reactor core discharge)

Burn-			Lattice	Averag	e Initial	U-23	5 Enric	hment,	wt %	ó								
Up, GWD/ MTU	0.9 1.2 1.5 2.0 2.1 2.2 2.3 2.4 2.5	2.6 2.7 2.8	2.9 3.0	3.1	3.2 3.3	3.4	3.5 3	3.7	3.8	3.9 4	.0 4.1	4.2	4.3 4.	.4 4.5	4.6	4.7	4.8 4	1.9 5.0
10	3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0	3.0 3.0 3.0	3.0 3.0	3.0	3.0 3.0	3.0	30 3	3.0	30	3.0 3	0 30	3.0	3.0 3.	.0 3.0	3.0	3.0	3.0 3	3.0 3.0
15	3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0	3.0 3.0 3.0			3.0 3.0			3.0 3.0			.0 3.0		3.0 3					3.0 3.0
20	3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5				3.5 3.5			3.0 3.0		3.0 3			3.0 3.					3.0 3.0
23	4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0	4.0 4.0 4.0			3.5 3.5				_		.5 3.5		3.5 3.	_				3.5
25	4.5 4.5 4.5 4.0 4.0 4.0 4.0 4.0 4.0	4.0 4.0 4.0			4.0 4.0			1.0 4.0	-		.0 4.0		4.0 4.		_	4.0		1.0 4.0
28	5.0 5.0 5.0 4.5 4.5 4.5 4.5 4.5 4.5	4.5 4.5 4.5	4.5 4.5	4.5	4.5 4.5	4.5	4.5 4	1.5 4.5	4.5	4.5 4	.5 4.5	4.5	4.5 4.	.5 4.5	4.5	4.5	4.5 4	1.5 4.5
30	5.5 5.5 5.5 5.0 5.0 5.0 5.0 5.0 5.0	5.0 5.0 5.0	5.0 5.0	5.0	5.0 5.0	5.0	4.5 4	1.5 4.5	4.5	4.5 4	.5 4.5	4.5	4.5 4.	.5 4.5	4.5	4.5	4.5 4	1.5 4.5
32	6.0 5.5 5.5 5.5 5.5 5.5 5.5	5.5 5.5 5.5	5.5 5.5	5.5	5.5 5.5	5.5	5.0 5	5.0 5.0	5.0	5.0 5	.0 5.0	5.0	5.0 5.	.0 5.0	5.0	5.0	5.0 5	5.0 5.0
34	6.0 6.0 6.0 6.0 6.0 6.0	6.0 6.0 5.5	5.5 5.5	5.5	5.5 5.5	5.5	5.5 5	5.5 5.5	5.5	5.5 5	.5 5.5	5.5	5.5 5.	.5 5.5	5.5	5.5	5.5 5	5.5 5.5
36	6.5 6.5 6.5 6.5 6.5 6.5	6.5 6.5 6.5	6.0 6.0	6.0	6.0 6.0	6.0	6.0 6	6.0	6.0	6.0 6	.0 6.0	6.0	6.0 6.	.0 6.0	6.0	6.0	6.0 6	6.0
38	7.0 7.0 7.0 7.0 7.0 7.0 7.0	7.0 7.0 7.0	7.0 7.0	7.0	7.0 7.0	7.0	6.5 6	6.5	6.5	6.5 6	.5 6.5	6.5	6.5 6.	.5 6.5	6.5	6.5	6.5 6	6.5
39	7.5 7.5 7.5 7.5 7.5 7.5	7.5 7.0 7.0	7.0 7.0	7.0	7.0 7.0	7.0	7.0 7	7.0 7.0	7.0	7.0 7	.0 6.5	6.5	6.5 6.	.5 6.5	6.5	6.5	6.5 6	6.5
40		7.5 7.5 7.5	7.5 7.5	7.5	7.5 7.5	7.5	7.5 7	7.5 7.5	7.5	7.0 7	.0 7.0	7.0	7.0 7.	.0 7.0	7.0	7.0	7.0 7	7.0 7.0
41		8.0 8.0 8.0	8.0 8.0	8.0	8.0 7.5	7.5	7.5 7	7.5 7.5	7.5	7.5 7	.5 7.5	7.5	7.5 7.	.5 7.5	7.5	7.5	7.5 7	7.5 7.5
42		8.5 8.5 8.5	8.5 8.5		8.5 8.0			3.0 8.0	8.0	8.0 8	.0 8.0	8.0	7.5 7.	.5 7.5	7.5	7.5		7.5
43	Not Analyzed	9.0 9.0 9.0	9.0 9.0	8.5	8.5 8.5	8.5	8.5 8	8.5	8.5	8.5 8	.5 8.5	8.5	8.5 8.			8.0	8.0 8	8.0
44		9.5 9.5 9.5			9.0 9.0			9.0			.0 9.0		9.0 9.					8.5
45		10.5 10.5 10.0	10.0 10.0	0 10.0 1	10.0 10.0	10.0	10.0 10	0.0 10.0	9.5	9.5 9	.0 9.0	9.0	9.0 9.	.0 9.0	9.0	9.0	9.0 9	9.0
46	If 10 irradiated stainless steel	11.0 11.0 10.5	10.5 10.	5 10.5 1	10.5 10.5	5 10.5	10.5 10	0.5 10.5	10.5	10.0 10	0.0 10.0	10.0	0.0 9.	.5 9.5	9.5	9.5	9.5 9	9.5
47	rods are present in the	12.0 11.5 11.5	11.5 11.0	0 11.0 1	11.0 11.0	11.0	11.0 1	1.0 11.0	11.0	10.5 10	0.5 10.5	10.5	0.5 10	0.5 10.5	10.0	10.0	10.0 10	0.0 10.0
48	reconstituted fuel assembly,	12.5 12.5 12.5	12.5 12.5	5 12.5 1	2.0 11.5	11.5	11.5 1	1.5 11.5	11.5	11.5 1	1.5 11.	11.5	1.5 11	1.5 11.5	11.5	11.0	10.5 10	0.5 10.5
49	add an additional 5.0 years of	13.5 13.0 13.0	13.0 13.0	0 13.0 1	3.0 13.0	13.0	13.0 13	3.0 13.0	13.0	12.0 1	2.0 11.	11.5	1.5 11	1.5 11.5	11.5	11.5	11.5 1	1.5 11.5
50	cooling time.	14.5 14.5 14.5	14.5 14.	5 14.5 1	4.5 14.5	5 13.0	13.0 13	3.0 13.0	13.0	13.0 13	3.0 13.0	13.0	3.0 12	2.5 12.5	12.5	12.0	12.0 12	2.0 12.0
51		15.5 15.0 15.0	15.0 15.0	0 15.0 1	15.0 15.0	14.0	14.0 14	4.0 14.0	14.0	14.0 1	4.0 14.0	14.0	4.0 14	1.0 13.0	_	_	13.0 13	3.0 13.0
52		16.5 16.0 16.0	16.0 16.0		6.0 16.0				-	15.0 1	_	-	5.0 14	1.0 14.0	14.0	14.0	14.0 1	4.0 14.0
53		17.5 17.0 17.0	17.0 17.0	0 17.0 1	7.0 17.0	_		6.0 16.0	_				_	6.0 15.0	_	15.0	15.0 1	5.0 15.0
54		18.5 18.5 18.0	18.0 18.0	0 18.0 1	18.0 18.0	18.0	17.0 1	7.0 17.0	17.0	17.0 1	7.0 17.0	17.0	7.0 17	7.0 16.0	16.0	16.0	16.0 10	6.0 16.0
55		20.5 20.5 19.0	19.0 19.0	0 19.0 1	9.0 19.0	19.0	18.0 18	8.0 18.0	18.0	18.0 18	3.0 18.0	18.0	8.0 18	3.0 17.0	17.0	17.0	17.0 1	7.0 17.0
56		21.5 21.5 20.5	20.5 20.	5 20.5 2	20.5 20.5	20.5	19.0 19	9.0 19.0	19.0	19.0 1	9.0 19.0	19.0	9.0 18	3.0 18.0	18.0	18.0	18.0 18	8.0 18.0
57		22.5 22.5 22.5	21.5 21.	5 21.5 2	21.5 21.5	21.5	21.5 20	0.0 20.0	20.0	20.0 20	0.0 20.0	20.02	0.0 20	0.0 19.0	19.0	19.0	19.0 19	9.0 19.0
58		22.5 22.5 22.5	22.5 22.	-     -	22.5 22.5		22.5 2			21.0 2			1.0 21			20.0	20.0 20	0.0 20.0
59		23.5 23.5 23.5			23.5 23.5					22.0 2						21.0		
60			24.5 24.														22.0 22	
61		26.5 26.5 26.5	25.5 25.	5 25.5 2	25.5 25.5	25.5	25.5 2	5.5 24.0	24.0	24.0 24	4.0 24.0	24.0 2	4.0 24	1.0 24.0		_		
62		27.5 27.5 27.5	27.5 26.0	0 26.0 2	26.0 26.0	26.0	26.0 20	6.0 26.0	25.0	25.0 2	5.0 25.0	25.0	25.0 25	5.0 25.0	25.0	25.0	25.0 24	4.0 24.0

Table 1-4c
BWR Fuel Qualification Table for Zone 3 Fuel with 0.393 kW per Assembly for the NUHOMS®-61BTH DSC
(Minimum required years of cooling time after reactor core discharge)

Burn-		Lattice Average Initial U-235 Enrichment, wt %	
Up, GWD/ MTU	0.9 1.2 1.5 2.0 2.1 2.2 2.3 2.4 2.5	2.6 2.7 2.8 2.9 3.0 3.1 3.2 3.3 3.4 3.5 3.6 3.7 3.8 3.9 4.0 4.1 4.2 4.3 4.4 4.5 4.6 4.7 4.8 4.9	9 5.0
10	3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0	3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0	0 3.0
15	3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0		0 3.0
20	3.5 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0		0 3.0
23	4.0 4.0 3.5 3.5 3.5 3.5 3.5 3.5 3.5	3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5	0 3.0
25	4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0		5 3.5
28	4.5 4.5 4.5 4.5 4.0 4.0 4.0 4.0 4.0	4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0	0 4.0
30	5.0 5.0 5.0 4.5 4.5 4.5 4.5 4.5 4.5	4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5	0 4.0
32	5.0 5.0 5.0 5.0 5.0 5.0	5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5	5 4.5
34	5.5 5.5 5.5 5.0 5.0 5.0	5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0	5 4.5
36	6.0 6.0 6.0 6.0 5.5 5.5	5.5 5.5 5.5 5.5 5.5 5.5 5.5 5.5 5.5 5.5	0 5.0
38	6.5 6.0 6.0 6.0 6.0 6.0	6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0	5 5.5
39	6.5 6.5 6.5 6.5 6.5 6.5	6.5   6.0   6	0 6.0
40		6.5 6.5 6.5 6.5 6.5 6.5 6.5 6.5 6.5 6.5	0 6.0
41		7.0 7.0 7.0 7.0 7.0 7.0 6.5 6.5 6.5 6.5 6.5 6.5 6.5 6.5 6.5 6.5	0 6.0
42		7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0	5 6.5
43	Not Analyzed	7.5 7.5 7.5 7.5 7.5 7.5 7.5 7.5 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0	5 6.5
44		8.0 8.0 8.0 7.5 7.5 7.5 7.5 7.5 7.5 7.5 7.5 7.5 7.5	
45		8.5 8.5 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 7.5 7.5 7.5 7.5 7.5 7.5 7.5 7.5 7.5 7.5	5 7.0
46	If 10 irradiated stainless steel	8.5 8.5 8.5 8.5 8.5 8.5 8.5 8.5 8.5 8.5	5 7.5
47	rods are present in the	9.0 9.0 9.0 9.0 9.0 9.0 9.0 9.0 9.0 8.5 8.5 8.5 8.5 8.5 8.5 8.5 8.5 8.5 8.6 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0	0.8 0
48	reconstituted fuel assembly,	10.0 9.5 9.5 9.5 9.5 9.5 9.5 9.5 9.0 9.0 9.0 9.0 9.0 9.0 9.0 9.0 8.5 8.5 8.5 8.5 8.5 8.5 8.5 8.5 8.5 8.5	5 8.5
49	add an additional 5.0 years of	10.5 10.5 10.0 10.0 10.0 10.0 9.5 9.5 9.5 9.5 9.5 9.5 9.5 9.5 9.5 9.5	0 9.0
50	cooling time.	11.0 11.0 11.0 10.5 10.5 10.5 10.5 10.5	0 9.0
51		11.5 11.5 11.5 11.5 11.5 11.0 11.0 11.0	
52		12.5 12.5 12.0 12.0 12.0 12.0 12.0 11.5 11.5 11.5 11.0 11.0 11.0 11.0 11	
53		13.5 13.0 13.0 13.0 13.0 12.5 12.5 12.5 12.5 12.0 12.0 12.0 12.0 11.5 11.5 11.5 11.5 11.5 11.5 11.5 11	0 11.0
54		14.0 14.0 14.0 13.5 13.5 13.5 13.0 13.0 13.0 13.0 13.0 13.0 12.5 12.5 12.5 12.5 12.0 12.0 12.0 12.0 12.0 11.5 11.5 11.5	5 11.5
55		15.0 15.0 14.5 14.5 14.5 14.0 14.0 14.0 14.0 14.0 13.5 13.5 13.5 13.5 13.0 13.0 13.0 13.0 13.0 13.0 12.5 12.5 12.5 12.5 12.5	5 12.0
56		16.0 16.0 15.5 15.5 15.5 15.0 15.0 15.0 15.0 15	0 13.0
57		17.0 16.5 16.5 16.5 16.0 16.0 16.0 15.5 15.5 15.5 15.5 15.5 15.0 15.0 14.5 14.5 14.5 14.5 14.5 14.5 14.0 14.0 14.0 14.0	0 14.0
58		18.0 17.5 17.5 17.5 17.5 17.0 17.0 16.5 16.5 16.5 16.5 16.5 16.0 15.5 15.5 15.5 15.5 15.5 15.5 15.5 15	5 14.5
59		19.5 18.5 18.5 18.0 18.0 18.0 17.5 17.5 17.5 17.5 17.0 17.0 17.0 17.0 16.5 16.5 16.5 16.0 16.0 16.0 16.0 16.0 16.0 16.0 16.0	5 15.5
60		20.0 19.5 19.5 19.5 19.0 19.0 18.5 18.5 18.5 18.5 18.5 18.5 18.5 18.5	5 16.5
61		20.5 20.5 20.5 20.5 20.5 20.0 19.5 19.5 19.5 19.0 19.0 19.0 18.5 18.5 18.5 18.5 18.5 18.0 18.0 18.0 18.0 17.5 17.5 17.5	5 17.5
62		21.5 21.5 21.0 21.0 21.0 21.0 20.5 20.5 20.5 20.5 20.0 20.0 20.0 19.5 19.5 19.5 19.0 19.0 19.0 19.0 19.0 19.0 18.5 18.5 18.5	5 18.0

Table 1-4d
BWR Fuel Qualification Table for Zone 4 Fuel with 0.48 kW per Assembly for the NUHOMS®-61BTH DSC
(Minimum required years of cooling time after reactor core discharge)

Burn-Up,				Lattic	e Aver	age Ir	nitial	U-23	5 Enr	richn	nent,	wt %	ó											
GWD/ MTU	0.9 1.2 1.5 2.0 2.1 2.2 2.3 2.4 2.5	2.6 2.7	2.8	2.9	3.0 3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4	4.5	4.6	4.7	4.8	4.9	5.0
10	3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0	3.0 3.0	3.0	3.0	3.0 3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
15	3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0	3.0 3.0			3.0 3.0				3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
20	3.5 3.5 3.0 3.0 3.0 3.0 3.0 3.0 3.0	3.0 3.0	3.0	3.0	3.0 3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
23	3.5 3.5 3.0 3.0 3.0 3.0 3.0 3.0 3.0	3.0 3.0	3.0	3.0	3.0 3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
25	3.5 3.5 3.5 3.5 3.0 3.0 3.0 3.0 3.0	3.0 3.0	3.0	3.0	3.0 3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
28	4.0 4.0 4.0 3.5 3.5 3.5 3.5 3.5 3.5	3.5 3.5	3.5	3.5	3.5 3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
30	4.5 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0	4.0 4.0	4.0	3.5	3.5 3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
32	4.5 4.5 4.0 4.0 4.0 4.0	4.0 4.0	4.0	4.0	4.0 4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	3.5	3.5	3.5
34	4.5 4.5 4.5 4.5 4.5 4.5				4.5 4.5					4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0			4.0
36	5.0 5.0 4.5 4.5 4.5 4.5				4.5 4.5							4.5	4.5		4.5		4.5	4.5		4.5	4.5			
38	5.0 5.0 5.0 5.0 5.0 5.0					5.0				4.5		4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5			4.5
39	5.5   5.5   5.5   5.5   5.0		5.0			5.0	_		-			5.0			5.0		4.5	4.5	_	4.5	4.5		_	4.5
40		5.5 5.0			5.0 5.0		_	5.0		5.0	5.0	5.0	5.0		5.0	5.0	5.0	5.0	5.0	5.0	5.0		_	5.0
41		5.5 5.5			5.5 5.5			5.0		5.0		5.0	5.0		5.0	5.0	5.0	5.0	5.0	5.0	5.0			5.0
42		6.0 5.5		5.5			5.5			5.5		5.5	5.5		5.0	5.0	5.0	5.0	5.0	5.0	5.0			5.0
43	Not Analyzed	6.0 6.0			6.0		5.5					5.5	5.5		5.5		5.5	5.5		5.5	5.5			
44		6.0 6.0			6.0		6.0		6.0	6.0		6.0	5.5		5.5		5.5	5.5		5.5	5.5			
45		6.5 6.5		_		6.0	_	6.0				6.0		6.0			6.0	6.0		6.0		5.5	_	
46	If 10 irradiated stainless steel	6.5 6.5		6.5	6.5	6.5	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
47	rods are present in the reconstituted fuel assembly,	7.0 7.0	7.0	7.0	6.5	6.5			6.5	6.5	6.5	6.5	6.5	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
48	add an additional 5.0 years of	7.0 7.0	7.0	7.0	7.0 7.0	7.0	7.0	7.0	7.0	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.0	6.0	6.0
49	cooling time.	7.5 7.5	7.0	7.0	7.0 7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5
50		7.5 7.5	7.5	7.5	7.5 7.5	7.5	7.5	7.5	7.5	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	6.5	6.5	6.5	6.5
51		8.0 8.0	8.0	8.0	3.0 7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
52		8.5 8.5	8.5	8.5	3.0 8.0	8.0	8.0	8.0	8.0	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.0	7.0	7.0	7.0
53		9.0 9.0	9.0	8.5	8.5 8.5	8.5	8.5	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
54		9.5 9.0	9.0	9.0	9.0 9.0	9.0	9.0	8.5	8.5	8.5	8.5	8.5	8.5	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0			7.5
55		10.0 9.5	9.5	9.5	9.5 9.5	9.5	9.0	9.0	9.0		9.0	8.5	8.5	8.5		8.5	8.5				8.0			8.0
56		10.5 10.	0 10.0	10.0 1	0.0 9.5	9.5	9.5	9.5	9.5	9.5	9.5	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	8.5	8.5	8.5	8.5	8.5
57		11.0 10.	5 10.5	10.5 1	0.5 10.	5 10.0	10.0	10.0	10.0	10.0	10.0	9.5	9.5	9.5	9.5	9.5	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
58		11.5 11.	5 11.0	11.0 1	1.0 11.	0 11.0	10.5	10.5	10.5	10.5	10.5	10.0	10.0	10.0	10.0	9.5	9.5	9.5	9.5	9.5	9.5	9.5	9.0	9.0
59		12.0 12.		11.5 1		5 11.0	11.0	11.0	$\overline{}$					10.5								10.0		9.5
60		13.0 12.		12.5 1		0 12.0															_		_	_
61		13.5 13.	5 13.0	13.0 1	3.0 12.		_	_									11.5	11.0	11.0	11.0	11.0	11.0	11.0	10.5
62		14.0 14.	0 14.0	14.0 1	3.5 13.	5 13.0	13.0	13.0	12.5	12.5	12.5	12.5	12.5	12.0	12.0	12.0	12.0	12.0	11.5	11.5	11.5	11.5	11.0	11.0

Table 1-4e
BWR Fuel Qualification Table for Zone 5 Fuel with 0.54 kW per Assembly for the NUHOMS®-61BTH DSC
(Minimum required years of cooling time after reactor core discharge)

Burn-Up,				Latt	ice Av	/erage	Initia	I U-23	5 Eni	richn	nent,	wt %	5											
GWD/ MTU	0.9 1.2 1.5 2.0 2.1 2.2 2.3 2.4 2.5	2.6 2.7	2.8	2.9	3.0	3.1 3	.2 3.	3.4	3.5	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4	4.5	4.6	4.7	4.8	4.9	5.0
10	3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0	3.0 3.0	3.0	3.0	3.0	3.0 3	.0 3.	0 3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
15	3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0			3.0			.0 3.		3.0	3.0	-	3.0	$\overline{}$		3.0	3.0	3.0	3.0			3.0	-	-	3.0
20	3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0			3.0			.0 3.		3.0	3.0		3.0			3.0	3.0	3.0	3.0			3.0	3.0	3.0	3.0
23	3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0	3.0 3.0	3.0	3.0	3.0	3.0 3	.0 3.	0 3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
25	3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0	3.0 3.0	3.0	3.0	3.0		.0 3.		3.0	3.0	3.0	3.0	3.0		3.0	3.0	3.0	3.0			3.0		3.0	3.0
28	3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.0	3.0 3.0	3.0	3.0			.0 3.			3.0	3.0	3.0			3.0	3.0	3.0	3.0						3.0
30	4.0 4.0 4.0 3.5 3.5 3.5 3.5 3.5 3.5	3.5 3.5	3.5	3.5	3.5	3.5 3	.5 3.	5 3.5	3.5	3.5	-	3.5	3.5	3.5	3.5	3.5	3.5	3.5				3.5	3.5	3.5
32	4.0   4.0   4.0   3.5   3.5   3.5	3.5 3.5	3.5	3.5	3.5	3.5 3	.5 3.	5 3.5	3.5	3.5	3.5	3.5		3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5		3.5
34	4.0 4.0 4.0 4.0 4.0 4.0 4.0			4.0	4.0	4.0 4	.0 4.	0 4.0	4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5			3.5		3.5	3.5	3.5
36	4.5 4.5 4.5 4.5 4.5 4.5		-	4.0	-		.0 4.		4.0	4.0	-	4.0	$\overline{}$	4.0	4.0	4.0	4.0	4.0	_	4.0	4.0	-		4.0
38	4.5 4.5 4.5 4.5 4.5 4.5		_	4.5	-	_	.5 4.		4.5	4.5	-	4.5	$\overline{}$	4.5	4.5	4.0	4.0	4.0		4.0	4.0	-	_	4.0
39	5.0   4.5   4.5   4.5   4.5   4.5		_	4.5	-		.5 4.	_	4.5	4.5	-	4.5	-	4.5	4.5	4.5	4.5	4.5	_	4.5	4.5	-	_	4.5
40		4.5 4.5		4.5			.5 4.		4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5			4.5	4.5			4.5
41		5.0 5.0		5.0			.5 4.		4.5	4.5		4.5		4.5	4.5	4.5	4.5	4.5		4.5	4.5			4.5
42		5.0 5.0		5.0	$\overline{}$		.0 5.				-	4.5		4.5	4.5	4.5	4.5	4.5			4.5	$\overline{}$		4.5
43	Not Analyzed	5.5 5.5		5.0			.0 5.		5.0	5.0		5.0		5.0	5.0	5.0	5.0	5.0		4.5	4.5			4.5
44		5.5 5.5		5.5			.5 5.		5.0	5.0		5.0	5.0	5.0	5.0	5.0	5.0	5.0			5.0			5.0
45		5.5 5.5	_	5.5	-	-	.5 5.		5.5		-	5.0	-		5.0	5.0	5.0	5.0			5.0	-	-	5.0
46	If 10 irradiated stainless steel	6.0 6.0	+	5.5			.5 5.		5.5	5.5	_	5.5	-	5.5	5.5	5.5	5.0	5.0	_	5.0	5.0	-		5.0
47	rods are present in the	6.0 6.0	6.0	6.0	6.0	6.0 6	.0 6.	0 5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5		5.5	5.5			5.0
48	reconstituted fuel assembly,	6.0 6.0	6.0	6.0	6.0	6.0 6	.0 6.	0 6.0	6.0	6.0	6.0	6.0	6.0	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
49	add an additional 5.0 years of	6.5 6.5	6.0	6.0	6.0	6.0 6	.0 6.	0 6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.5	5.5	5.5	5.5
50	cooling time	6.5 6.5	6.5	6.5	6.5	6.5 6	.5 6.	5 6.5	6.5	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.5
51		7.0 7.0	6.5	6.5	6.5	6.5 6	.5 6.	5 6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
52		7.0 7.0	7.0	7.0			.5 6.		6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.0	6.0
53		7.5 7.5	7.5	7.5	7.0	7.0 7	.0 7.	0 7.0	7.0	7.0	7.0	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5
54		8.0 7.5	7.5	7.5	7.5	7.5 7	.5 7.	0 7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	6.5	6.5	6.5	6.5	6.5	6.5	6.5
55		8.0 8.0	8.0	8.0	8.0	7.5 7	.5 7.	5 7.5	7.5	7.5	7.5	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	6.5
56		8.5 8.5	8.0	8.0	8.0	8.0 8	.0 8.	0 7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.0	7.0	7.0	7.0	7.0	7.0	7.0
57		9.0 8.5	8.5	8.5	8.5	8.5 8	.0 8.	0.8	8.0	8.0	8.0	8.0	8.0	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5		7.5	7.5
58		9.0 9.0	9.0	9.0	8.5	8.5 8	.5 8.	5 8.5	8.5	8.5	8.5	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	7.5	7.5	7.5	7.5
59		9.5 9.5	9.5	9.5	9.0	9.0 9	.0 9.	0 9.0	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
60			_		-		.5 9.		9.0	9.0		9.0			8.5	8.5	8.5	8.5		8.5	8.5	-		8.0
61		10.5 10.5	5 10.5	10.0	10.0	10.0 10	0.0 10.		_		-	9.5	-	_	9.0	9.0	9.0	9.0		_		-	-	8.5
62		11.0 11.0	10.5	10.5	10.5	10.5 10	0.5 10.	.0 10.0	10.0	10.0	10.0	9.5	9.5	9.5	9.5	9.5	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0

Table 1-4f
BWR Fuel Qualification Table for Zone 6 Fuel with 0.7 kW per Assembly for the NUHOMS®-61BTH DSC
(Minimum required years of cooling time after reactor core discharge)

Burn-Up,													Latt	ice A	vera	ge In	itial	U-23	5 Eni	richn	nent,	wt %	6											
GWD/ MTU	0.9	1.2	1.5	2.0	2.1	2.2	2.3	2.4	2.5	2.6	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4	4.5	4.6	4.7	4.8	4.9	5.0
10	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
15	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
20	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
23	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
25	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
28	3.5	3.5	3.5	3.5	3.5	3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
30	4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.0	3.0
32				4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
34				4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
36				4.5	4.5	4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
38	]			4.5	4.5			4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
39	]			4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0
40										4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5
41	]									5.0	5.0	5.0	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5
42										5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	4.5				4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5
43			Ν	lot A	٩na	lyze	ed			5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0						5.0	4.5		_			4.5	4.5	_	4.5
44	Į					-				5.5	5.5	5.5	5.5	5.5	5.0		5.0		5.0					5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	_	4.5
45										5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.0	5.0	5.0			5.0		5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	-	5.0
46	J I	If 1	0 irra	adiate	ed st	ainle	ss st	eel		5.5	5.5	5.5	5.5	5.5	5.5	5.5	_	5.5	5.5					5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
47				pre						6.0	6.0	6.0	6.0	6.0	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.0	5.0	5.0	5.0	5.0
48							embl			6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
49						15.0	year	s of		6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
50	1	COC	oling	time.						6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.5	5.5	5.5	5.5	5.5
51	i '									6.5	6.5	6.5	6.5	6.5	6.5	6.5		6.5	6.5				_			6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
52	1									7.0	7.0	7.0	7.0	6.5	6.5	6.5	6.5	6.5	6.5	_	_			6.5				6.5	6.0	6.0	6.0	6.0	6.0	6.0
53	1									7.5	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5
54	ĺ									7.5	7.5	7.5	7.5	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	6.5	6.5	6.5	6.5	6.5	6.5	6.5
55	1								ĺ	8.0	8.0	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	6.5	6.5	6.5	6.5	6.5
56	1									8.0	8.0	8.0	8.0	8.0	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.0	7.0	7.0	7.0	7.0	7.0	7.0
57										8.5	8.5	8.5	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.0	7.0	7.0
58										9.0	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
59										9.5	9.0	9.0	9.0	9.0	9.0	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	7.5	7.5
60										10.0	9.5	9.5	9.5	9.0	_	9.0	_		9.0	_	_		_	-				_		8.0		8.0	-	8.0
61										10.0				10.0			_		9.5	_	_	9.0		9.0				8.5				8.5	_	8.5
62										10.5	10.5	10.5	10.5	10.5	10.0	10.0	10.0	10.0	10.0	9.5	9.5	9.5	9.5	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	8.5	8.5

## Notes: Tables 1-4a through 1-4f:

- Burnup = Assembly Average burnup.
- Use burnup and enrichment to lookup minimum cooling time in years. Licensee is responsible for ensuring that uncertainties in fuel enrichment and burnup are correctly accounted for during fuel qualification.
- Round burnup UP to next higher entry, round enrichments DOWN to next lower entry.
- Fuel with a lattice average initial enrichment less than 0.9 (or less than the minimum provided above for each burnup) or greater than 5.0 wt.% U-235 is unacceptable for storage.
- Fuel with a burnup greater than 62 GWd/MTU is unacceptable for storage.
- Fuel with a burnup less than 10 GWd/MTU is acceptable for storage after 3-years cooling.
- See Figure 1-17 through Figure 1-24 for a description of the zones.
- For reconstituted fuel assemblies with UO<sub>2</sub> rods and/or Zr rods or Zr pellets and/or stainless steel rods, use the assembly average equivalent enrichment to determine the minimum cooling time.
- The cooling times for damaged and intact assemblies are identical.
- Example: An intact fuel assembly, with a decay heat load of 0.22 kW or less, an initial enrichment of 3.65 wt. % U-235 and a burnup of 41.5 GWd/MTU is acceptable for storage after a 24 year cooling time as defined by 3.6 wt. % U-235 (rounding down) and 42 GWd/MTU (rounding up) in Table 1-4a.

Table 1-5a

PWR Fuel Qualification Table for Zone 1 Fuel with 0.6 kW per Assembly for the NUHOMS®-32PTH1 DSC (Fuel without CCs)

(Minimum required years of cooling time after reactor core discharge)

Bum																		Ma	ximu	ım A	ssen	ibly i	Aver	age i	Initial	U-23	35 En	richm	nent,	wt. %	,															
Up, GWD/	0.7	0.8	0.9	1.0	1.1	1.2	2 1	.3	1.4	1.5	1.6	1.7	1.8	1.9	2.0	2.1	2.2	2 2.3	3 2.	4 2	.5 2	.6	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4	4.5	4.6	4.7	4.8	4.9	5.0
MTU 10	2.0	2.0	2.0	2.0	2.0	2.0	2 2	0	2.0	2.0	2.0	2.0	2.0	2/	2 2 (	2 2 /	1 2	2 2	2 2	0 2	0 1		2.0	2.0	2.0	2.0	2.0	2.0	2.0	20	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	3.0	2.0	2.0	2.0
15			3.5	_	_	_	_	$\overline{}$		_		_		_	5 3.0	_	_		_	_	_	_	$\overline{}$		_	_	_		_		_	_	_			3.0		_	_	3.0	_	_	_	+	_	
20			4.5												5 4.5		_								_		_		_		_			4.0		4.0		_	_			_	4.0			
25	0.0	1.0	7.0	7.0	1.0	7.0	-   '		1.0		6.0	_			_	_	_	_	_	_	_	$\overline{}$	$\overline{}$		_	_	_	_	_	_	_	_	_	5.5		_					_			_		
28																																												6.0	6.0	6.0
30										8.5	_	_	8.0	_																													7.0		7.0	7.0
32										10.0	10.0	10.0	9.5	9.5	9.5	5 9.5	5 9.	5 9.1	5 9.	0 9	.0	.0	9.0	9.0	9.0	9.0	9.0	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.0	8.0	8.0
34										_	_	_	_	_	_	_	_	_	_	-	-	_	$\rightarrow$		-	-	_	_	_	_	_	_	_		_	-		_	_	_	_	_	9.5	_	-	
36																																											5 11.5			
38																																											0 14.0			
39											_	-	_	_	_	_	_	_	_	_	_	_	_		-	_	_	-	_	_	_	_	_		_	$\rightarrow$		_	-	_	_	-	5 15.5	_	_	
40											_	-	_	_	_	_	_	_	_	-	-	_	$\overline{}$		-	-	_	_	_	_	_	_	_					_	_		_	_	0 17.0		-	
41										22.0	) 21.5	21.	21.0	) 21.0	0 20.	5 20.	5 20.	0   20.	0 20	.0 20	).0 2	_	$\overline{}$		-	-	_	_	_	_	_	_	_			_		_	_	_	_	_	0 18.0		_	
42 43																																											5 19.5 0 21.0			
44																							$\overline{}$		_	_	_	_	_	_	_	_	_		_	_		_	_	_	_	_	0 22.0		_	
45																							_		_	_	_	_	_	_	_	_	_			_		_	_		_	_	5 23.5	_	_	
46																																											0 25.0			
47																							_		_	_	_	_	_	_	_	_	_			_		_	_		_	_	5 26.5	_	_	
48																							$\overline{}$		_	_	_	_	_	_	_	_	_		_	_		_	_	_	_	_	28.0		_	
49																										30.5	30.5	30.0	30.0	0 30.0	30.0	30.0	30.0	29.5	29.5	29.5	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
50																										31.5	31.5	31.5	31.5	5 31.0	31.0	31.0	31.0	31.0	31.0	31.0	30.5	30.5	30.5	30.5	30.0	30.0	30.0	30.0	30.0	30.0
51													No	ot A	naly	zec	1									33.0																	5 31.5			
52																											_	_			_		_			_			_			_	0 33.0	_		
53																											35.5			_						_						_	5 34.0			
54							Γ,	Not	0.	If in	wad	iata	det	ainl.	ess s	rtaal	rod	le an	a ni	2050	nt	1						_															5 35.5			
55															ssen					ese	rıı																						5 36.5			
56															z tim					mes								39.0	39.0	_													38.0			
57 58											10 ye			8	,	2,0		Juin,	5											_													0 39.0 5 40.5			
58							Ľ				- ,,																			_													5 40.5 5 41.5			
60																														_													0 43.0			
61																														_													0 44.0			
62																														_													0 45.0			
																_	_	_																		. 0.0										. 0.0

Table 1-5b

PWR Fuel Qualification Table for Zone 2 Fuel with 0.8 kW per Assembly for the NUHOMS®-32PTH1 DSC (Fuel without CCs)

(Minimum required years of cooling time after reactor core discharge)

Burn												1					Max	imun	Ass	embl	y Ave	rage	, Initial	U-23	, 35 En	richm	ent, v	vt. %				0 /												$\neg$
Up, GWD/	0.7	0.0	0.0	10	1.1	12	12	1.1	1.5	16	17	1.8	10	2.0	2.1	2.2	2.3	2.4	2.5	26	2.7	20	2.9	2.0	21	2.2	22	3.4	2 5	26	2.7	3.8	2.0	4.0	11	42	4.3	11	4 E	4.6	4.7	10	4.9	F 0
MTU	0.7	0.0	0.9	1.0	1.1	1.2	1.3	1.4	1.5	1.0	1.7	1.0	1.9	2.0	2.1	2.2	2.3	2.4	2.5	2.0	2.7	2.0	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.0	3.7	3.0	3.9	4.0	4.1	4.2	4.3	4.4	4.5	4.0	4.7	4.0	4.9	5.0
10						3.0																	3.0											_	_	_	3.0				3.0			3.0
15						3.0						3.0	3.0										3.0									3.0		3.0			3.0							3.0
20	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	_	_	_	_	_	_		_		_	_	_									_				_			_	_	_	_	_	3.0	3.0	3.0	3.0
25									4.5	_		_	4.5			_		_	-	-	_	_	4.0	-	_	_	_	_	_	_		4.0	_				4.0	_	_		-		4.0	4.0
28									5.5												_		4.5									4.5					4.5	_			-		4.5	
30									6.0	_	_	_				_		_	_	-	_	_	_	-	_	_	_	_	_	_		$\overline{}$	$\overline{}$	_		_		_	_		5.0	_	_	
32									6.5	_	_							_	_		_	_		_																	5.5	5.5	5.5	5.5
34									7.5	-				$\overline{}$		$\overline{}$		_	_	+	_	_	6.5	-	_	_	_	_	_	_		$\overline{}$	$\overline{}$	_		_	-	_	_		-	6.0	6.0	6.0
36									8.0	_			7.5						_	7.0	_	_	7.0	_	_			_				6.5					_	_			-	6.5	6.5	6.5
38									9.0	_		_				_		_	-	_	_	_	8.0	-	_	_	_	_	_	_		7.5					7.5	_			7.0	7.0	7.0	7.0
39										9.5													8.5						8.0			8.0					8.0						7.5	7.5
40									_	_			_	_		_		_	_	_	_		9.0														8.0				-			8.0
41									11.5	11.5	11.0	11.0	10.5	10.5	10.5	10.5	10.0	10.0	10.0	10.0	_	_	9.5																		8.5			
42																					_											$\overline{}$									9.0			
43																					_	_		_																	9.5			
44																					_											$\overline{}$						_			10.5			
45																																									11.0			
46																																									12.0			
47																						_	_	_	_	_	_	_	_	-	_		$\overline{}$	_			_	_	_		13.0	_	_	
48																					16.5	16.0	0 16.0	_	_	_	_	_	_	_			_	_		_	_	_	_		14.0	_	_	
49																								_	_	_	_	_	_	-	_		$\overline{}$	_		_	_	_	_	_	15.0		_	
50																								_	_	_	_	_	_			_	$\overline{}$	_		_	_	_	_	_	16.0	_	_	
51												No	t An	alyz	red									19.0																	17.0			
52																									_	_	_	_	_				$\overline{}$	_			_	_	_		18.5	_	_	
53																									21.5	21.0	21.0	21.0	20.5	20.5	20.5	20.5	20.5	20.0	20.0	20.0	20.0	20.0	19.5	19.5	19.5	19.5	19.5	19.0
54						Γ	77-		T.C :-			7		4	7 -	1																									20.5			
55										radi								pre	seni							23.5	23.5	23.0	23.0	23.0	23.0	23.0	23.0	22.5	22.5	22.5	22.5	22.0	21.5	21.5	21.5	21.5	21.5	21.0
56										nsti								4								25.0	25.0	24.5	24.5	24.5	24.0	24.0	24.0	24.0	23.5	23.0	23.0	23.0	23.0	23.0	22.5	22.5	22.5	22.5
57										yea		cooi	ing	ume	jor	coo	ung	tim	es									25.5	25.5	25.5	25.5	25.0	25.0	25.0	25.0	24.5	24.5	24.5	24.5	24.5	23.5	23.5	23.5	23.5
58							ies	s th	an 1	0 ye	ars.																	27.0	27.0	26.0	26.0	26.0	26.0	26.0	25.5	25.5	25.5	25.5	25.5	25.0	25.0	25.0	25.0	<b>25.0</b>
59						L																						27.5	27.5	27.5	27.5	27.5	27.5	27.5	27.0	27.0	27.0	27.0	26.0	26.0	26.0	26.0	26.0	25.5
60																												29.0	28.5	28.5	28.5	28.5	28.0	28.0	28.0	28.0	28.0	28.0	27.5	27.5	27.5	27.5	27.5	27.0
61																												29.5	29.5	29.5	29.5	29.5	29.5	29.5	29.5	29.0	29.0	29.0	29.0	29.0	28.0	28.0	28.0	28.0
62																												31.5	30.5	30.5	30.5	30.5	30.5	30.0	30.0	30.0	30.0	30.0	29.5	29.5	29.5	29.5	29.5	29.5
		-		-	-					-		-		-									-						_	_						_	_	_	_	-	_			—

Table 1-5c

PWR Fuel Qualification Table for Zone 3 or Zone 4 Fuel with 1.0 kW per Assembly for the NUHOMS®-32PTH1 DSC (Fuel without CCs)

(Minimum required years of cooling time after reactor core discharge)

Burn	Maximum .	Assembly Average	Initial U-235	Enrichn	ment, wt. %	5			, /								$\neg$
Up, GWD/	0.7 0.8 0.9 1.0 1.1 1.2 1.3 1.4 1.5 1.6 1.7 1.8 1.9 2.0 2.1 2.2 2.3 2.4 2.5 2.	<del></del>			3.3 3.4		3.6	3.7 3.8	3.9	1.0 4.1	4.2 4.	3 4.4	4.5	4.6	4.7 4.8	3 4.9	5.0
MTU								_							_		$\vdash$
10	3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0				3.0 3.0			3.0 3.0		3.0 3.0		_			3.0 3.0		
15	3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0				3.0 3.0 3.0 3.0		_	3.0 3.0 3.0 3.0		3.0 3.0 3.0 3.0			_		3.0 3.0		
20	3.5   3.5   3.5   3.5   3.5   3.5   3.0				3.0 3.0 3.5 3.5	_		3.0 3.0 3.5 3.5		3.0 3.0 3.5 3.5			_		3.0 3.0 3.0 3.0		
25 28	4.0 4.0 4.0 4.0 3.3 3.3 3.3 3.3 3.3 3.5 3.5 3.5 3.5 4.5 4.5 4.5 4.5 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0				4.0 4.0			3.5 3.5		3.5 3.5 3.5 3.5					3.5 3.		
30	5.0 5.0 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5				4.0 4.0	1 1		4.0 4.0		1.0 4.0			+ + +		4.0 4.0		
32	5.5 5.5 5.0 5.0 5.0 5.0 5.0 4.5 4.5 4.5 4.5 4.5 4.5				4.5 4.5			4.5 4.5		1.5 4.5		_	+ + +		4.0 4.0		
34	6.0 6.0 5.5 5.5 5.5 5.5 5.0 5.0 5.0 5.0 5.0 5				5.0 5.0			4.5 4.5		1.5 4.5					4.5 4.		
36	6.5 6.5 6.0 6.0 6.0 6.0 5.5 5.5 5.5 5.5 5.5 5.5				5.0 5.0			5.0 5.0		5.0 5.0		-			5.0 5.0		
38	7.5 7.0 7.0 6.5 6.5 6.5 6.0 6.0 6.0 6.0 6.0 6.0 6.0				5.5 5.5			5.5 5.5		5.5 5.5		-	+		5.5 5.		
39	7.5 7.5 7.0 7.0 7.0 6.5 6.5 6.5 6.5 6.0 6.0 6.0				6.0 6.0			5.5 5.5		5.5 5.5					5.5 5.		
40	8.0 8.0 7.5 7.5 7.0 7.0 7.0 6.5 6.5 6.5 6.5 6.5				6.0 6.0			6.0 6.0		6.0					5.5 5.		
41	8.5 8.5 8.0 7.5 7.5 7.5 7.0 7.0 7.0 7.0 7.0 6.	5 6.5 6.5 6.5	6.5 6.5	6.5	6.5 6.5	6.5	6.5	6.0 6.0	6.0	6.0	6.0 6.	0 6.0	6.0	6.0	6.0 6.0	6.0	6.0
42		7.0 7.0 7.0	7.0 7.0	6.5	6.5 6.5	6.5	6.5	6.5 6.5	6.5	6.5	6.5 6.	5 6.5	6.5	6.0	6.0 6.0	6.0	6.0
43		7.5 7.5 7.5	7.0 7.0	7.0	7.0 7.0	7.0	7.0	7.0 7.0	7.0	6.5	6.5 6.	5 6.5	6.5	6.5	6.5 6.	6.5	6.5
44		8.0 7.5 7.5	7.5 7.5	7.5	7.5 7.5	7.5	7.0	7.0 7.0	7.0	7.0 7.0	7.0 7.	0 7.0	7.0	7.0	7.0 6.	6.5	6.5
45		8.0 8.0 8.0	8.0 8.0	8.0	8.0 7.5	7.5	7.5	7.5 7.5	7.5	7.5 7.5	7.5 7.	5 7.0	7.0	7.0	7.0 7.0	7.0	7.0
46		8.5 8.5 8.5	8.5 8.5	8.5	8.0 8.0		8.0	8.0 8.0	8.0 8	3.0 7.5	7.5 7.	5 7.5	7.5	7.5	7.5 7.	7.5	7.5
47		9.0 9.0 9.0			8.5 8.5			8.5 8.5		3.0 8.0			1 1		8.0 8.0		7.5
48		10.0 9.5 9.5			9.0 9.0			9.0 9.0		8.5			+ + +		8.5 8.0		8.0
49			10.0 10.0	10.0				9.5 9.5		9.0					8.5 8.		
50			10.5 10.5					0.0 10.0		9.5					9.0 9.0	_	
51	Not Analyses d				11.0 11.0			0.5 10.5			10.0 10				9.5 9.		
52 53	Not Analyzed		12.0		12.0 11.5	_				1.0 11.0					10.5 10.		10.0
54			13.0	12.5				2.0 12.0			11.5 11			-	11.0 11.	_	10.5
55				-	13.5 13.0			2.5 12.5		2.5 12.5					11.5 11.		11.5
				14.5		1 1		3.5 13.5							12.5 12.		12.0
56	Note: If irradiated stainless steel rods are present in			15.5 1				4.5 14.5							13.5 13.		13.0
57 58	the reconstituted fuel assembly, add an additional year				17.0			5.5 15.5 6.5 16.0							14.0 14. 15.0 14.		13.5
59	of cooling time for cooling times less than 10 years.					1 1		7.5 17.0							16.0 15.		15.5
60					19.0	1 1	18.5 1			7.5 17.5					16.0 15. 16.5 16.		16.5
61					20.0		19.5 1			8.5 18.5					17.5 17.		17.5
62						-		20.0 20.0		_		_	_		18.5 18.		
02	· m1		٠.	.,	20.0	20.0	7 7	0.0 20.0	20.0 2	0.0 13.0	13.0 13	.0 13.0	13.0	13.0	70.0	10.0	10.0

Table 1-5d

PWR Fuel Qualification Table for Zone 5 Fuel with 1.3 kW per Assembly for the NUHOMS®-32PTH1 DSC (Fuel without CCs)

(Minimum required years of cooling time after reactor core discharge)

Bum																	Мах	imun	n As	semb	ly A	veraç	ge In	itial	U-23:	5 Enr	ichm	ent, ı	wt. %																$\neg$
Up, GWD/	0.7	0.0	0.0	1.0	1.1	1.2	1.3	11	1 E	1.6	1.7	1.8	1.9	2.0	24	2.2	2.3	2.4	2.6	2.0	2 2	7 2	.8	2.0	3.0	24	3.2	2.2	2.4	2.5	3.6	27	3.8	2.0	4.0	4.1	4.2	42	4.4	4.5	4.6	4.7	10	40	5.0
MTÜ	0.7	0.0	0.9	1.0	1.1	1.2	1.3	1.4	1.5	1.0	1.7	1.0	1.9	2.0	2.1	2.2	2.3	2.4	2.0	2.0	2.	/ 2	.0	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.0	3.7	3.0	3.9	4.0	4.1	4.2	4.3	4.4	4.5	4.0	4.7	4.0	4.9	5.0
10	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.	0 3	.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
15	3.0				3.0	3.0				3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.	3.	0 3	.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
20	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.	3.	0 3	0.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
25									3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.	.0 3	.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
28									3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.0	3.0	3.0	3.0	_	_	_	-	3.0			3.0	_	_	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
30									4.0	4.0	4.0	3.5		3.5	3.5		3.5		3.5	_	5 3.	_	-				3.5	_	_	_							3.0		3.0			3.0	3.0	3.0	
32									4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	3.5	3.5	3.5	3.	5 3.	_	_	3.5			3.5	_	_	3.5	_	3.5				_	3.5	_	_	-	_	3.5	3.5	3.5	3.5
34									4.5	4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.	_	_	.0	4.0			4.0		3.5	3.5	3.5	3.5		3.5	3.5		3.5	_	3.5	_	3.5	3.5	3.5	3.5	3.5
36									5.0	5.0		4.5	4.5	4.5	4.5	4.5	4.5	4.0	4.0	4.	_	_	.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
38									5.5	5.5			-		5.0		4.5		-	4.	_	_	-	_			4.5	_	_	4.0			4.0	4.0	4.0	4.0	_	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
39									6.0	5.5		5.5			5.0		5.0						-	_			4.5			_				4.5					_		_	4.0	4.0	4.0	4.0
40									_	_	_	_	5.5	_		_	_		_	_	_						4.5												4.5			4.5	4.5	4.5	
41									6.5	6.0	6.0	6.0	5.5	5.5	5.5	5.5	5.0	5.0	5.0	5.	_						5.0										1		4.5		_	4.5	4.5	4.5	
42																					_	_							5.0												4.5	4.5	4.5		
43																							-						5.0	1	1										5.0	4.5		4.5	
44																								- 1			l		5.5		5.0										5.0	5.0	5.0		
45																					_	.5 5							5.5								5.0				5.0	5.0	5.0		
46																						.0 6							5.5												5.0	5.0	5.0		
47																						.0 6							6.0			5.5	5.5										5.5		
48																					6.	5   6	.5	_					6.0	_	6.0		6.0								_		5.5		
49																													6.5									6.0				_	6.0		
50																								L	7.0				6.5	_							6.0				1		6.0		
51																									7.0			-	7.0	_															
52										No	t An	alyz	zed														7.5		7.0	1												6.5	_	_	_
53																										7.5		_	7.5								7.0		_		7.0	6.5	6.5		
54																		1											8.0	_							7.0				7.0	7.0	7.0		
55										tain						rese	nt												8.0			8.0	8.0				7.5						7.0	7.0	
56										uel a																	8.5	8.5	8.5	_	8.5		8.0								7.5		7.5		
57										olin	g tin	ne fo	or co	olin	g ti	mes													9.0	9.0								8.0					8.0		
58				le	ess i	than	10	year	·s.																				9.5													8.5			
59				L																											9.5											8.5			
60																													_	-	+	_					_	-	-	_	+	9.0			
61																													_	_	_						_	_	_	_	_	9.5	_		
62																													11.5	11.5	11.5	11.5	11.0	11.0	11.0	10.5	10.5	10.5	10.5	10.5	10.0	10.0	10.0	10.0	10.0

Table 1-5e

PWR Fuel Qualification Table for Zone 5 with Damaged Fuel with 1.2 kW per Assembly for the NUHOMS®-32PTH1 DSC (Fuel without CCs)

(Minimum required years of cooling time after reactor core discharge)

	Maximum Assembly Average Initial U-235 Enrichment, wt. %																					
Burn Up, GWD/MTU		277	yAve	rug	2 1 2	iui	0-233			2 7		2.0	Ι,	, ,			4.5		4.7	4.0	4.0	_
10	0.7 0.8 0.9 1 1.1 1.2 1.3 1.4 1.5 1.6 1.7 1.8 1.9 2 2.1 2.2 2.3 2.4 2.5 2.6	2./ 2	2.8 2.9	3 .	3.1 3.	.0 3	3.0 3.0	3.5	3.6	3.7	3.8 3.0	3.0 3	0 3	.0 3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
15	30 30 30 30 30 30 30 30 30 30 30 30 30 3	2.0 3	2020	3.0	20 2	0 3	3.0 3.0	3.0	3.0	$\overline{}$	3.0		_	.0 3.0	-	3.0	3.0	3.0	3.0	3.0	-	3.0
20	35 35 35 35 35 35 37 30 30 30 30 30 30 30 30 30 30 30 30 30	3.0 3	3.0 3.0	3.0	3.0 3	0 3	30 30	3.0	3.0	-	3.0			0 3.0		3.0	3.0	3.0	3.0	3.0		3.0
25	35 35 35 35 35 35 35 35 35 35 35 35 35	3.5 3	3.5 3.5	3.5	3.5 3	5 3	3.5 3.5	3.5	3.5		3.5			.5 3.0		3.0	3.0	3.0	3.0	3.0	3.0	3.0
28	4.0 4.0 4.0 4.0 4.0 4.0 3.5 3.5 3.5 3.5 3.5	3.5 3	3.5 3.5	3.5	3.5 3.	.5 3	3.5 3.5	3.5	3.5	_	3.5			.5 3.5	_	3.5	3.5	3.5	3.5	3.5	3.5	3.5
30	4.5 4.5 4.5 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0	4.0 4	1.0 4.0	4.0	4.0 4.	.0 4	4.0 3.5	3.5	3.5	_	3.5	3.5	.5 3	.5 3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
32	5.0 5.0 4.5 4.5 4.5 4.5 4.5 4.0 4.0 4.0 4.0	4.0 4	4.0	4.0	4.0 4.	.0 4	4.0 4.0	4.0	4.0	4.0	4.0	4.0	.0 4	.0 4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
34	5.5 5.5 5.0 5.0 5.0 5.0 4.5 4.5 4.5 4.5 4.5 4.5	4.5 4	1.5 4.5	4.5	4.5 4.	.5 4	4.5	4.0	4.0	4.0	4.0	4.0 4	.0 4	.0 4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
36	6.0 6.0 5.5 5.5 5.5 5.5 5.0 5.0 5.0 5.0 5.0	5.0 5	5.0 5.0	5.0	4.5 4.	.5 4	4.5 4.5	4.5	4.5	4.5	4.5	4.5	.5 4	.5 4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5
38	6.5 6.5 6.0 6.0 6.0 6.0 5.5 5.5 5.5 5.5 5.5	5.5	5.5 5.5	5.0	5.0 5.	.0 5	5.0 5.0	5.0	5.0	5.0	5.0	5.0	.0 5	.0 5.0	5.0	5.0	5.0	5.0	5.0	5.0	4.5	4.5
39	7.0 6.5 6.5 6.5 6.0 6.0 6.0 6.0 5.5 5.5 5.5	5.5	5.5	5.5	5.5 5.	.5 5	5.5 5.5	5.5	5.5	5.0	5.0	5.0	.0 5	.0 5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
40	7.0 7.0 6.5 6.5 6.5 6.5 6.0 6.0 6.0 6.0 6.0	6.0 5	5.5 5.5	5.5	5.5 5.	.5 5	5.5 5.5	5.5	5.5	5.5	5.5	5.5	.5 5	.5 5.5	5.5	5.5	5.5	5.0	5.0	5.0	5.0	5.0
41	7.5 7.0 7.0 7.0 6.5 6.5 6.5 6.5 6.0 6.0 6.0 6.0	6.0	6.0	6.0	6.0 6.	.0 5	5.5 5.5	5.5	5.5	5.5	5.5	5.5	.5 5	.5 5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
42		6.0 6	6.0	6.0	6.0 6.	.0 6	6.0	6.0	6.0	6.0	6.0	6.0	.5 5	.5 5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
43		6.5	6.5	6.0	6.0 6.	.0 6	6.0	6.0	6.0	-	6.0	6.0	0 6	.0 6.0	_	_	6.0	6.0	5.5	5.5	5.5	5.5
44		6.5 6	6.5	6.5	6.5 6.	.5 6	6.5	6.0	6.0	6.0	6.0	_	_	.0 6.0	_	+	6.0	6.0	6.0	6.0	6.0	6.0
45		6.5 6	6.5	6.5	6.5 6.	.5 6	6.5	6.5	6.5	6.5	_			.0 6.0	_	6.0	6.0	6.0	6.0	6.0	6.0	6.0
46		7.0 7	7.0 7.0	7.0			6.5	6.5	6.5	_	_	_		.5 6.5	_	6.5	6.5	6.0	6.0	6.0	6.0	6.0
47		7.5 7	7.5 7.5	7.5	-	.0 7	7.0 7.0	7.0	7.0	7.0	7.0	6.5	.5 6	.5 6.5	+	6.5	6.5	6.5	6.5	6.5	6.5	6.5
48		8.0 8	8.0	8.0		.5 7	7.5 7.5	7.5	7.5	7.5	7.5	7.0	.0 7	.0 7.0	7.0	7.0	7.0	7.0	7.0	6.5	6.5	6.5
49				8.0	8.0 8.		8.0 8.0	8.0	7.5	7.5	7.5	7.5	.5 7	.5 7.5	7.5	7.5	7.5	7.5	7.0	7.0	7.0	7.0
50 51				8.5	8.0 8.		8.0 8.0	8.0	8.0	_	_		.0 7	.5 7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
52	Nat Analyzad				9.0 8.	_	8.5 8.5	8.5	8.0	$\overline{}$	_	_		.0 8.0	_	+	8.0	8.0	7.5	7.5	7.5	7.5
53	Not Analyzed			-	9.5 9. 9.5 9.		9.0 9.0	9.0	9.0	-	-	-	_	.5 8.0	_	+	8.0	8.0	8.0	8.0		8.0
54				L			9.5 9.5 0.0 10.0	9.5 9.5	9.5	-	-	_		.0 9.0	_	+	9.0	9.0	8.5 9.0	9.0		9.0
55		$\neg$			11		0.0 10.0		10.0					.5 9.6	_	-	9.0	9.5				9.0
56	Note: If irradiated stainless steel rods are present				11	_	1.0 11.0		11.0			10.5 1	_	0.5 10.		9.5	0.0	10.0	10.0	-	-	9.5
57	in the reconstituted fuel assembly, add an					1.0	11.5	11.0	11.0	11.0	11.0	11 0 1	1.0 11	0 11	0 10.5	10.5	10.0	10.5	10.5	-		10.0
58	additional year of cooling time for cooling times						12.5	12.0	12.0	12.0	11.5	11 5 1	15 11	5 11	0 11 0	11 0	11.0	11.0	11.0			10.5
59	less than 10 years.						13.0	13.0	12.5	12.5	12.5	12.5 1	25 12	0 12	0 12 0	11.5	11.5	11.5	11.5	11.0		11.0
60		_					13.5	13.5	13.0	13.0	13.0		3.0 12	2.5 12	5 12.5	12.5	12.5	12.0	12.0	12.0		12.0
61							14.5	14.0	14.0	13.5	14.0	13.5 1	_	3.0 13.	0 13.0	13.0	13.0	13.0	12.5			12.5
62								15.0	15.0	14.5	14.5	14.5 1	-	1.0 14.	0 14.0	13.5	13.5	13.5	13.0			13.0
		• • •				٠.														2.2		

Table 1-5f

PWR Fuel Qualification Table for Zone 6 Fuel with 1.5 kW per Assembly for the NUHOMS®-32PTH1 DSC (Fuel without CCs)

(Minimum required years of cooling time after reactor core discharge)

Burn																	Max	imun	ı Ass	embl	y Ave	rage	Initial	U-23	5 En	richm	ent. v	vt. %																$\neg$
Up, GWD/			l		Ī.,			Τ	Τ	Ι	Τ	Ι								T	Ī	Ť	I				Ĺ									T	Τ							
MTU	0.7	0.8	0.9	1.0	1.1	1.2	1.3	1.4	1.5	1.6	1.7	1.8	1.9	2.0	2.1	2.2	2.3	2.4	2.5	2.6	2.7	2.8	2.9	3.0	3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8	3.9	4.0	4.1	4.2	4.3	4.4	4.5	4.6	4.7	4.8	4.9	5.0
10	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
15	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
20	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
25									3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
28									3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
30									3.5	3.5	3.5	3.5	3.5	3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
32									4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
34									4.0	4.0	4.0	4.0	4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
36									4.5	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
38									5.0	5.0	4.5	4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
39									5.0	5.0	5.0	5.0	4.5	4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
40									5.5	5.0	5.0	5.0	5.0	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	3.5
41									5.5	5.5	5.5	5.0	5.0	5.0	5.0	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
42																					4.5	4.5		_	4.5	_		4.5	4.0									4.0			4.0	4.0	4.0	4.0
43																					4.5	4.5	4.5	4.5	4.5			4.5	4.5	4.5	4.5	4.5	4.5	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
11																					5.0			4.5	4.5	4.5				4.5	4.5	4.5						4.5	4.5	4.5	4.0	4.0	4.0	4.0
<b>4</b> 5																					5.0							4.5				4.5			4.5			4.5		4.5	4.5		4.5	4.5
46																					_		5.0		5.0			5.0				4.5							4.5					
47																					_	_	_																4.5			4.5	4.5	4.5
48																					5.5	5.5	5.5	5.5	5.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	4.5	4.5
49																								5.5	5.5	5.5	5.5	5.5	5.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
50																								5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.0	5.0	5.0	5.0	5.0	<b>5</b> . <b>0</b>	5.0	5.0	5.0	<b>5</b> . <b>0</b>
51									No	t Ar	naly	zed												6.0	6.0	6.0	6.0	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.0	<b>5</b> . <b>0</b>	<b>5</b> . <b>0</b>
52																									6.0	6.0	6.0	6.0	6.0	6.0	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
53																									6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
54																		-								6.5	6.5	6.5	6.5	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.5	5.5	5.5
55				1	<i>lote</i>	: <i>If</i>	irra	idiai	ted s	tain	less	stee	l roa	ls ar	e pi	ese	nt									6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
56																										7.0	7.0	7.0	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.0	6.0	6.0	6.0	6.0
57	in the reconstituted fuel assembly, add an additional year of cooling time.															7.0	7.0	7.0	7.0	7.0	7.0	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5												
58				L														_										7.5	7.5	7.5	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	6.5	6.5	6.5	6.5	6.5	6.5
59																												7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.0	7.0	7.0	7.0	7.0	7.0	7.0	6.5	7.0
60																												8.0	8.0	8.0	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.0	7.0	7.0	7.0	7.0
61																												8.5	8.0	8.0	8.0	8.0	8.0	8.0	8.0	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
62																												8.5	8.5	8.5	8.5	8.5	8.5	8.0	8.0	8.0	8.0	8.0	8.0	8.0	7.5	7.5	7.5	7.5
	NI.			-, -	^						- ;	. :		•	-				• • •		·		,						-						· · · ·	_		_					_	_

## Notes: Tables 1-5a through 1-5f

- Burnup = Assembly Average burnup.
- Use burnup and enrichment to lookup minimum cooling time in years. Licensee is responsible for ensuring that uncertainties in fuel enrichment and burnup are correctly accounted for during fuel qualification.
- Round burnup UP to next higher entry, round enrichments DOWN to next lower entry.
- For a fuel assembly with Control Components, for a given enrichment and burnup, increase the cooling time obtained from an FQT by one year.
- Fuel with an assembly average initial enrichment less than 0.7 (or less than the minimum provided above for each burnup) and greater than 5.0 wt.% U-235 is unacceptable for storage.
- Fuel with a burnup greater than 62 GWd/MTU is unacceptable for storage.
- Fuel with a burnup less than 10 GWd/MTU is acceptable for storage after 3-years cooling.
- See Figure 1-26 through Figure 1-28 for a description of the Heat Load Zones.
- For reconstituted fuel assemblies with UO<sub>2</sub> rods and/or Zr rods or Zr pellets and/or stainless steel rods, use the assembly average equivalent enrichment to determine the minimum cooling time.
- The cooling times for damaged and intact assemblies are identical.
- Example: An intact fuel assembly without CCs, with a decay heat load of 1.5 kW or less, an initial enrichment of 3.65 wt. % U-235 and a burnup of 41.5 GWd/MTU is acceptable for storage after a 4.0 year cooling time as defined by 3.6 wt. % U-235 (rounding down) and 42 GWd/MTU (rounding up) in Table 1-5f. If the fuel assembly has CCs, the minimum cooling time is increased by an additional one year, resulting in five year minimum cooling time prior to storage.

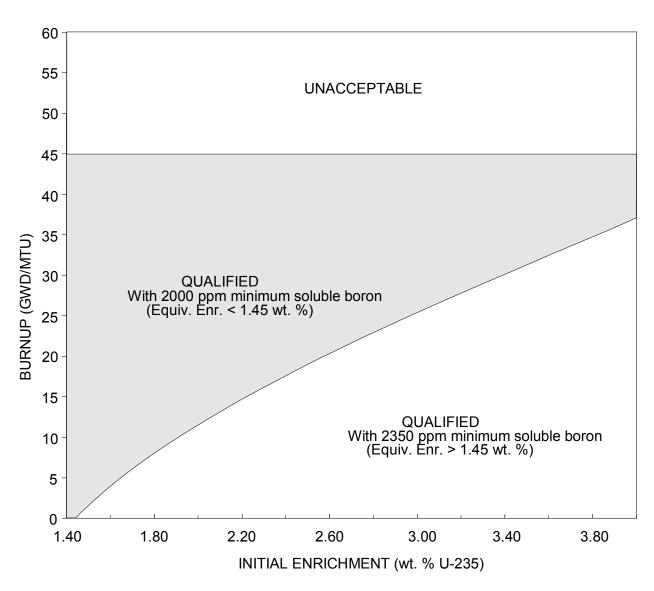


Figure 1-1

PWR Fuel Criticality Acceptance Curve

	0.87	0.87	0.87	0.87	
0.87	0.63	0.63	0.63	0.63	0.87
0.87	0.63	0.63	0.63	0.63	0.87
0.87	0.63	0.63	0.63	0.63	0.87
0.87	0.63	0.63	0.63	0.63	0.87
	0.87	0.87	0.87	0.87	
				F5483	

F5483

Figure 1-2 Heat Load Zoning Configuration 1 for the NUHOMS® 32PT DSC

	1.2	0.6	0.6	1.2	
1.2	0.6	0.6	0.6	0.6	1.2
0.6	0.6	0.6	0.6	0.6	0.6
0.6	0.6	0.6	0.6	0.6	0.6
1.2	0.6	0.6	0.6	0.6	1.2
	1.2	0.6	0.6	1.2	
			F	5485	•

Figure 1-3
Heat Load Zoning Configuration 2 for the NUHOMS® 32PT DSC

	0.7	0.7	0.7	0.7								
0.7	0.7	0.7	0.7	0.7	0.7							
0.7	0.7	0.7	0.7	0.7	0.7							
0.7	0.7	0.7	0.7	0.7	0.7							
0.7	0.7	0.7	0.7	0.7	0.7							
	0.7	0.7	0.7	0.7								
	F5484											

Figure 1-4
Heat Load Zoning Configuration 3 for the NUHOMS® 32PT DSC

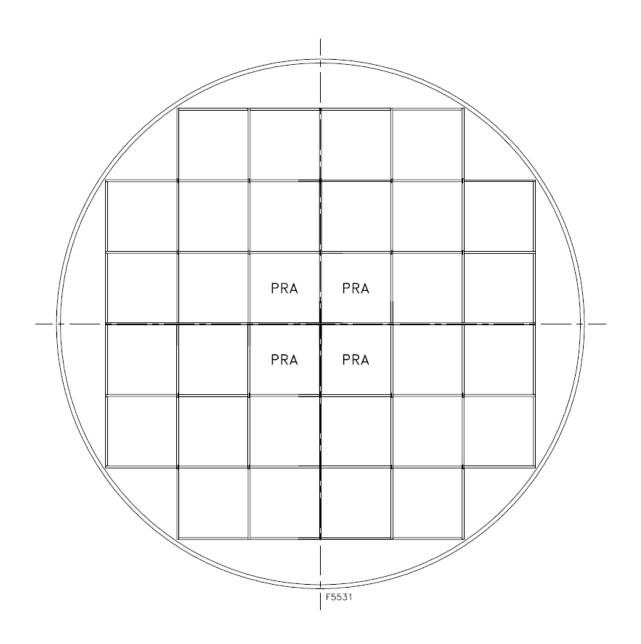


Figure 1-5

Required PRA Locations for the NUHOMS® 32PT DSC Configuration with Four PRAs

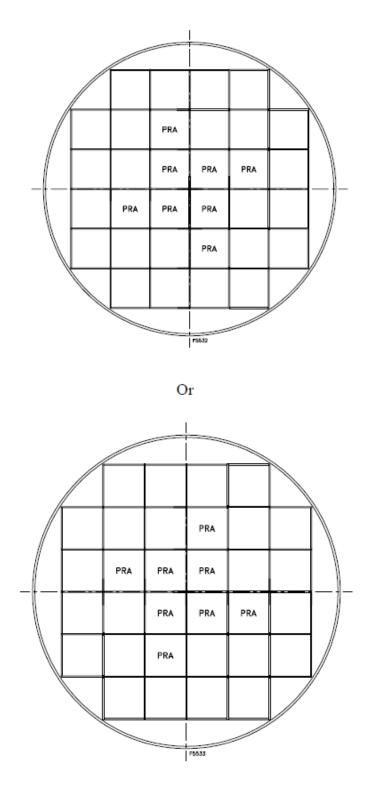


Figure 1-6

Required PRA Locations for the NUHOMS® 32PT DSC Configuration with Eight PRAs

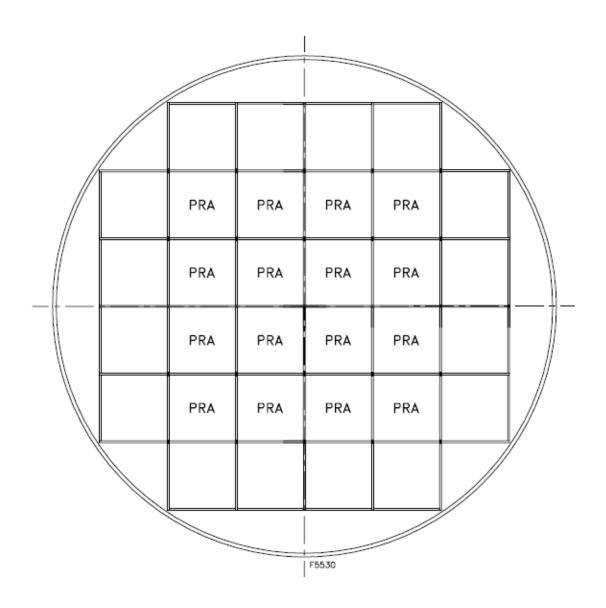
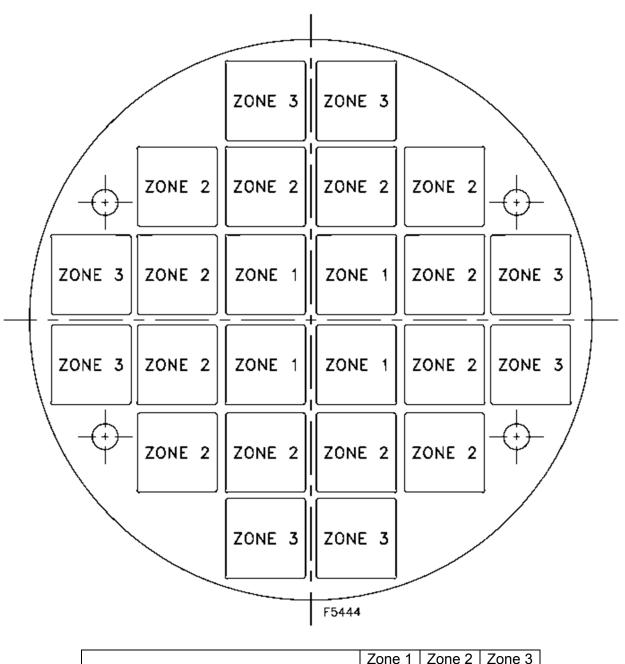


Figure 1-7

Required PRA Locations for the NUHOMS® 32PT DSC Configuration with Sixteen PRAs



	Zone 1	Zone 2	Zone 3
Maximum Decay Heat (kW / FA)	0.7	1.0	1.3
Maximum Decay Heat per Zone (kW)	2.8	10.8	10.4

Figure 1-8

Heat Load Zoning Configuration for Fuel Assemblies (With or Without BPRAs)

Stored in NUHOMS®-24PHB DSC – Configuration 1

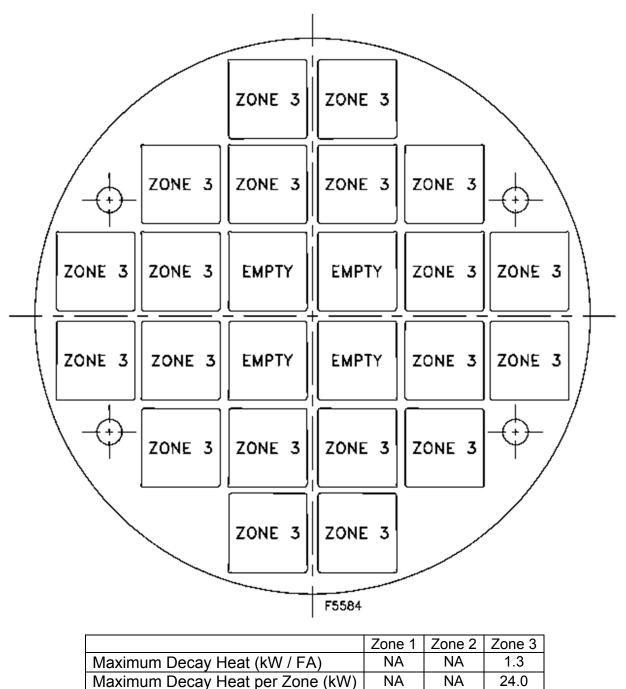
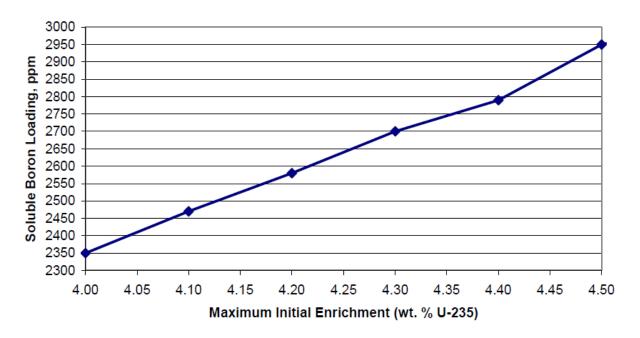


Figure 1-9

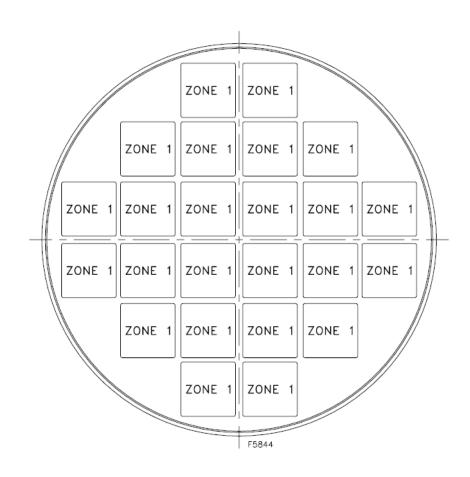
Heat Load Zoning Configuration for Fuel Assemblies (With or Without BPRAs) Stored in NUHOMS®-24PHB DSC – Configuration 2



Linear Interpolation allowed between points

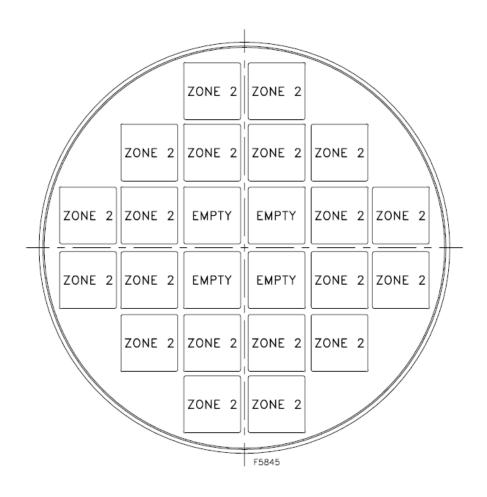
Initial Enrichment	Boron Loading, ppm
≤ 4.0	2350
4.1	2470
4.2	2580
4.3	2700
4.4	2790
4.5	2950

Figure 1-10
Soluble Boron Concentration vs. Fuel Initial U-235 Enrichment for the 24PHB System



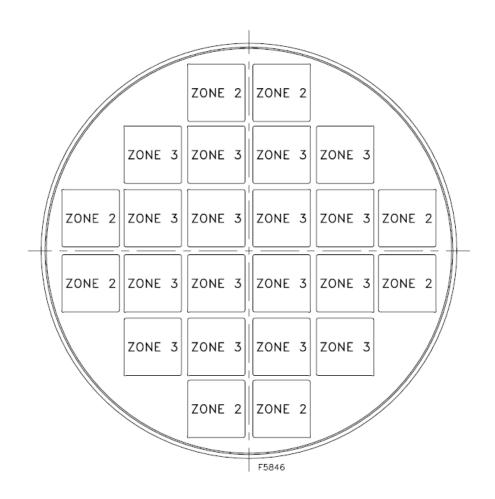
	Zone 1	Zone 2	Zone 3	Zone 4
Maximum Decay Heat (kW/FA)	1.7	N/A	N/A	N/A
Maximum Decay Heat per Zone (kW)	40.8	N/A	N/A	N/A

Figure 1-11
Heat Load Zoning Configuration No. 1 for 24PTH-S and 24PTH-L DSCs (with or without Control Components)



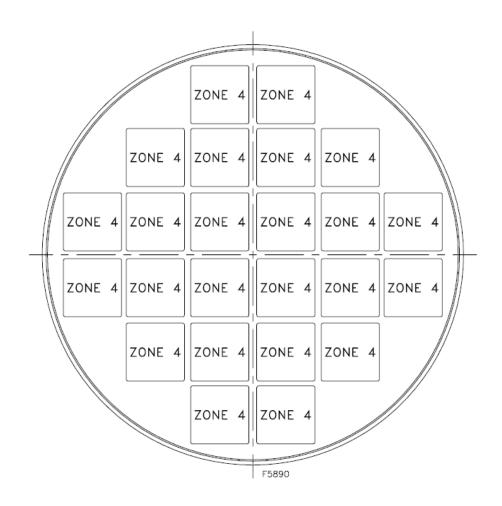
	Zone 1	Zone 2	Zone 3	Zone 4
Maximum Decay Heat (kW/FA)	N/A	2	N/A	N/A
Maximum Decay Heat per Zone (kW)	N/A	40	N/A	N/A

Figure 1-12
Heat Load Zoning Configuration No. 2 for 24PTH-S and 24PTH-L DSCs (with or without Control Components)



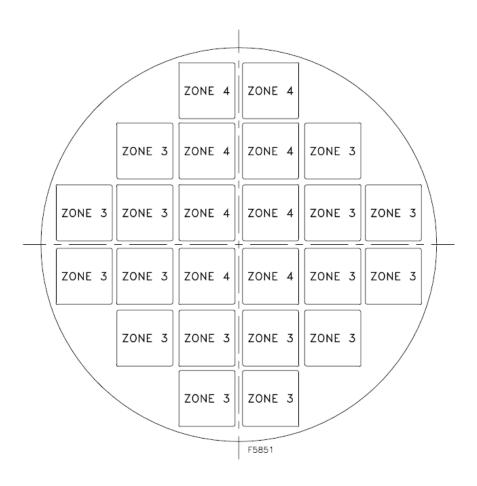
	Zone 1	Zone 2	Zone 3	Zone 4
Maximum Decay Heat (kW/FA)	N/A	2	1.5	N/A
Maximum Decay Heat per Zone (kW)	N/A	16	24	N/A

Figure 1-13
Heat Load Zoning Configuration No. 3 for 24PTH-S and 24PTH-L DSCs (with or without Control Components)



	Zone 1	Zone 2	Zone 3	Zone 4
Maximum Decay Heat (kW/FA)	N/A	N/A	N/A	1.3
Maximum Decay Heat per Zone (kW)	N/A	N/A	N/A	31.2

Figure 1-14
Heat Load Zoning Configuration No. 4 for 24PTH-S and 24PTH-L DSCs (with or without Control Components)

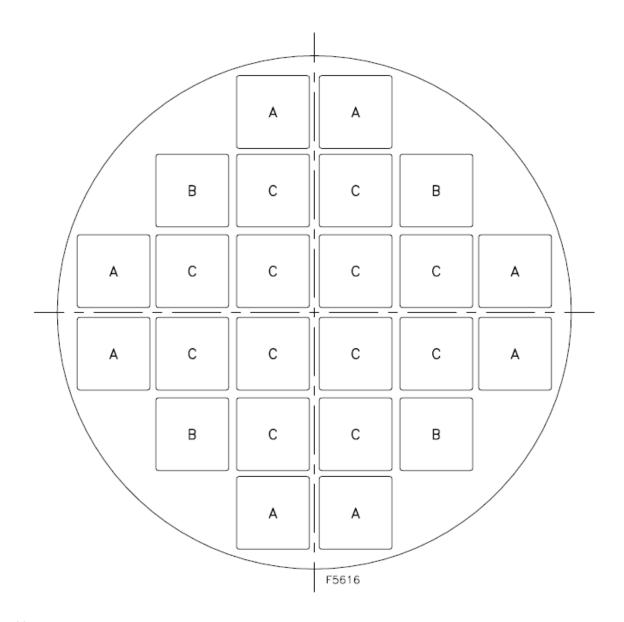


	Zone 1	Zone 2	Zone 3	Zone 4
Maximum Decay Heat (kW/FA)	N/A	N/A	1.5	1.3
Maximum Decay Heat per Zone (kW)	N/A	N/A	Note 1	10.4

#### Notes:

- 1. Fuel assemblies with a maximum heat load of 1.5 kW are permitted in Zone 3 as long as the total of 24 kW/canister maximum heat load is maintained.
- 2. This configuration is applicable to Basket Types 2A, 2B, or 2C only (without aluminum inserts).

**Figure 1-15** Heat Load Zoning Configuration No. 5 for 24PTH-S-LC DSC (with or without Control Components)



#### Notes:

- 1. Locations identified as "A" are for placement of up to 8 damaged or intact fuel assemblies.
- 2. Locations identified as "B" are for placement of up to 4 additional damaged or intact fuel assemblies (Maximum of 12 damaged fuel assemblies allowed, Locations "A" and "B" combined).
- 3. Locations identified as "C" are for placement of up to 12 intact fuel assemblies, including 4 empty slots in the center as shown in Figure 1-12.

Figure 1-16
Location of Damaged Fuel Inside 24PTH DSC

				ZONE 3	ZONE 3	ZONE 3				
		ZONE 3								
		ZONE 3								
	ZONE 3									
	ZONE 3									
	ZONE 3									
•		ZONE 3		-						
		ZONE 3								
	·			ZONE 3	ZONE 3	ZONE 3			•	
				ZONE 3	ZONE 3	ZONE 3				

	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6
Maximum Decay Heat (kW/FA)	NA	NA	0.393	NA	NA	NA
Maximum Decay Heat per Zone (kW)	NA	NA	22.0	NA	NA	NA
Maximum Decay Heat per DSC (kW)	22.0					

Note: This configuration is not allowed for a Type 1 61BTH DSC with MMC or Boral® Poison Plates.

Figure 1-17
Heat Load Zoning Configuration No. 1 for Type 1 or Type 2 61BTH DSCs

,								
			ZONE 5	ZONE 5	ZONE 5			_
	ZONE 4							
	ZONE 4	ZONE 2	ZONE 4					
ZONE 5	ZONE 4	ZONE 2	ZONE 4	ZONE 5				
ZONE 5	ZONE 4	ZONE 2	ZONE 4	ZONE 5				
ZONE 5	ZONE 4	ZONE 2	ZONE 4	ZONE 5				
	ZONE 4	ZONE 2	ZONE 4					
	ZONE 4							
·			ZONE 5	ZONE 5	ZONE 5			•

	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6	
Maximum Decay Heat (kW/FA)	NA	0.35	NA	0.48	0.54	NA	
Maximum Decay Heat per Zone (kW)	NA	8.75	NA	11.52	6.48	NA	
Maximum Decay Heat per DSC (kW)	22.0(2)						

Note 1: This configuration is not allowed for a Type 1 61BTH DSC with MMC or Boral® Poison Plates.

Figure 1-18
Heat Load Zoning Configuration No. 2 for Type 1 or Type 2 61BTH DSCs

			ZONE 2	ZONE 2	ZONE 2			_
	ZONE 2							
	ZONE 2							
ZONE 2								
ZONE 2								
ZONE 2								
	ZONE 2							
	ZONE 2							
			ZONE 2	ZONE 2	ZONE 2			•

	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6	
Maximum Decay Heat (kW/FA)	NA	0.35	NA	NA	NA	NA	
Maximum Decay Heat per Zone (kW)	NA	19.4	NA	NA	NA	NA	
Maximum Decay Heat per DSC (kW)	19.4						

Note: This configuration does not have any restrictions as to the applicable Basket Poison Plates.

Figure 1-19
Heat Load Zoning Configuration No. 3 for Type 1 or Type 2 61BTH DSCs

							_		
				ZONE 5	ZONE 5	ZONE 5			
		ZONE 4							
		ZONE 4	ZONE 2	ZONE 4					
	ZONE 5	ZONE 4	ZONE 2	ZONE 1	ZONE 1	ZONE 1	ZONE 2	ZONE 4	ZONE 5
	ZONE 5	ZONE 4	ZONE 2	ZONE 1	ZONE 1	ZONE 1	ZONE 2	ZONE 4	ZONE 5
	ZONE 5	ZONE 4	ZONE 2	ZONE 1	ZONE 1	ZONE 1	ZONE 2	ZONE 4	ZONE 5
•		ZONE 4	ZONE 2	ZONE 4					
		ZONE 4							
				ZONE 5	ZONE 5	ZONE 5			-

	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6	
Maximum Decay Heat (kW/FA)	0.22	0.35	NA	0.48	0.54	NA	
Maximum Decay Heat per Zone (kW)	1.98	5.60	NA	11.52	6.48	NA	
Maximum Decay Heat per DSC (kW)	<b>W)</b> 19.4 <sup>(2)</sup>						

Note 1: This configuration does not have any restrictions as to the applicable Basket Poison Plates.

Figure 1-20 Heat Load Zoning Configuration No. 4 for Type 1 or Type 2 61BTH DSCs

						-		
			ZONE 5	ZONE 5	ZONE 5			_
	ZONE 5							
	ZONE 5							
ZONE 5	ZONE 5	ZONE 5	ZONE 2	ZONE 2	ZONE 2	ZONE 5	ZONE 5	ZONE 5
ZONE 5	ZONE 5	ZONE 5	ZONE 2	ZONE 2	ZONE 2	ZONE 5	ZONE 5	ZONE 5
ZONE 5	ZONE 5	ZONE 5	ZONE 2	ZONE 2	ZONE 2	ZONE 5	ZONE 5	ZONE 5
	ZONE 5							
	ZONE 5							
			ZONE 5	ZONE 5	ZONE 5			•

	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6	
Maximum Decay Heat (kW/FA)	NA	0.35	NA	NA	0.54	NA	
Maximum Decay Heat per Zone (kW)	NA	3.15	NA	NA	28.08	NA	
Maximum Decay Heat per DSC (kW)	<b>31.2</b> <sup>(2)</sup>						

Note 1: This configuration is applicable to a Type 2 61BTH DSC only with Borated Aluminum Poison

Figure 1-21 Heat Load Zoning Configuration No. 5 for Type 2 61BTH DSCs

						•		
			ZONE 5	ZONE 5	ZONE 5			
	ZONE 4							
	ZONE 4	ZONE 6	ZONE 4					
ZONE 5	ZONE 4	ZONE 6	ZONE 1	ZONE 1	ZONE 1	ZONE 6	ZONE 4	ZONE 5
ZONE 5	ZONE 4	ZONE 6	ZONE 1	ZONE 1	ZONE 1	ZONE 6	ZONE 4	ZONE 5
ZONE 5	ZONE 4	ZONE 6	ZONE 1	ZONE 1	ZONE 1	ZONE 6	ZONE 4	ZONE 5
	ZONE 4	ZONE 6	ZONE 4					
	ZONE 4							
			ZONE 5	ZONE 5	ZONE 5			•

	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6
Maximum Decay Heat (kW/FA)	0.22	NA	NA	0.48	0.54	0.70
Maximum Decay Heat per Zone (kW)	1.98	NA	NA	11.52	6.48	11.20
Maximum Decay Heat per DSC (kW)			31.	<b>2</b> <sup>(2)</sup>		

Note 1: This configuration is applicable to a Type 2 61BTH DSC only with Borated Aluminum Poison

Figure 1-22 Heat Load Zoning Configuration No. 6 for Type 2 61BTH DSCs

		,	Ir-			7		
			ZONE 5	ZONE 5	ZONE 5			
	ZONE 5							
	ZONE 5	ZONE 4	ZONE 5					
ZONE 5	ZONE 5	ZONE 4	ZONE 5	ZONE 5				
ZONE 5	ZONE 5	ZONE 4	ZONE 5	ZONE 5				
ZONE 5	ZONE 5	ZONE 4	ZONE 5	ZONE 5				
	ZONE 5	ZONE 4	ZONE 5					
	ZONE 5							
			ZONE 5	ZONE 5	ZONE 5			-

	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6	
Maximum Decay Heat (kW/FA)	NA	NA	NA	0.48	0.54	NA	
Maximum Decay Heat per Zone (kW)	NA	NA	NA	12.00	19.44	NA	
Maximum Decay Heat per DSC (kW)	<b>1)</b> 31.2 <sup>(2)</sup>						

Note 1: This configuration is applicable to a Type 2 61BTH DSC only with Borated Aluminum Poison Plates.

Figure 1-23 Heat Load Zoning Configuration No. 7 for Type 2 61BTH DSCs

			ZONE 5	ZONE 5	ZONE 5			
	ZONE 4							
	ZONE 4	ZONE 3	ZONE 4					
ZONE 5	ZONE 4	ZONE 3	ZONE 2	ZONE 2	ZONE 2	ZONE 3	ZONE 4	ZONE 5
ZONE 5	ZONE 4	ZONE 3	ZONE 2	ZONE 2	ZONE 2	ZONE 3	ZONE 4	ZONE 5
ZONE 5	ZONE 4	ZONE 3	ZONE 2	ZONE 2	ZONE 2	ZONE 3	ZONE 4	ZONE 5
	ZONE 4	ZONE 3	ZONE 4					
	ZONE 4							
,			ZONE 5	ZONE 5	ZONE 5			•

	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6	
Maximum Decay Heat (kW/FA)	NA	0.35	0.393	0.48	0.54	NA	
Maximum Decay Heat per Zone (kW)	NA	3.15	6.288	11.52	6.48	NA	
Maximum Decay Heat per DSC (kW)	<b>(W)</b> 27.4 <sup>(2)</sup>						

This configuration is applicable to a Type 2 61BTH DSC only with Borated Aluminum or MMC or Note 1: Boral<sup>®</sup> Poison Plates.

Figure 1-24 Heat Load Zoning Configuration No. 8 for Type 2 61BTH DSCs

			1		1		
	*	**			**	*	
_	**	**			**	**	_
	**	**			**	**	
	*	**			**	*	
							-

*	Corner Locations
	See Note 1

**	Interior Locations
	See Note 2

Note 1: These corner locations shall only be used to load up to four damaged assemblies with the remaining intact in a 61BTH Basket. The maximum lattice average initial enrichment of assemblies (damaged or intact stored in the 2x2 cells) is limited to the "up to 4 damaged assemblies" column of Table 1-1w.

If loading more than four damaged assemblies, place first four damaged assemblies in the corner Note 2: locations per Note 1, and up to 12 additional damaged assemblies in these interior locations, with the remaining intact in a 61BTH Basket. The maximum lattice average initial enrichment of assemblies (damaged or intact stored in the 2x2 cells) is limited to the "Five or More Damaged Assemblies" column of Table 1-1w.

Figure 1-25 **Location of Damaged Fuel Inside 61BTH DSC** 

	Zone 6	Zone 6	Zone 6	Zone 6	
Zone 6	Zone 5 *	Zone 5 *	Zone 5 *	Zone 5 *	Zone 6
Zone 6	Zone 5 *	Zone 1 *	Zone 1 *	Zone 5 *	Zone 6
Zone 6	Zone 5 *	Zone 1 *	Zone 1 *	Zone 5 *	Zone 6
Zone 6	Zone 5 *	Zone 5 *	Zone 5 *	Zone 5 *	Zone 6
	Zone 6	Zone 6	Zone 6	Zone 6	

<sup>\*</sup> denotes location where intact or damaged fuel assembly can be stored.

	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6
Max. Decay Heat / FA (kW)	0.6	N/A	N/A	N/A	1.3 <sup>(1)</sup>	1.5
Max. Decay Heat / Zone (kW)	2.4	N/A	N/A	N/A	15.6	24.0
Max. Decay Heat / DSC (kW)	40.8 <sup>(2)</sup>					

Notes: (1) 1.2 kW per FA is the maximum decay heat allowed for damaged fuel assemblies.

(2) Adjust payload to maintain 40.8 kW heat load.

Figure 1-26 Heat Load Zoning Configuration No. 1 for 32PTH1-S, 32PTH1-M and 32PTH1-L DSCs (Type 1 Baskets)

	Zone 4	Zone 4	Zone 4	Zone 4	
Zone 4	Zone 4 *	Zone 4 *	Zone 4 *	Zone 4 *	Zone 4
Zone 4	Zone 4 *	Zone 3 *	Zone 3 *	Zone 4 *	Zone 4
Zone 4	Zone 4 *	Zone 3 *	Zone 3 *	Zone 4 *	Zone 4
Zone 4	Zone 4 *	Zone 4 *	Zone 4 *	Zone 4 *	Zone 4
	Zone 4	Zone 4	Zone 4	Zone 4	

<sup>\*</sup> denotes location where intact or damaged fuel assembly can be stored.

	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6
Max. Decay Heat / FA (kW)	N/A	N/A	0.96(2)	0.98(2)	N/A	N/A
Max. Decay Heat / Zone (kW)	N/A	N/A	3.84	27.44	N/A	N/A
Max. Decay Heat / DSC (kW)		•	31.	2 <sup>(1)</sup>	•	

Notes: (1) Adjust payload to maintain 31.2 kW heat load.

(2) The fuel qualification table corresponding to 1.0 kW/FA shall be used to determine burnup, cooling time, and enrichments corresponding to these heat loads.

Figure 1-27 Heat Load Zoning Configuration No. 2 for 32PTH1-S, 32PTH1-M and 32PTH1-L DSCs (Type 1 or Type 2 Baskets)

	Zone 2	Zone 2	Zone 2	Zone 2	
Zone 2	Zone 2 *	Zone 2 *	Zone 2 *	Zone 2 *	Zone 2
Zone 2	Zone 2 *	Zone 2 *	Zone 2 *	Zone 2 *	Zone 2
Zone 2	Zone 2 *	Zone 2 *	Zone 2 *	Zone 2 *	Zone 2
Zone 2	Zone 2 *	Zone 2 *	Zone 2 *	Zone 2 *	Zone 2
	Zone 2	Zone 2	Zone 2	Zone 2	

<sup>\*</sup> denotes location where intact or damaged fuel assembly can be stored.

	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6
Max. Decay Heat / FA (kW)	N/A	8.0	N/A	N/A	N/A	N/A
Max. Decay Heat / Zone (kW)	N/A	24.0	N/A	N/A	N/A	N/A
Max. Decay Heat / DSC (kW)				0(1)		

Notes: (1) Adjust payload to maintain 24.0 kW heat load.

Figure 1-28 Heat Load Zoning Configuration No. 3 for 32PTH1-S, 32PTH1-M and 32PTH1-L DSCs (Type 1 or Type 2 Baskets)

# 1.2.2 DSC Vacuum Pressure During Drying

# Limit/Specification:

Vacuum Pressure: ≤3 mm Hg

Time at Pressure: ≥30 minutes following evacuation

Number of Pump-Downs: 2

Applicability: This is applicable to all DSCs. The term "inner top cover" as used in this and

other Technical Specifications means either the inner top cover plate or the

top shield plug assembly.

Objective: To ensure a minimum water content.

Action: If the required vacuum pressure cannot be obtained:

1. Confirm that the vacuum drying system is properly installed.

2. Check and repair, or replace, the vacuum pump.

3. Check and repair the system as necessary.

4. Check and repair the seal weld between the inner top cover and the

DSC shell.

Surveillance: No maintenance or tests are required during normal storage. Surveillance

of the vacuum gauge is required during the vacuum drying operation.

Bases: A stable vacuum pressure of ≤3 mm Hg further ensures that all liquid water

has evaporated in the DSC cavity, and that the resulting inventory of

oxidizing gases in the DSC is well below the 0.25 volume %.

#### 1.2.3 24P and 52B DSC Helium Backfill Pressure

Limit/Specifications:

Helium 2.5 psig ± 2.5 psig backfill pressure (stable for 30 minutes after

filling).

Applicability: This specification is applicable to 24P and 52B DSCs only.

Objective: To ensure that: (1) the atmosphere surrounding the irradiated fuel is a

non-oxidizing inert gas; (2) the atmosphere is favorable for the transfer of

decay heat.

Action: If the required pressure cannot be obtained:

1. Confirm that the vacuum drying system and helium source are

properly installed.

2. Check and repair or replace the pressure gauge.

3. Check and repair or replace the vacuum drying system.

4. Check and repair or replace the helium source.

5. Check and repair the seal weld between the inner top cover and the

DSC shell.

If pressure exceeds the criterion, release a sufficient quantity of helium to

lower the DSC cavity pressure.

Surveillance: No maintenance or tests are required during the normal storage.

Surveillance of the pressure gauge is required during the helium

backfilling operation.

Bases: The value of 2.5 psig was selected to ensure that the pressure within the

DSC is within the design limits during any expected normal and off-normal

operating conditions.

# 1.2.3a 61BT, 32PT, 24PHB, 24PTH, 61BTH and 32PTH1 DSC Helium Backfill Pressure

Limit/Specifications:

Helium 2.5 psig ± 1.0 psig backfill pressure (stable for 30 minutes after

filling).

Applicability: This specification is applicable to 61BT, 32PT, 24PHB, 24PTH, 61BTH

and 32PTH1 DSC only.

Objective: To ensure that: (1) the atmosphere surrounding the irradiated fuel is a

non-oxidizing inert gas; (2) the atmosphere is favorable for the transfer of

decay heat.

Action: If the required pressure cannot be obtained:

1. Confirm that the vacuum drying system and helium source are

properly installed.

2. Check and repair or replace the pressure gauge.

3. Check and repair or replace the vacuum drying system.

4. Check and repair or replace the helium source.

5. Check and repair the seal weld between the inner top cover and the

DSC shell.

If pressure exceeds the criterion, release a sufficient quantity of helium to

lower the DSC cavity pressure.

Surveillance: No maintenance or tests are required during the normal storage.

Surveillance of the pressure gauge is required during the helium

backfilling operation.

Bases: The value of 2.5 psig was selected to ensure that the pressure within the

DSC is within the design limits during any expected normal and off-normal

operating conditions.

#### 1.2.4 24P and 52B DSC Helium Leak Rate of Inner Seal Weld

Limit/Specification:

 $\leq$ 1.0 x 10<sup>-4</sup> atm · cubic centimeters per second (atm · cm<sup>3</sup>/s) at the highest DSC limiting pressure.

Applicability:

This specification is applicable to the inner top cover seal weld, including the vent and siphon port covers, of the 24P and 52B DSCs only.

Objective:

- To limit the total radioactive gases normally released by each canister to negligible levels. Should fission gases escape the fuel cladding, they will remain confined by the DSC confinement boundary.
- 2. To retain helium cover gases within the DSC and prevent oxygen from entering the DSC. The helium improves the heat dissipation characteristics of the DSC and prevents any oxidation of fuel cladding.

Action:

If the leak rate test of the inner seal weld exceeds  $1.0x10^{-4}$  (atm · cm<sup>3</sup>/s):

- 1. Check and repair the DSC drain and fill port fittings for leaks.
- 2. Check and repair the inner seal weld.
- 3. Check and repair the inner top cover for any surface indications resulting in leakage.

Surveillance:

After the welding operation has been completed, perform a leak test with a helium leak detection device.

Bases:

If the DSC leaked at the maximum acceptable rate of  $1.0 \times 10^{-4}$  atm  $\cdot$  cm³/s for a period of 60 years, about 189,600 cc of helium would escape from the DSC. This is about 3.25% of the 5.83 x  $10^6$  cm³ of helium initially introduced in the DSC. This amount of leakage would have a negligible effect on the inert environment of the DSC cavity. (Reference: American National Standards Institute, ANSI N14.5-1987, For Radioactive Materials—Leakage Tests on Packages for Shipment," Appendix B3).

# 1.2.4a 61BT, 32PT, 24PHB, 24PTH, 61BTH and 32PTH1 DSC Helium Leak Rate of Inner Seal Weld

Limit/Specification:

≤1.0 x 10<sup>-7</sup> reference cubic centimeters per second (cc/s).

Applicability: This specification is applicable to the inner top cover seal weld (including

vent and siphon port cover) of 61BT, 32PT, 24PHB, 24PTH, 61BTH and

32PTH1 DSC only.

Objective: 1. To demonstrate that the top cover to be "leak tight," as defined in

"American National Standard for Leakage Tests on Packages for

Shipment of Radioactive Materials," ANSI N14.5 - 1997.

2. To retain helium cover gases within the DSC and prevent oxygen from

entering the DSC. The helium improves the heat dissipation

characteristics of the DSC and prevents any oxidation of fuel cladding.

Action: If the leak rate test of the inner seal weld exceeds 1.0x10-7 reference cc/s:

1. Check and repair the inner seal weld.

2. Check and repair the inner top cover for any surface indications

resulting in leakage.

Surveillance: After the welding operation has been completed, perform a leak test with a

helium leak detection device.

Bases: The 61BT, 32PT, 24PHB, 24PTH, 61BTH and 32PTH1 DSC will maintain

an inert atmosphere around the fuel and radiological consequences will be

negligible, since it is designed and tested to be leak tight.

# 1.2.5 DSC Dye Penetrant Test of Closure Welds

Limit/Specification:

All DSC closure welds except those subjected to full volumetric inspection shall be dye penetrant tested in accordance with the requirements of the ASME Boiler and Pressure Vessel Code Section III, Division 1, Article NB-5000. The liquid penetrant test acceptance standards shall be those described in Subsection NB-5350 of the Code.

Applicability:

This is applicable to all DSCs. The welds include inner and outer top and bottom covers, and vent and siphon port covers.

Objective:

To ensure that the DSC is adequately sealed in a redundant manner and leak tight.

Action:

If the liquid penetrant test indicates that the weld is unacceptable:

1. The weld shall be repaired in accordance with approved ASME procedures.

2. The new weld shall be re-examined in accordance with this specification.

Surveillance:

During DSC closure operations. No additional surveillance is required for this operation.

Bases:

Article NB-5000 Examination, ASME Boiler and Pressure Vessel Code, Section III, Division 1, Sub-Section NB.

# 1.2.6 Deleted

#### 1.2.7 HSM Dose Rates with a Loaded 24P, 52B or 61BT DSC

### Limit/Specification:

Dose rates at the following locations shall be limited to levels which are less than or equal to:

- a. 400 mrem/hr at 3 feet from the HSM surface.
- b. Outside of HSM door on center line of DSC 100 mrem/hr.
- c. End shield wall exterior 20 mrem/hr.

Applicability:

This specification is applicable to all HSMs which contain a loaded 24P, 52B or 61BT DSC.

Objective:

The dose rate is limited to this value to ensure that the cask (DSC) has not been inadvertently loaded with fuel not meeting the specifications in Section 1.2.1 and to maintain dose rates as-low-as-is-reasonably achievable (ALARA) at locations on the HSMs where surveillance is performed, and to reduce offsite exposures during storage.

Action:

- a. If specified dose rates are exceeded, the following actions should be taken:
  - 1. Ensure that the DSC is properly positioned on the support rails.
  - 2. Ensure proper installation of the HSM door.
  - 3. Ensure that the required module spacing is maintained.
  - 4. Confirm that the spent fuel assemblies contained in the DSC conform to the specifications of Section 1.2.1.
  - 5. Install temporary or permanent shielding to mitigate the dose to acceptable levels in accordance with 10 CFR Part 20, 10 CFR 72.104(a), and ALARA.
- b. Submit a letter report to the NRC within 30 days summarizing the action taken and the results of the surveillance, investigation and findings. The report must be submitted using instructions in 10 CFR 72.4 with a copy sent to the administrator of the appropriate NRC regional office.

Surveillance:

The HSM and ISFSI shall be checked to verify that this specification has been met after the DSC is placed into storage and the HSM door is closed.

Basis:

The basis for this limit is the shielding analysis presented in Section 7.0, Appendix J, and Appendix K of the FSAR. The specified dose rates provide as-low-as-is-reasonably-achievable on-site and off-site doses in accordance with 10 CFR Part 20 and 10 CFR 72.104(a).

# 1.2.7a HSM Dose Rates with a Loaded 32PT DSC Only

#### Limit/Specification:

Dose rates at the following locations shall be limited to levels which are less than or equal to:

- a. 800 mrem/hr on the HSM front surface.
- b. 200 mrem/hr on the HSM door centerline.
- c. 8 mrem/hr on the end shield wall exterior.

Applicability:

This specification is applicable to all HSMs which contain a loaded 32PT DSC.

Objective:

The dose rate is limited to this value to ensure that the cask (DSC) has not been inadvertently loaded with fuel not meeting the specifications in Section 1.2.1 and to maintain dose rates as-low-as-is-reasonably achievable (ALARA) at locations on the HSMs where surveillance is performed, and to reduce offsite exposures during storage.

Action:

- a. If specified dose rates are exceeded, the following actions should be taken:
  - 1. Ensure that the DSC is properly positioned on the support rails.
  - 2. Ensure proper installation of the HSM door.
  - 3. Ensure that the required module spacing is maintained.
  - 4. Confirm that the spent fuel assemblies contained in the DSC conform to the specifications of Section 1.2.1.
  - 5. Install temporary or permanent shielding to mitigate the dose to acceptable levels in accordance with 10 CFR Part 20, 10 CFR 72.104(a), and ALARA.
- b. Submit a letter report to the NRC within 30 days summarizing the action taken and the results of the surveillance, investigation and findings. The report must be submitted using instructions in 10 CFR 72.4 with a copy sent to the administrator of the appropriate NRC regional office.

Surveillance:

The HSM and ISFSI shall be checked to verify that this specification has been met after the DSC is placed into storage and the HSM door is closed.

Basis:

The basis for this limit is the shielding analysis presented in Appendix M of the FSAR. The specified dose rates provide as-low-as-is-reasonablyachievable on-site and off-site doses in accordance with 10 CFR Part 20 and 10 CFR 72.104(a).

### 1.2.7b HSM Dose Rates with a Loaded 24PHB DSC Only

#### Limit/Specification:

Peak dose rates at the following locations shall be limited to levels which are less than or equal to:

- a. 500 mrem/hr on the HSM front surface.
- b. 20 mrem/hr on the HSM door centerline.
- c. 300 mrem/hr on the end shield wall exterior.

# Applicability:

This specification is applicable to all HSMs which contain a loaded 24PHB DSC.

#### Objective:

The peak dose rate is limited to this value to ensure that the cask (DSC) has not been inadvertently loaded with fuel not meeting the specifications in Section 1.2.1 and to maintain dose rates as-low-as-is-reasonably achievable (ALARA) at locations on the HSMs where surveillance is performed, and to reduce off-site exposures during storage.

#### Action:

- a. If specified dose rates are exceeded, the following actions should be taken:
  - 1. Ensure that the DSC is properly positioned on the support rails.
  - 2. Ensure proper installation of the HSM door.
  - 3. Ensure that the required module spacing is maintained.
  - 4. Confirm that the spent fuel assemblies contained in the DSC conform to the specifications of Section 1.2.1.
  - 5. Install temporary or permanent shielding to mitigate the dose to acceptable levels in accordance with 10 CFR Part 20, 10 CFR 72.104(a), and ALARA.
- b. Submit a letter report to the NRC within 30 days summarizing the action taken and the results of the surveillance, investigation and findings. The report must be submitted using instructions in 10 CFR 72.4 with a copy sent to the administrator of the appropriate NRC regional office.

#### Surveillance:

The HSM and ISFSI shall be checked to verify that this specification has been met after the DSC is placed into storage and the HSM door is closed.

# Basis:

The basis for this limit is the shielding analysis presented in Appendix N of the FSAR. The specified dose rates provide as-low-as-is-reasonablyachievable on-site and off-site doses in accordance with 10 CFR Part 20 and 10 CFR 72.104(a).

### 1.2.7c HSM-H Dose Rates with a Loaded 24PTH-S or 24PTH-L DSC Only

#### Limit/Specification:

Peak dose rates at the following locations shall be limited to levels which are less than or equal to:

- a. 1300 mrem/hr on the HSM-H front surface.
- b. 5 mrem/hr on the HSM-H door centerline.
- c. 10 mrem/hr on the end shield wall exterior.

Applicability:

This specification is applicable to all HSM-H modules which contain a loaded 24PTH-S or 24PTH-L DSC.

Objective:

The peak dose rate is limited to this value to ensure that the cask (DSC) has not been inadvertently loaded with fuel not meeting the specifications in Section 1.2.1 and to maintain dose rates as-low-as-is-reasonably achievable (ALARA) at locations on the HSM-H where surveillance is performed, and to reduce off-site exposures during storage.

Action:

- a. If specified dose rates are exceeded, the following actions should be taken:
  - 1. Ensure that the DSC is properly positioned on the support rails.
  - 2. Ensure proper installation of the HSM-H door.
  - 3. Confirm that the spent fuel assemblies contained in the DSC conform to the specifications of Section 1.2.1.
  - 4. Install temporary or permanent shielding to mitigate the dose to acceptable levels in accordance with 10 CFR Part 20, 10 CFR 72.104(a), and ALARA.
- b. Submit a letter report to the NRC within 30 days summarizing the action taken and the results of the surveillance, investigation and findings. The report must be submitted using instructions in 10 CFR 72.4 with a copy sent to the administrator of the appropriate NRC regional office.

Surveillance:

The HSM-H and ISFSI shall be checked to verify that this specification has been met after the DSC is placed into storage and the HSM-H door is closed.

Basis:

The basis for this limit is the shielding analysis presented in Appendix P of the FSAR. The specified dose rates provide as-low-as-is-reasonably-achievable on-site and off-site doses in accordance with 10 CFR Part 20 and 10 CFR 72.104(a).

### 1.2.7d HSM or HSM-H Dose Rates with a Loaded 24PTH-S-LC DSC Only

#### Limit/Specification:

Peak dose rates at the following locations shall be limited to levels which are less than or equal to:

- a. 500 mrem/hr on the HSM or HSM-H front surface.
- b. 70 mrem/hr on the HSM or HSM-H door centerline.
- c. 300 mrem/hr on the end shield wall exterior.

Applicability:

This specification is applicable to all HSMs or HSM-Hs which contain a loaded 24PTH-S-LC DSC.

Objective:

The peak dose rate is limited to this value to ensure that the cask (DSC) has not been inadvertently loaded with fuel not meeting the specifications in Section 1.2.1 and to maintain dose rates as-low-as-is-reasonably achievable (ALARA) at locations on the HSMs or HSM-Hs where surveillance is performed, and to reduce off-site exposures during storage.

Action:

- a. If specified dose rates are exceeded, the following actions should be taken:
  - 1. Ensure that the DSC is properly positioned on the support rails.
  - 2. Ensure proper installation of the HSM or HSM-H door.
  - 3. Confirm that the spent fuel assemblies contained in the DSC conform to the specifications of Section 1.2.1.
  - 4. Install temporary or permanent shielding to mitigate the dose to acceptable levels in accordance with 10 CFR Part 20, 10 CFR 72.104(a), and ALARA.
- b. Submit a letter report to the NRC within 30 days summarizing the action taken and the results of the surveillance, investigation and findings. The report must be submitted using instructions in 10 CFR 72.4 with a copy sent to the administrator of the appropriate NRC regional office.

Surveillance:

The HSM or HSM-H and ISFSI shall be checked to verify that this specification has been met after the DSC is placed into storage and the HSM or HSM-H door is closed.

Basis:

The basis for this limit is the shielding analysis presented in Appendix P of the FSAR. The specified dose rates provide as-low-as-is-reasonably-achievable on-site and off-site doses in accordance with 10 CFR Part 20 and 10 CFR 72.104(a).

# 1.2.7e HSM-H Dose Rates with a Loaded Type 2 61BTH DSC Only

#### Limit/Specification:

Peak dose rates at the following locations shall be limited to levels which are less than or equal to:

- a. 700 mrem/hr on the HSM-H front surface.
- b. 5 mrem/hr on the HSM-H door centerline.
- c. 10 mrem/hr on the end shield wall exterior.

Applicability:

This specification is applicable to all HSM-H modules which contain a loaded Type 2 61BTH DSC.

Objective:

The peak dose rate is limited to this value to maintain dose rates as-low-as-isreasonably achievable (ALARA) at locations on the HSM-H where surveillance is performed, and to reduce off-site exposures during storage.

Action:

- a. If specified dose rates are exceeded, the following actions should be taken:
  - 1. Ensure that the DSC is properly positioned on the support rails.
  - 2. Ensure proper installation of the HSM-H door.
  - 3. Confirm that the spent fuel assemblies contained in the DSC conform to the specifications of Section 1.2.1.
  - 4. Install temporary or permanent shielding to mitigate the dose to acceptable levels in accordance with 10 CFR Part 20, 10 CFR 72.104(a), and ALARA.
  - b. Submit a letter report to the NRC within 30 days summarizing the action taken and the results of the surveillance, investigation and findings. The report must be submitted using instructions in 10 CFR 72.4 with a copy sent to the administrator of the appropriate NRC regional office.

Surveillance:

The HSM-H and ISFSI shall be checked to verify that this specification has been met after the DSC is placed into storage and the HSM-H door is closed.

Basis:

The basis for this limit is the shielding analysis presented in Appendix T of the FSAR. The specified dose rates provide as-low-as-is-reasonably-achievable on-site and off-site doses in accordance with 10 CFR Part 20 and 10 CFR 72.104(a).

# 1.2.7f HSM or HSM-H Dose Rates with a Loaded Type 1 61BTH DSC Only

### Limit/Specification:

Peak dose rates at the following locations shall be limited to levels which are less than or equal to:

- a. 700 mrem/hr on the HSM or HSM-H front surface.
- b. 100 mrem/hr on the HSM or HSM-H door centerline.
- c. 20 mrem/hr on the end shield wall exterior.

Applicability:

This specification is applicable to all HSMs or HSM-Hs which contain a loaded Type 1 61BTH DSC.

Objective:

The peak dose rate is limited to this value to maintain dose rates as-low-as-isreasonably achievable (ALARA) at locations on the HSMs or HSM-Hs where surveillance is performed, and to reduce off-site exposures during storage.

Action:

- If specified dose rates are exceeded, the following actions should be taken:
  - 1. Ensure that the DSC is properly positioned on the support rails.
  - 2. Ensure proper installation of the HSM or HSM-H door.
  - 3. Confirm that the spent fuel assemblies contained in the DSC conform to the specifications of Section 1.2.1.
  - 4. Install temporary or permanent shielding to mitigate the dose to acceptable levels in accordance with 10 CFR Part 20, 10 CFR 72.104(a), and ALARA.
- b. Submit a letter report to the NRC within 30 days summarizing the action taken and the results of the surveillance, investigation and findings. The report must be submitted using instructions in 10 CFR 72.4 with a copy sent to the administrator of the appropriate NRC regional office.

Surveillance:

The HSM or HSM-H and ISFSI shall be checked to verify that this specification has been met after the DSC is placed into storage and the HSM or HSM-H door is closed.

Basis:

The basis for this limit is the shielding analysis presented in Appendix T of the FSAR. The specified dose rates provide as-low-as-is-reasonablyachievable on-site and off-site doses in accordance with 10 CFR Part 20 and 10 CFR 72.104(a).

# 1.2.7g HSM-H Dose Rates with a 32PTH1 DSC Only

#### Limit/Specification:

Peak dose rates at the following locations shall be limited to levels which are less than or equal to:

- a. 500 mrem/hr on the HSM-H front surface.
- b. 5 mrem/hr on the HSM-H door centerline.
- c. 10 mrem/hr on the end shield wall exterior.

Applicability:

This specification is applicable to all HSM-Hs which contain a loaded 32PTH1 DSC.

Objective:

The peak dose rate is limited to this value to maintain dose rates as-low-as-isreasonably achievable (ALARA) at locations on the HSM-Hs where surveillance is performed, and to reduce off-site exposures during storage.

Action:

- a. If specified dose rates are exceeded, the following actions should be taken:
  - 1. Ensure that the DSC is properly positioned on the support rails.
  - 2. Ensure proper installation of the HSM-H door.
  - 3. Confirm that the spent fuel assemblies contained in the DSC conform to the specifications of Section 1.2.1.
  - 4. Install temporary or permanent shielding to mitigate the dose to acceptable levels in accordance with 10 CFR Part 20, 10 CFR 72.104(a), and ALARA.
- b. Submit a letter report to the NRC within 30 days summarizing the action taken and the results of the surveillance, investigation and findings. The report must be submitted using instructions in 10 CFR 72.4 with a copy sent to the administrator of the appropriate NRC regional office.

Surveillance:

The HSM-H and ISFSI shall be checked to verify that this specification has been met after the DSC is placed into storage and the HSM-H door is closed.

Basis:

The basis for this limit is the shielding analysis presented in Appendix U of the FSAR. The specified dose rates provide as-low-as-is-reasonably-achievable on-site and off-site doses in accordance with 10 CFR Part 20 and 10 CFR 72.104(a).

1.2.8 HSM Maximum Air Exit Temperature with a Loaded 24P, 52B, 61BT, 32PT, 24PHB, 24PTH-S-LC or a Type 1 61BTH DSC Only

Limit/Specification:

Following initial DSC transfer to the HSM or the occurrence of accident conditions, the equilibrium air temperature difference between ambient temperature and the vent outlet temperature shall not exceed 100°F when fully loaded with 24 kW heat.

This specification is applicable to all HSMs stored in the ISFSI. If a DSC is Applicability:

placed in the HSM with a heat load less than 24 kW, the limiting difference

between outlet and ambient temperatures shall be determined by a calculation performed by the user using the same methodology and inputs

documents in the FSAR and SER.

Objective: The objective of this limit is to ensure that the temperatures of the fuel

cladding and the HSM concrete do not exceed the temperatures calculated

in Section 8 of the FSAR. That section shows that if the air outlet

temperature difference is less than or equal to 100°F (with a thermal heat load of 24 kW), the fuel cladding and concrete will be below the respective

temperature limits for normal long-term operation.

Action: If the temperature rise is greater than that specified, then the air inlets and

exits should be checked for blockage. If the blockage is cleared and the temperature is still greater than that specified, the DSC and HSM cavity may

be inspected using video equipment or other suitable means. If environmental factors can be ruled out as the cause of excessive

temperatures, then the fuel bundles are producing heat at a rate higher than the upper limit specified in the Specification of Section 1.2.1 and will require additional measurements and analysis to assess the actual performance of the system. If excessive temperatures cause the system to perform in an unacceptable manner and/or the temperatures cannot be controlled to acceptable limits, then the cask shall be unloaded within the time period as determined by the analysis. The cask may be unloaded into the spent fuel pool, if one is available. If a spent fuel pool is not available, alternate means

shall be employed to reduce cask temperatures.

Surveillance: The temperature rise shall be measured and recorded daily following DSC

> insertion until equilibrium temperature is reached, 24 hours after insertion, and again on a daily basis after insertion into the HSM or following the occurrence of accident conditions. If the temperature rise is within the specifications or the calculated value for a heat load less than 24 kW, then the HSM and DSC are performing as designed to meet this specification and no further maximum air exit temperature measurements are required.

Air temperatures must be measured in such a manner as to obtain

representative values of inlet and outlet air temperatures.

Basis: The specified temperature rise is selected to ensure the fuel clad and

concrete temperatures are maintained at or below acceptable long-term

storage limits.

#### 1.2.8a HSM-H Maximum Air Exit Temperature with a Loaded 24PTH DSC

Limit/Specification:

Following initial DSC transfer to the HSM-H or the occurrence of accident conditions, the equilibrium air temperature difference between ambient temperature and the vent outlet temperature shall not exceed 100°F when fully loaded with 40.8 kW heat for 24PTH-S or 24PTH-L DSC (or 70°F when

fully loaded with 24PTH-S-LC DSC).

Applicability: This specification is applicable to all HSM-H modules stored in the ISFSI. If

> a DSC is placed in the HSM-H with a heat load less than 40.8 kW, the limiting difference between outlet and ambient temperatures shall be determined by a calculation performed by the user using the same methodology and inputs documents in Appendix P of the FSAR.

Objective: The objective of this limit is to ensure that the temperatures of the fuel

cladding and the HSM-H concrete do not exceed the temperatures calculated in Appendix P of the FSAR. That section shows that if the air outlet temperature difference is less than or equal to 100°F with a thermal heat load of 40.8 kW for 24PTH-S or 24PTH-L DSC (or 70°F with a thermal heat load of 24.0 kW for 24PTH-S-LC), the fuel cladding and concrete will be below the respective temperature limits for normal long-term operation.

Action: If the temperature rise is greater than that specified, then the air inlets and

exits should be checked for blockage. If the blockage is cleared and the temperature is still greater than that specified, the DSC and HSM-H cavity may be inspected using video equipment or other suitable means. If environmental factors can be ruled out as the cause of excessive temperatures, then the fuel bundles are producing heat at a rate higher than

the upper limit specified in the specification of Section 1.2.1 and will require additional measurements and analysis to assess the actual performance of the system. If excessive temperatures cause the system to perform in an unacceptable manner and/or the temperatures cannot be controlled to acceptable limits, then the cask shall be unloaded within the time period as determined by the analysis. The cask may be unloaded into the spent fuel pool, if one is available. If a spent fuel pool is not available, alternate means

shall be employed to reduce cask temperatures.

Surveillance: The temperature rise shall be measured and recorded daily following DSC

> insertion until equilibrium temperature is reached, 24 hours after insertion, and again on a daily basis after insertion into the HSM-H or following the occurrence of accident conditions. If the temperature rise is within the specifications or the calculated value for a heat load less than 40.8 kW for 24PTH-S or 24PTH-L DSC (or 24.0 kW for 24PTH-S-LC DSC) then the HSM-H and DSC are performing as designed to meet this specification and no further maximum air exit temperature measurements are required. Air

temperatures must be measured in such a manner as to obtain

representative values of inlet and outlet air temperatures.

Basis: The specified temperature rise is selected to ensure the fuel clad and

concrete temperatures are maintained at or below acceptable long-term

storage limits.

#### 1.2.8b HSM-H Maximum Air Exit Temperature with a Loaded 61BTH DSC

#### Limit/Specification:

Following initial DSC transfer to the HSM-H or the occurrence of accident conditions, the equilibrium air temperature difference between ambient temperature and the vent outlet temperature shall not exceed 90°F when fully loaded with 31.2 kW heat load for a Type 2 61BTH DSC (or 70°F when fully loaded with 22.0 kW heat load for a Type 1 61BTH DSC).

Applicability:

This specification is applicable to all HSM-H modules stored in the ISFSI with a loaded 61BTH DSC. If a 61BTH DSC is placed in the HSM-H with a heat load less than 31.2 kW, the limiting difference between outlet and ambient temperatures shall be determined by a calculation performed by the user using the same methodology and inputs documents in Appendix T of the FSAR.

Objective:

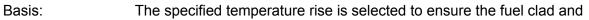
The objective of this limit is to ensure that the temperatures of the fuel cladding and the HSM-H concrete do not exceed the temperatures calculated in Appendix T of the FSAR. That section shows that if the air outlet temperature difference is less than or equal to 90°F with a thermal heat load of 31.2 kW for Type 2 61BTH DSC (or 70°F with a thermal heat load of 22.0 kW for Type 1 61BTH DSC), the fuel cladding and concrete will be below the respective temperature limits for normal long-term operation.

Action:

If the temperature rise is greater than that specified, then the air inlets and exits should be checked for blockage. If the blockage is cleared and the temperature is still greater than that specified, the DSC and HSM-H cavity may be inspected using video equipment or other suitable means. If environmental factors can be ruled out as the cause of excessive temperatures, then the fuel bundles are producing heat at a rate higher than the upper limit specified in the specification of Section 1.2.1 and will require additional measurements and analysis to assess the actual performance of the system. If excessive temperatures cause the system to perform in an unacceptable manner and/or the temperatures cannot be controlled to acceptable limits, then the cask shall be unloaded within the time period as determined by the analysis. The cask may be unloaded into the spent fuel pool, if one is available. If a spent fuel pool is not available, alternate means shall be employed to reduce cask temperatures.

Surveillance:

The temperature rise shall be measured and recorded daily following DSC insertion until equilibrium temperature is reached, 24 hours after insertion, and again on a daily basis after insertion into the HSM-H or following the occurrence of accident conditions. If the temperature rise is within the specifications or the calculated value for a heat load less than 31.2 kW for a Type 2 61BTH DSC (or 22.0 kW for a Type 1 61BTH DSC) then the HSM-H and DSC are performing as designed to meet this specification and no further maximum air exit temperature measurements are required. Air temperatures must be measured in such a manner as to obtain representative values of inlet and outlet air temperatures.



concrete temperatures are maintained at or below acceptable long-term

storage limits.

#### 1.2.8c HSM-H Maximum Air Exit Temperature with a Loaded 32PTH1 DSC

Limit/Specification:

Following initial DSC transfer to the HSM-H or the occurrence of accident conditions, the equilibrium air temperature difference between ambient temperature and the vent outlet temperature shall not exceed 110°F when fully loaded with 40.8 kW heat load for a 32PTH1 DSC.

Applicability:

This specification is applicable to all HSM-H modules stored in the ISFSI with a loaded 32PTH1 DSC. If a 32PTH1 DSC is placed in the HSM-H with a heat load less than 40.8 kW, the limiting difference between outlet and ambient temperatures shall be determined by a calculation performed by the user using the same methodology and inputs documents in Appendix U of the FSAR.

Objective:

The objective of this limit is to ensure that the temperatures of the fuel cladding and the HSM-H concrete do not exceed the temperatures calculated in Appendix U of the FSAR. That section shows that if the air outlet temperature difference is less than or equal to 110°F with a thermal heat load of 40.8 kW for 32PTH1 DSC, the fuel cladding and concrete will be below the respective temperature limits for normal long-term operation.

Action:

If the temperature rise is greater than that specified, then the air inlets and exits should be checked for blockage. If the blockage is cleared and the temperature is still greater than that specified, the DSC and HSM-H cavity may be inspected using video equipment or other suitable means. If environmental factors can be ruled out as the cause of excessive temperatures, then the fuel bundles are producing heat at a rate higher than the upper limit specified in the specification of Section 1.2.1 and will require additional measurements and analysis to assess the actual performance of the system. If excessive temperatures cause the system to perform in an unacceptable manner and/or the temperatures cannot be controlled to acceptable limits, then the cask shall be unloaded within the time period as determined by the analysis. The cask may be unloaded into the spent fuel pool, if one is available. If a spent fuel pool is not available, alternate means shall be employed to reduce cask temperatures.

Surveillance:

The temperature rise shall be measured and recorded daily following DSC insertion until equilibrium temperature is reached, 24 hours after insertion, and again on a daily basis after insertion into the HSM-H or following the occurrence of accident conditions. If the temperature rise is within the specifications or the calculated value for a heat load less than 40.8 kW for 32PTH1 DSC, then the HSM-H and DSC are performing as designed to meet this specification and no further maximum air exit temperature measurements are required. Air temperatures must be measured in such a manner as to obtain representative values of inlet and outlet air temperatures.

Basis:

The specified temperature rise is selected to ensure the fuel clad and concrete temperatures are maintained at or below acceptable long-term storage limits.

### 1.2.9 Transfer Cask Alignment with HSM or HSM-H

Limit/Specification:

The cask must be aligned with respect to the HSM or HSM-H that the longitudinal centerline of the DSC in the transfer cask is within  $\pm 1/8$  inch of its true position when the cask is docked with the HSM front access

opening.

Applicability: This specification is applicable during the insertion and retrieval of all

DSCs.

Objective: To ensure smooth transfer of the DSC from the transfer cask to HSM

or HSM-H and back.

Action: If the alignment tolerance is exceeded, the following actions should be

taken:

a. Confirm that the transfer system is properly configured.

b. Check and repair the alignment equipment.

c. Confirm the locations of the alignment targets on the transfer cask

and HSM or HSM-H.

Surveillance: Before initiating DSC insertion or retrieval, confirm the alignment.

Observe the transfer system during DSC insertion or retrieval to ensure

that motion or excessive vibration does not occur.

Basis: The basis for the true position alignment tolerance is the clearance

between the DSC shell, the transfer cask cavity, the HSM or HSM-H access opening, and the DSC support rails inside the HSM or

HSM-H.

# 1.2.10 TC/DSC Handling Height Outside the Spent Fuel Pool Building

Limit/Specification:

- When handling a loaded TC/DSC at a height greater than 80 inches outside the spent fuel pool building, a special lifting device that has at least twice the normal stress design factor for handling heavy loads, or a single failure proof handling system shall be used.
- 2. In the event of a drop of a loaded TC/DSC from a height greater than 15 inches, the DSC and TC shall be inspected for damage and evaluated for further use.

Applicability:

The specification applies to handling the TC, loaded with the DSC, on route to, and at, the storage pad.

Objective:

- 1. To preclude a loaded TC/DSC drop from a height greater than 80 inches.
- 2. To maintain spent fuel integrity, according to the spent fuel specification for storage, continued confinement integrity, and DSC functional capability, after a tip-over or drop of a loaded DSC from a height greater than 15 inches.

Surveillance:

In the event of a loaded TC/DSC drop accident, the system will be inspected and evaluated for future use.

Basis:

The NRC evaluation of the TC/DSC drop analysis concurred that drops up to 80 inches, of the DSC inside the TC, can be sustained without breaching the confinement boundary, preventing removal of spent fuel assemblies, or causing a criticality accident. This specification ensures that handling height limits will not be exceeded in transit to, or at the storage pad. Acceptable damage may occur to the TC, DSC, and the fuel stored in the DSC, for drops of height greater than 15 inches. The specification requiring inspection of the DSC following a drop of 15 inches or greater ensures that the spent fuel will continue to meet the requirements for storage, the DSC will continue to provide confinement, and the TC will continue to provide its design functions of DSC transfer and shielding.

#### 1.2.11 Transfer Cask Dose Rates with a Loaded 24P, 52B, 61BT, or 32PT DSC

Limit/Specification: Dose rates from the transfer cask shall be limited to levels which are less

than or equal to:

a. 200 mrem/hr at 3 feet with water in the DSC cavity.

b. 500 mrem/hr at 3 feet without water in the DSC cavity.

Applicability: This specification is applicable to the transfer cask containing a loaded

24P, 52B, 61BT, or 32PT DSC.

Objective: The dose rate is limited to this value to ensure that the DSC has not

been inadvertently loaded with fuel not meeting the specifications in Section 1.2.1 and to maintain dose rates as-low-as-is-reasonably

achievable during DSC transfer operations.

Action: If specified dose rates are exceeded, place temporary shielding

around affected areas of transfer cask and review the plant records of the fuel assemblies which have been placed in DSC to ensure they conform to the fuel specifications of Section 1.2.1. Submit a letter report to the NRC within 30 days summarizing the action taken and the results of the surveillance, investigation and findings. The report must be submitted using instructions in 10 CFR 72.4 with a copy sent

to the administrator of the appropriate NRC regional office.

Surveillance: The dose rates should be measured as soon as possible after the transfer

cask is removed from the spent fuel pool.

Basis: The basis for this limit is the shielding analysis presented in Section 7.0,

Appendix J, Appendix K. and Appendix M of the FSAR.

#### 1.2.11a Transfer Cask Dose Rates with a Loaded 24PHB DSC

#### Limit/Specification:

Dose rates from the transfer cask shall be limited to levels which are less than or equal to:

- a. 700 mrem/hr at 3 feet from the top of the Cask at the cover plate edge with water in the DSC cavity.
- b. 500 mrem/hr at 3 feet radially from the Cask surface without water in the DSC cavity.

Applicability: This specification is applicable to the transfer cask containing a loaded 24PHB DSC.

The dose rate is limited to this value to ensure that the DSC has not been inadvertently loaded with fuel not meeting the specifications in Section 1.2.1 and to maintain dose rates as-low-as-is-reasonably-achievable during DSC transfer operations.

If specified dose rates are exceeded, place temporary shielding around affected areas of transfer cask and review the plant records of the fuel assemblies which have been placed in DSC to ensure they conform to the fuel specifications of Section 1.2.1. Submit a letter report to the NRC within 30 days summarizing the action taken and the results of the surveillance, investigation and findings. The report must be submitted using instructions in 10 CFR 72.4 with a copy sent to the administrator of the appropriate NRC regional office.

The dose rates should be measured as soon as possible after the transfer cask is removed from the spent fuel pool.

The basis for this limit is the shielding analysis presented in Appendix N of the FSAR.

Objective:

Action:

Basis:

Surveillance:

#### 1.2.11b Transfer Cask Dose Rates with a Loaded 24PTH-S or 24PTH-L DSC

#### Limit/Specification:

Dose rates from the transfer cask shall be limited to levels which are less than or equal to:

- 500 mrem/hr at 3 feet from the top of the Cask at the cover plate edge with a. water in the DSC cavity.
- 600 mrem/hr at 3 feet radially from the Cask surface without water in the DSC cavity.

Applicability: This specification is applicable to the transfer cask containing a loaded 24PTH-S or 24PTH-L DSC.

Objective: The dose rate is limited to this value to ensure that the DSC has not been inadvertently loaded with fuel not meeting the specifications in Section 1.2.1 and to maintain dose rates as-low-as-is-reasonably achievable during DSC transfer operations.

If specified dose rates are exceeded, place temporary shielding around affected areas of transfer cask and review the plant records of the fuel assemblies which have been placed in DSC to ensure they conform to the fuel specifications of Section 1.2.1. Submit a letter report to the NRC within 30 days summarizing the action taken and the results of the surveillance, investigation and findings. The report must be submitted using instructions in 10 CFR 72.4 with a copy sent

to the administrator of the appropriate NRC regional office.

Surveillance: The dose rates should be measured as soon as possible after the transfer cask is removed from the spent fuel pool.

The basis for this limit is the shielding analysis presented in Appendix P

of the FSAR.

Action:

Basis:

#### 1.2.11c Transfer Cask Dose Rates with a Loaded 24PTH-S-LC DSC

#### Limit/Specification:

Dose rates from the transfer cask shall be limited to levels which are less than or equal to:

- a. 20 mrem/hr at 3 feet from the top of the Cask at the cover plate edge with water in the DSC cavity.
- b. 250 mrem/hr at 3 feet radially from the Cask surface without water in the DSC cavity.

Applicability: This specification is applicable to the transfer cask containing a loaded 24PTH-S-LC DSC.

Objective: The dose rate is limited to this value to ensure that the DSC has not been inadvertently loaded with fuel not meeting the specifications in Section 1.2.1 and to maintain dose rates as-low-as-is-reasonably

achievable during DSC transfer operations.

Action: If specified dose rates are exceeded, place temporary shielding

around affected areas of transfer cask and review the plant records of the fuel assemblies which have been placed in DSC to ensure they conform to the fuel specifications of Section 1.2.1. Submit a letter report to the NRC within 30 days summarizing the action taken and the results of the surveillance, investigation and findings. The report must be submitted using instructions in 10 CFR 72.4 with a copy sent

to the administrator of the appropriate NRC regional office.

Surveillance: The dose rates should be measured as soon as possible after the transfer

cask is removed from the spent fuel pool.

Basis: The basis for this limit is the shielding analysis presented in Appendix P

of the FSAR.

#### 1.2.11d Transfer Cask Dose Rates with a Loaded 61BTH DSC

#### Limit/Specification:

Dose rates from the transfer cask shall be limited to levels which are less than or equal to:

- a. 600 mrem/hr at 3 feet from the vertical centerline of the DSC inner top cover plate.
- b. 500 mrem/hr at 3 feet radially from the Cask surface without water in the DSC cavity.

Applicability:

This specification is applicable to the transfer cask containing a loaded 61BTH DSC.

Objective:

The dose rate is limited to maintain dose rates as-low-as-is-reasonably achievable during DSC transfer operations.

Action:

If specified dose rates are exceeded, place temporary shielding around affected areas of transfer cask and review the plant records of the fuel assemblies which have been placed in DSC to ensure they conform to the fuel specifications of Section 1.2.1. Submit a letter report to the NRC within 30 days summarizing the action taken and the results of the surveillance, investigation and findings. The report must be submitted using instructions in 10 CFR 72.4 with a copy sent to the administrator of the appropriate NRC regional office.

Surveillance:

For dose rate limit specified in 1.2.11d(a), the dose rate should be measured as soon as possible after the cask is removed from the spent fuel pool, water drained from the DSC cavity, TC/DSC annulus full (within approximately 1 foot of top), top shield plug, DSC inner top cover plate and welding machine with temporary shielding, in place and included in axial shielding.

For dose rate limit specified in 1.2.11.d(b), the dose rate should be measured before the cask is downended on the trailer to be transferred to the ISFSI.

Basis:

The basis for this limit is the shielding analysis presented in Appendix T of the FSAR.

# 1.2.11e Transfer Cask Dose Rates with a Loaded 32PTH1 DSC

#### Limit/Specification:

Dose rates from the transfer cask shall be limited to levels which are less than or equal to:

- a. 400 mrem/hr at 3 feet from the vertical centerline of the DSC inner top cover plate.
- b. 300 mrem/hr at 3 feet radially from the Cask surface without water in the DSC cavity.

Applicability: This specification is applicable to the transfer cask containing a loaded

32PTH1 DSC.

Objective: The dose rate is limited to this value to maintain dose rates as-low-

as-is-reasonably achievable during DSC transfer operations.

Action: If specified dose rates are exceeded, place temporary shielding

around affected areas of transfer cask and review the plant records of the fuel assemblies which have been placed in DSC to ensure they conform to the fuel specifications of Section 1.2.1. Submit a letter report to the NRC within 30 days summarizing the action taken and the results of the surveillance, investigation and findings. The report must be submitted using instructions in 10 CFR 72.4 with a copy sent

to the administrator of the appropriate NRC regional office.

Surveillance: For dose rate limit specified in 1.2.11e(a), the dose rate should be

measured as soon as possible after the cask is removed from the spent fuel pool, water drained from the DSC cavity, TC/DSC annulus full (within approximately 1 foot of top), top shield plug, DSC inner top cover plate and welding machine with temporary shielding, in place and included in

axial shielding.

For dose rate limit specified in 1.2.11.e(b), the dose rate should be

measured before the cask is downended on the trailer to be transferred to

the ISFSI.

Basis: The basis for this limit is the shielding analysis presented in Appendix U

of the FSAR.

#### 1.2.12 Maximum DSC Removable Surface Contamination

Limit/Specification:

2,200 dpm/100 cm<sup>2</sup> for beta-gamma sources

220 dpm/100 cm<sup>2</sup> for alpha sources.

Applicability:

This specification is applicable to all DSCs.

Objective:

To ensure that release of non-fixed contamination above accepted limits

does not occur.

Action:

If the required limits are not met:

a. Flush the DSC/transfer cask annulus with demineralized water and/or scrub it using long handled tools. Repeat surface contamination surveys of the DSC upper surface.

b. If contamination of the DSC cannot be reduced to an acceptable level by this means, direct surface cleaning techniques shall be used following removal of the fuel assemblies from the DSC and removal of the DSC from the transfer cask.

c. Check and replace the DSC/transfer cask annulus seal to ensure proper installation and repeat canister loading process.

Surveillance:

Following placement of each loaded DSC/transfer cask into the cask decontamination area, fuel pool water above the top shield plug shall be removed and the top region of the DSC and cask shall be decontaminated. A contamination survey of the upper 1 foot of the DSC shall be taken.

Basis:

This non-fixed contamination level is consistent with the requirements of 10 CFR 71.87(i) and 49 CFR 173.443, which regulate the use of spent fuel shipping containers. Consequently, these contamination levels are considered acceptable for exposure to the general environment. This level will also ensure that contamination levels of the inner surfaces of the HSM and potential releases of radioactive material to the

environment are minimized.

#### 1.2.13 TC/DSC Lifting Heights as a Function of Low Temperature and Location

Limit/Specification: 1. No lifts or handling of the TC/DSC at any height are permissible at DSC basket temperatures below -20°F inside the spent fuel pool building.

- 2. The maximum lift height of the TC/DSC shall be 80 inches if the basket temperature is below 0°F but higher than -20°F inside the spent fuel pool building.
- 3. No lift height restriction is imposed on the TC/DSC if the basket temperature is higher than 0°F inside the spent fuel pool building.
- 4. When handling a loaded TC/DSC at a height greater than 80 inches outside the spent fuel pool building, a special lifting device that has at least twice the normal stress design factor for handling heavy loads, or a single failure proof handling system shall be used and the basket temperature may not be lower than 0°F.

Applicability: These temperature and height limits apply to lifting and transfer of all loaded TC/DSCs inside and outside the spent fuel pool building.

> The requirements of 10 CFR Part 72 apply outside the spent fuel building. The requirements of 10 CFR Part 50 apply inside the spent fuel pool building.

The low temperature and height limits are imposed to ensure that brittle fracture of the ferritic steels, used in the TC trunnions and shell and in the DSC basket, does not occur during transfer operations.

Confirm the basket temperature before transfer of the TC. If calculation or measurement of this value is unavailable, then the ambient temperature may conservatively be used.

The ambient temperature shall be measured before transfer of the TC/DSC.

The basis for the low temperature and height limits is ANSI N14.6-1986 paragraph 4.2.6 which requires at least 40°F higher service temperature than nil ductility transition (NDT) temperature for the TC. In the case of the standardized TC, the test temperature is -40°F; therefore, although the NDT temperature is not determined, the material will have the required 40°F margin if the ambient temperature is 0°F or higher. This assumes the material service temperature is equal to the ambient temperature.

The basis for the low temperature limit for the DSC is NUREG/CR-1815. The basis for the handling height limits is the NRC evaluation of the structural integrity of the DSC to drop heights of 80 inches and less.

Objective:

Action:

Surveillance:

Bases:

1.2.14 TC/DSC Transfer Operations at High Ambient Temperatures (24P, 52B, 61BT, 32PT, 24PHB, 24PTH, or 61BTH DSC only)

- Limit/Specification: 1 The ambient temperature for transfer operations of a loaded TC/DSC (24P, 52B, 61BT, 32PT, 24PHB, 24PTH, or 61BTH DSC) shall not be greater than 100°F (when cask is exposed to direct insolation).
  - 2. For transfer operations when ambient temperatures exceed 100°F, a solar shield shall be used to provide protection against direct solar radiation.

Applicability:

This ambient temperature limit applies to all transfer operations of loaded TC/DSCs outside the spent fuel pool building.

Objective:

The high temperature limit (100°F) is imposed to ensure that:

- 1. The fuel cladding temperature limit is not exceeded,
- 2. The solid neutron shield material temperature limit is not exceeded, and
- 3. The corresponding TC cavity pressure limit is not exceeded.

Action:

Confirm what the ambient temperature is and provide appropriate solar shade if ambient temperature is expected to exceed 100°F.

Surveillance:

The ambient temperature shall be measured before transfer of the TC/DSC.

Bases:

For the NUHOMS® 24P, 52B and 61BT systems, the basis for the high temperature limit is PNL-6189 (Reference 1) for the fuel clad limit, the manufacturer's specification for neutron shield, and the design basis pressure of the TC internal cavity pressure. For the NUHOMS® -32PT, 24PHB and 24PTH systems, the fuel cladding limits are based on ISG-11, Revision 2 (Reference 3). For the NUHOMS® -61BTH system and the NUHOMS® -61BT system with FANP 9x9-2 fuel assemblies, the fuel cladding limits are based on ISG-11, Revision 3 (Reference 4).

1.2.14a TC/DSC Transfer at High Ambient Temperatures (32PTH1 DSC Only)

Limit/Specification: 1. The ambient temperature for transfer operations of a loaded TC/DSC

(32PTH1 DSC Only) shall not be greater than 106°F (when cask is

exposed to direct insolation).

2. For transfer operations when ambient temperatures exceed 106°F, a solar shield shall be used to provide protection against direct solar

radiation.

Applicability: This ambient temperature limit applies to all transfer operations of a loaded

TC/DSC (32PTH1 DSC Only) outside the spent fuel pool building.

Objective: The high temperature limit (106°F) is imposed to ensure that:

1. The fuel cladding temperature limit is not exceeded,

2. The solid neutron shield material temperature limit is not exceeded, and

3. The corresponding TC cavity pressure limit is not exceeded.

Action: Confirm what the ambient temperature is and provide appropriate solar

shade if ambient temperature is expected to exceed 106°F.

Surveillance: The ambient temperature shall be measured before transfer of the TC/DSC

and every two hours when the loaded cask is exposed to direct insolation during transfer operations if the ambient temperature before the transfer

operation is greater than 100 °F.

Bases: For the NUHOMS®-32PTH1 system, the fuel cladding limits are based on

ISG-11 Revision 3 (Reference 4).

1.2.15 Boron Concentration in the DSC Cavity Water for the 24-P Design Only

Limit/Specification: The DSC cavity shall be filled only with water having a boron concentration equal to, or greater than

- 1) 2,000 ppm for fuel with an equivalent unirradiated enrichment of less than or equal to 1.45 wt. % U-235 per Figure 1-1.
- 2) 2,350 ppm for fuel with an equivalent unirradiated enrichment of greater than 1.45 wt. % U-235 per Figure 1-1.

Applicability:

This limit applies only to the standardized NUHOMS<sup>®</sup>-24P design. No boration in the cavity water is required for the standardized NUHOMS®-52B or NUHOMS®-61BT system since that system uses fixed absorber plates.

Objective:

- 1) To ensure a subcritical configuration is maintained in the case of accidental loading of the DSC with unirradiated fuel.
- 2) To ensure a subcritical configuration is maintained in the case of loading of the DSC with fuel with an equivalent unirradiated enrichment of greater than 1.45 wt. % U-235.

Action:

If the boron concentration is below the required weight percentage concentration (gm boron/10<sup>6</sup> gm water), add boron and re-sample, and test the concentration until the boron concentration is shown to be greater than that required.

Surveillance:

Written procedures shall be used to independently determine (two samples analyzed by different individuals) the boron concentration in the water used to fill the DSC cavity.

- Within 4 hours before insertion of the first fuel assembly into the DSC, the dissolved boron concentration in water in the spent fuel pool, and in the water that will be introduced in the DSC cavity, shall be independently determined (two samples chemically analyzed by two individuals).
- 2. Within 4 hours before flooding the DSC cavity for unloading the fuel assemblies, the dissolved boron concentration in water in the spent pool, and in the water that will be introduced into the DSC cavity, shall be independently determined (two samples analyzed chemically by two individuals).
- The dissolved boron concentration in the water shall be reconfirmed at intervals not to exceed 48 hours until such time as the DSC is removed from the spent fuel pool or the fuel has been removed from the DSC.

Bases:

- The required boron concentration is based on the criticality analysis for an accidental misloading of the DSC with unburned fuel, maximum enrichment, and optimum moderation conditions.
- 2) The required boron concentration is based on the criticality analysis for loading of the DSC with unirradiated fuel, maximum enrichment, and optimum moderation conditions.

1.2.15a Boron Concentration in the DSC Cavity Water for the 32PT Design Only

Limit/Specification: The DSC cavity shall be filled only with water having a minimum boron

concentration per Table 1-1g.

Applicability: This limit applies only to the standardized NUHOMS®-32PT design.

Objective: To ensure a subcritical configuration is maintained in the case of loading

of the DSC with design basis fuel.

Action: If the boron concentration is below the required weight percentage

concentration (gm boron/10<sup>6</sup> gm water), add boron and re-sample, and test the concentration until the boron concentration is shown to be greater

than that required.

Surveillance: Written procedures shall be used to independently determine

(two samples analyzed by different individuals) the boron concentration in the water used to fill the DSC cavity.

1. Within 4 hours before insertion of the first fuel assembly into the DSC, the dissolved boron concentration in water in the spent fuel pool, and in the water that will be introduced in the DSC cavity, shall be independently determined (two samples chemically analyzed by two

individuals).

 Within 4 hours before flooding the DSC cavity for unloading the fuel assemblies, the dissolved boron concentration in water in the spent pool, and in the water that will be introduced into the DSC cavity, shall be independently determined (two samples analyzed chemically by two individuals).

3. The dissolved boron concentration in the water shall be reconfirmed at intervals not to exceed 48 hours until such time as the DSC is removed from the spent fuel pool or the

fuel has been removed from the DSC.

The required boron concentration is based on the criticality

analysis presented in Appendix M of this FSAR for loading of the DSC with unirradiated fuel, maximum enrichment, and

optimum moderation conditions.

Bases:

1.2.15b Boron Concentration in the DSC Cavity Water for the 24PHB Design Only

#### Limit/Specification:

- The DSC cavity shall be filled only with water having a boron concentration equal to, or greater than 2,350 ppm for enrichment of less than or equal to 4.0 wt. % U-235 based on the spent fuel assembly with the maximum initial enrichment in the DSC.
- The DSC cavity shall be filled only with water having a minimum boron concentration per Figure 1-10 for initial enrichment of greater than or equal to 4.0 wt. % U-235 based on the spent fuel assembly with the maximum initial enrichment in the DSC.

This limit applies only to the standardized NUHOMS®-24PHB design. Applicability:

Objective: To ensure a subcritical configuration is maintained in the case of accidental loading of the DSC with unirradiated fuel.

> If the boron concentration is below the required weight percentage concentration (gm boron/106 gm water), add boron and re-sample, and test the concentration until the boron concentration is shown to be greater than that required.

Written procedures shall be used to independently determine (two samples analyzed by different individuals) the boron concentration in the water used to fill the DSC cavity.

- 1. Within 4 hours before insertion of the first fuel assembly into the DSC, the dissolved boron concentration in water in the spent fuel pool, and in the water that will be introduced in the DSC cavity, shall be independently determined (two samples chemically analyzed by two individuals).
- 2. Within 4 hours before flooding the DSC cavity for unloading the fuel assemblies, the dissolved boron concentration in water in the spent pool, and in the water that will be introduced into the DSC cavity, shall be independently determined (two samples analyzed chemically by two individuals).
- The dissolved boron concentration in the water shall be reconfirmed at intervals not to exceed 48 hours until such time as the DSC is removed from the spent fuel pool or the fuel has been removed from the DSC.

Bases: The required boron concentration is based on the criticality analysis for loading of the DSC with unirradiated fuel, initial enrichment, and optimum moderation conditions.

Surveillance:

Action:

1.2.15c Boron Concentration in the DSC Cavity Water for the 24PTH Design Only

#### Limit/Specification:

- The DSC cavity shall only be filled with water having a minimum boron concentration which meets the requirements of Table 1-1p, when loading intact fuel. Table 1-1p lists the minimum soluble boron concentration as a function of the fuel assembly class, DSC basket type and the corresponding assembly average initial enrichment values.
- The DSC cavity shall only be filled with water having a minimum boron concentration which meets the requirements of Table 1-1q, when loading damaged fuel. Table 1-1g lists the minimum soluble boron concentration as a function of the fuel assembly class, DSC basket type, the maximum number of damaged fuel assemblies allowed and the corresponding maximum assembly average initial enrichment values.

This limit applies only to the NUHOMS®-24PTH design. Applicability:

To ensure a subcritical configuration is maintained in the case of Objective: accidental loading of the DSC with unirradiated fuel.

> If the boron concentration is below the required weight percentage concentration (gm boron/10<sup>6</sup> gm water), add boron and re-sample, and test the concentration until the boron concentration is shown to be greater than that required.

Written procedures shall be used to independently determine (two samples analyzed by different individuals) the boron concentration in the water used to fill the DSC cavity.

- Within 4 hours before insertion of the first fuel assembly into the DSC, the dissolved boron concentration in water in the spent fuel pool, and in the water that will be introduced in the DSC cavity, shall be independently determined (two samples chemically analyzed by two individuals).
- 2. Within 4 hours before flooding the DSC cavity for unloading the fuel assemblies, the dissolved boron concentration in water in the spent pool, and in the water that will be introduced into the DSC cavity, shall be independently determined (two samples analyzed chemically by two individuals).
- The dissolved boron concentration in the water shall be reconfirmed at intervals not to exceed 48 hours until such time as the DSC is removed from the spent fuel pool or the fuel has been removed from the DSC.

The required boron concentration is based on the criticality analysis in FSAR Appendix P for loading of the DSC with unirradiated fuel, initial enrichment, and optimum moderation conditions.

Action:

Bases:

Surveillance:

1.2.15d Boron Concentration in the DSC Cavity Water for the 32PTH1 Design Only

#### Limit/Specification:

- The DSC cavity shall only be filled with water having a minimum boron concentration which meets the requirements of Table 1-1cc, when loading intact fuel. Table 1-1cc lists the minimum soluble boron concentration as a function of the fuel assembly class, DSC basket type and the corresponding assembly average initial enrichment values.
- The DSC cavity shall only be filled with water having a minimum boron concentration which meets the requirements of Table 1-1dd, when loading damaged fuel. Table 1-1dd lists the minimum soluble boron concentration as a function of the fuel assembly class, DSC basket type, the maximum number of damaged fuel assemblies allowed and the corresponding maximum assembly average initial enrichment values.

This limit applies only to the NUHOMS®-32PTH1 design. Applicability:

To ensure a subcritical configuration is maintained in the case of Objective: accidental loading of the DSC with unirradiated fuel.

Action:

If the boron concentration is below the required weight percentage concentration (gm boron/10<sup>6</sup> gm water), add boron and re-sample, and test the concentration until the boron concentration is shown to be greater than

that required.

Surveillance: Written procedures shall be used to independently determine (two

samples analyzed by different individuals) the boron concentration in the water used to fill the DSC cavity.

Within 4 hours before insertion of the first fuel assembly into the DSC, the dissolved boron concentration in water in the spent fuel pool, and in the water that will be introduced in the DSC cavity, shall be independently determined (two samples chemically analyzed by two individuals).

- 2. Within 4 hours before flooding the DSC cavity for unloading the fuel assemblies, the dissolved boron concentration in water in the spent pool, and in the water that will be introduced into the DSC cavity, shall be independently determined (two samples analyzed chemically by two individuals).
- The dissolved boron concentration in the water shall be reconfirmed at intervals not to exceed 48 hours until such time as the DSC is removed from the spent fuel pool or the fuel has been removed from the DSC.

Bases: The required boron concentration is based on the criticality analysis

in FSAR Appendix U for loading of the DSC with unirradiated fuel,

initial enrichment, and optimum moderation conditions.

1.2.16 Provision of TC Seismic Restraint Inside the Spent Fuel Pool Building as a Function of Horizontal Acceleration and Loaded Cask Weight

Limit/Specification: Seismic restraints shall be provided to prevent overturning of a loaded TC

during a seismic event if a certificate holder determines that the horizontal

acceleration is 0.40 g or greater. The determination of horizontal

acceleration acting at the center of gravity (CG) of the loaded TC must be based on a peak horizontal ground acceleration at the site, but shall not

exceed that given in Technical Specification 1.1.1(3).

Applicability: This condition applies to all TCs which are subject to horizontal

accelerations of 0.40 g or greater.

Objective: To prevent overturning of a loaded TC inside the spent fuel pool building.

Action: Determine what the horizontal acceleration is for the TC.

Surveillance: Determine need for TC restraint before any operations inside the spent

fuel pool building.

Bases: Calculation of overturning and restoring moments.

### 1.2.17 61BT DSC Vacuum Drying Duration Limit

Limit/Specifications:

Time limit for duration of Vacuum Drying is 96 hours after completion of

61BT DSC draining.

Applicability: This specification is only applicable to a 61BT DSC with greater than

17.6 kW heat load.

Objective: To ensure that 61BT DSC basket structure does not exceed 800°F.

Action: 1. If the DSC vacuum drying pressure limit of Technical Specification

1.2.2 cannot be achieved at 72 hours after completion of DSC draining, the DSC must be backfilled with 0.1 atm or greater helium

pressure within 24 hours.

2. Determine the cause of failure to achieve the vacuum drying pressure

limit as defined in Technical Specification 1.2.2.

3. Initiate vacuum drying after actions in Step 2 are completed or unload

the DSC within 30 days.

Surveillance: No maintenance or tests are required during the normal storage.

Monitoring of the time duration during the vacuum drying operation is

required.

Bases: The time limit of 96 hours was selected to ensure that the temperature

within the DSC is within the design limits during vacuum drying.

# 1.2.17a 32PT DSC Vacuum Drying Duration Limit

#### Limit/Specifications:

- 1. The limit for duration of Vacuum Drying is 31 hrs for a 32PT DSC with a heat load greater than 8.4 kW and up to 24kW after initiation of vacuum drying.
- 2. The limit for duration of Vacuum Drying is 36 hrs for a 32PT DSC with a heat load of up to 8.4 kW after initiation of vacuum drying

Applicability: This specification is applicable to a 32PT DSC with heat load as

described above.

Objective: To ensure the fuel cladding temperature in the 32PT DSC does not exceed 752°F during drying and also to meet the thermal cycling limit of

117°F during drying, helium backfilling and transfer operations.

 If the DSC vacuum drying pressure limit of Technical Specification 1.2.2 cannot be achieved at the specified time limits after initiation of vacuum drying, the DSC must be backfilled with 0.1 atm or greater helium pressure within 2 hours.

2. Determine the cause of failure to achieve the vacuum drying pressure limit as defined in Technical Specification 1.2.2.

3. Initiate vacuum drying after actions in Step 2 are completed or unload the DSC within 30 days.

Surveillance: No maintenance or tests are required during the normal storage.

Monitoring of the time duration during the vacuum drying operation is

required.

Bases: The time limits for the 32PT DSC were selected to ensure that the

maximum cladding temperature is within the acceptable limit of 752°F during vacuum drying. These time limits also ensure that the cladding temperature meets the thermal cycling criteria of 117°F during drying,

helium backfilling and transfer operations

# Action:

# Certificate of Compliance No. 1004

# 1.2.17b 24PHB DSC Vacuum Drying Duration Limit

#### Limit/Specifications:

- 1. The limit for duration of Vacuum Drying is 29 hrs for a 24PHB DSC with a heat load greater than 12.0 kW and up to 24 kW after initiation of vacuum drying.
- 2. The limit for duration of Vacuum Drying is 32 hrs for a 24PHB DSC with a heat load of up to 12.0 kW after initiation of vacuum drying

Applicability:

This specification is applicable to a 24PHB DSC with heat load as described above.

Objective:

To ensure the fuel cladding temperature in the 24PHB DSC does not exceed 752°F during drying and also to meet the thermal cycling limit of 117°F during drying, helium backfilling and transfer operations.

Action:

- If the DSC vacuum drying pressure limit of Technical Specification 1.2.2 cannot be achieved at the specified time limits after initiation of vacuum drying, the DSC must be backfilled with 0.1 atm or greater helium pressure within 2 hours.
- 2. Determine the cause of failure to achieve the vacuum drying pressure limit as defined in Technical Specification 1.2.2.
- 3. Initiate vacuum drying after actions in Step 2 are completed or unload the DSC within 30 days.

Surveillance:

No maintenance or tests are required during the normal storage. Monitoring of the time duration during the vacuum drying operation is required.

Bases:

The time limit for the 24PHB DSC were selected to ensure that the maximum cladding temperature is within the acceptable limits of 752°F during vacuum drying. These time limits also ensure that the cladding temperature meets the thermal cycling criteria of 117°F during drying, helium backfilling and transfer operations

# 1.2.17c 24PTH DSC Vacuum Drying Duration Limit

#### Limit/Specifications:

- 1. If nitrogen is used for blowdown, the time duration of vacuum drying for a 24PTH DSC following blowdown completion shall be less than or equal to:
  - 17 hours for Heat Load Configuration No. 1, 2 and 3
  - 23 hours for Heat Load Configuration No. 4
  - 26 hours for Heat Load Configuration No. 5
- 2. No time limits apply for vacuum drying of 24PTH DSC if helium is used for blowdown.

Applicability:

This specification is applicable to a 24PTH DSC with heat load configuration following blowdown using helium or nitrogen as described above.

Objective:

To ensure the fuel cladding temperature in the 24PTH DSC does not exceed 752°F during drying and also to meet the thermal cycling limit of 117°F during drying, helium backfilling and transfer operations.

Action:

- If the DSC vacuum drying pressure limit of Technical Specification 1.2.2 cannot be achieved at the specified time limits after initiation of vacuum drying, the DSC must be backfilled with 0.1 atm or greater helium pressure within 2 hours.
- 2. Determine the cause of failure to achieve the vacuum drying pressure limit as defined in Technical Specification 1.2.2.
- 3. Initiate vacuum drying after actions in Step 2 are completed or unload the DSC within 30 days.

Surveillance:

No maintenance or tests are required during the normal storage. Monitoring of the time duration during the vacuum drying operation is required.

Bases:

The time limit for the 24PTH DSC were selected to ensure that the maximum cladding temperature is within the acceptable limits of 752°F during vacuum drying. These time limits also ensure that the cladding temperature meets the thermal cycling criteria of 117°F during drying, helium backfilling and transfer operations

### 1.2.18 Time Limit for Completion of 24PTH DSC Transfer Operation

#### Limit Specification:

The time limit for completion of transfer of a loaded and welded 24PTH DSC from the cask handling area to the HSM-H is as follows:

- 9.5 hours for a DSC with Heat Load Zoning Configuration 1, 2 or 3 and with basket types 1A, 1B, or 1C.
- 25 hours for a DSC with a basket type 2A, 2B or 2C (without aluminum inserts).
- No time limits apply for a DSC with Heat Load Zoning Configuration 4 with a basket type 1A, 1B, or 1C (with aluminum inserts)

Applicability:

This specification is only applicable to a 24PTH-S or 24PTH-L DSC when transferred in OS197FC cask. The time limit is defined as the time elapsed after the initiation of draining of Cask/DSC annulus water until the completion of insertion of the DSC into the HSM-H.

Objective:

To ensure that the fuel cladding temperatures in the 24PTH DSC do not exceed 752°F during transfer operations.

Actions:

Initiate one of the following corrective actions within two hours if specified time limits are exceeded.

- Complete the transfer of the DSC from the transfer cask to the HSM-H, or
- 2. If the transfer cask is in the cask handling area in a vertical orientation, unbolt the cask top cover plate and fill the cask/DSC annulus with clean water, or
- 3. If the cask is in a horizontal orientation on the transfer skid, then initiate air circulation in the Cask/DSC annulus by starting one of the blowers provided on the cask transfer skid, or
- 4. Return the cask to the cask handling area, unbolt the cask top cover plate and fill the cask/DSC annulus with clean water.

Surveillance:

Monitoring of the time duration following the completion of the DSC sealing until the completion of insertion of the DSC into the HSM-H.

Bases:

The required time limit is based on the transient thermal analysis presented in Appendix P of the FSAR for the transfer of the 24PTH DSC.

# 1.2.18a Time Limit for Completion of Type 2 61BTH DSC Transfer Operation

#### Limit Specification:

The time limit for completion of transfer of a loaded and welded Type 2 61BTH DSC from the cask handling area to the HSM-H is as follows:

- 13 hours with a Heat Load Zoning Configuration No. 7.
- 26 hours with a Heat Load Zoning Configuration 5, 6, or 8.
- No time limits apply with Heat Load Zoning Configuration No. 1, 2, 3, or 4.

#### Applicability:

This specification is only applicable to a Type 2 61BTH DSC when transferred in OS197FC-B Cask. The time limit is defined as the time elapsed after the initiation of draining of Cask/DSC annulus water until the completion of insertion of the DSC into the HSM-H.

Objective:

To ensure that the fuel cladding temperatures in the 61BTH DSC do not exceed 752°F during transfer operations.

Actions:

Initiate one of the following corrective actions within two hours if specified time limits are exceeded.

- Complete the transfer of the DSC from the transfer cask to the HSM-H, or
- 2. If the transfer cask is in the cask handling area in a vertical orientation, unbolt the cask top cover plate and fill the cask/DSC annulus with clean water, or
- 3. If the cask is in a horizontal orientation on the transfer skid, then initiate air circulation in the Cask/DSC annulus by starting one of the blowers provided on the cask transfer skid, or
- 4. Return the cask to the cask handling area, unbolt the cask top cover plate and fill the cask/DSC annulus with clean water.

Surveillance:

Monitoring of the time duration following the completion of the DSC sealing until the completion of insertion of the DSC into the HSM-H.

Bases:

The required time limit is based on the transient thermal analysis presented in Appendix T of the FSAR for the transfer of the 61BTH DSC.

# 1.2.18b Time Limit for Completion of 32PTH1 DSC Transfer Operation

#### Limit Specification:

The time limit for completion of transfer of a loaded and welded 32PTH1 DSC from the cask handling area to the HSM-H is as follows:

- 13 hours if the DSC is loaded with fuel assemblies arranged in Heat Load Zoning Configuration No. 1.
- No time limit if the DSC with Type 1 Basket is loaded with intact fuel assemblies or 38 hours if it is loaded with damaged fuel assemblies arranged in Heat Load Zoning Configuration No. 2.
- 14 hours if the DSC with Type 2 Basket is loaded with intact fuel assemblies or 10 hours if it is loaded with damaged fuel assemblies arranged in Heat Load Zoning Configuration No. 2.
- No time limits apply with Heat Load Zoning Configuration No. 3.

#### Applicability:

This specification is only applicable to a 32PTH1 DSC when transferred in a OS200FC Cask. The time limit is defined as the time elapsed after the initiation of draining of Cask/DSC annulus water until the completion of insertion of the DSC into the HSM-H.

Objective:

To ensure that the fuel cladding temperatures in the 32PTH1 DSC do not exceed 752°F during transfer operations.

Actions:

Initiate one of the following corrective actions within two hours if specified time limits are exceeded.

- Complete the transfer of the DSC from the transfer cask to the HSM-H. or
- 2. If the transfer cask is in the cask handling area in a vertical orientation, unbolt the cask top cover plate and fill the cask/DSC annulus with clean water, or
- 3. If the cask is in a horizontal orientation on the transfer skid, then initiate air circulation in the Cask/DSC annulus by starting one of the blowers provided on the cask transfer skid, or
- 4. Return the cask to the cask handling area, unbolt the cask top cover plate and fill the cask/DSC annulus with clean water.

Surveillance:

Monitoring of the time duration following the completion of the DSC sealing until the completion of insertion of the DSC into the HSM-H.

Bases:

The required time limit is based on the transient thermal analysis presented in Appendix U of the FSAR for the transfer of the 32PTH1 DSC.

#### 1.2.19 61BTH and 32PTH1 DSC Bulkwater Removal Medium

Limit/Specification:

Medium:

Helium shall be used for drainage of bulk water (blowdown or draindown)

from the DSC.

Applicability: This specification is only applicable to 61BTH and 32PTH1 DSCs during

loading operation but before transfer operations.

Objective: To ensure that the fuel cladding is not exposed to oxidizing atmosphere at

high temperatures and the fuel cladding temperatures within the 61BTH

and 32PTH1 DSCs do not exceed 752°F during loading operations.

Actions: Initiate one of the following corrective actions within eight hours if the

specified medium is not used.

1. Purge the DSC cavity with helium.

2. Flood the DSC with spent fuel pool water or water meeting the requirements of Technical Specification 1.2.15d if applicable

submerging all fuel assemblies.

Surveillance: Before initiating the blowdown or draindown, confirm that the medium

source is helium. No maintenance or tests are required during normal

storage.

Bases: The specified media is based on the thermal analysis presented in

Appendix T and Appendix U of the FSAR for loading conditions of the

61BTH and 32PTH1 DSCs.

# 1.3 Surveillance and Monitoring

One of the two alternate surveillance activities listed below (1.3.1 or 1.3.2) shall be performed for monitoring the HSM or HSM-H thermal performance.

1.3.1 Visual Inspection of HSM or HSM-H Air Inlets and Outlets (Front Wall and Roof Birdscreen)

Limit/Surveillance: A visual surveillance of the exterior of the air inlets and outlets shall be

conducted daily. In addition, a close-up inspection shall be performed to ensure that no materials accumulate between the modules to block the air

flow.

Objective: To ensure that HSM or HSM-H air inlets and outlets are not blocked for

more than analyzed time period to prevent exceeding the allowable HSM

or HSM-H concrete and or the fuel cladding temperatures.

Applicability: This specification is applicable to all HSMs or HSM-Hs loaded with a DSC

loaded with spent fuel.

Action: If the surveillance shows blockage of air vents (inlets or outlets), they shall be

cleared. If the screen is damaged, it shall be replaced

Basis: The concrete temperature could exceed 350°F in the accident

circumstances of complete blockage of all vents. Concrete temperatures over 350°F in accidents (without the presence of water or steam) can have uncertain impact on concrete strength and durability. A conservative analysis (adiabatic heat case) of complete blockage of all air inlets or outlets indicates that the concrete can reach the accident temperature limit of 350°F in the time periods specified for HSM. For HSM-H, the time period specified ensures that blockage will not exist for periods longer than that assumed in the Safety analysis presented in Appendix P, Appendix T and Appendix U of the FSAR. At the analyzed time limit, the fuel cladding temperature remains well below the accident limit of 1058°F.

#### 1.3.2 HSM or HSM-H Thermal Performance

Surveillance:

Verify a temperature measurement of the thermal performance, for each HSM or HSM-H, on a daily basis. The temperature measurement could be any parameter such as (1) a direct measurement of the HSM or HSM-H temperatures, (2) a direct measurement of the DSC temperatures, (3) a comparison of the inlet and outlet temperature difference to predicted temperature differences for each individual HSM or HSM-H, or (4) other means that would identify and allow for the correction of off-normal thermal conditions that could lead to exceeding the concrete and fuel clad temperature criteria. If air temperatures are measured, they must be measured in such a manner as to obtain representative values of inlet and outlet air temperatures. Also due to the proximity of adjacent HSM or HSM-H modules, care must be exercised to ensure that measured air temperatures reflect only the thermal performance of an individual module, and not the combined performance of adjacent modules.

Action:

If the temperature measurement shows a significant unexplained difference, so as to indicate the approach of materials to the concrete or fuel clad temperature criteria, take appropriate action to determine the cause and return the canister to normal operation. If the measurement or other evidence suggests that the concrete accident temperature criteria (350°F) has been exceeded for more than 24 hours, the HSM or HSM-H must be removed from service unless the licensee can provide test results in accordance with ACI-349, appendix A.4.3, demonstrating that the structural strength of the HSM or HSM-H has an adequate margin of safety. If the HSM is removed from service, one option is to unload the cask into the spent fuel pool, if one is available. If a spent fuel pool is not available, alternate means shall be employed to reduce cask temperatures.

Basis:

The temperature measurement should be of sufficient scope to provide the licensee with a positive means to identify conditions which threaten to approach temperature criteria for proper HSM or HSM-H operation and allow for the correction of off-normal thermal conditions that could lead to exceeding the concrete and fuel clad temperature criteria.

Table 1.3.1 Summary of Surveillance and Monitoring Requirements

	Surveillance or Monitoring	Period	Reference Section
1.	Fuel Specification	PL	1.2.1
2.	DSC Vacuum Pressure During Drying	L	1.2.2
3.	DSC Helium Backfill Pressure	L	1.2.3 or 1.2.3a
4.	DSC Helium Leak Rate of Inner Seal Weld	L	1.2.4 or 1.2.4a
5.	DSC Dye Penetrant Test of Closure Welds	L	1.2.5
6.	Deleted	-	-
7.	HSM or HSM-H Dose Rates	L	1.2.7 or 1.2.7a, or 1.2.7b or 1.2.7c or 1.2.7d or 1.2.7e or 1.2.7f or 1.2.7g
8.	HSM or HSM-H Maximum Air Exit Temperature	24 hrs	1.2.8 or 1.2.8a or 1.2.8b or 1.2.8c
9.	TC Alignment with HSM or HSM-H	S	1.2.9
10.	DSC Handling Height Outside Spent Fuel Pool Building	AN	1.2.10
11.	Transfer Cask Dose Rates	L	1.2.11 or 1.2.11a or 1.2.11b or 1.2.11c or 1.2.11d or 1.2.11e
12.	Maximum DSC Removable Surface Contamination	L	1.2.12
13.	TC/DSC Lifting Heights as a Function of Low Temperature and Location	L	1.2.13
14.	TC/DSC Transfer Operations at High Ambient Temperatures	L	1.2.14 or 1.2.14a
15.	Boron Concentration in DSC Cavity Water	PL	1.2.15 or 1.2.15a, or 1.2.15b or 1.2.15c or 1.2.15d
16.	Provision of TC Seismic Restraint Inside the Spent Fuel Pool Building as a Function of Horizontal Acceleration and Loaded Cask Weight	PL	1.2.16
	Vacuum Drying Duration Limits	L	1.2.17 or 1.2.17a, or 1.2.17b, or 1.2.17c
	24PTH DSC Transfer Time	L	1.2.18
	Type 2 61BTH DSC Transfer Time	L	1.2.18a
	32PTH1 DSC Transfer Time	L	1.2.18b
21.	61BTH and 32PTH1 DSC Bulk Water Removal Medium	L	1.2.19
22.	Visual Inspection of HSM or HSM-H Air Inlets and Outlets OR HSM OR HSM-H Thermal Performance	D	1.3.1 or 1.3.2
Logand			

### Legend

PL Prior to Loading

L During loading and prior to movement to HSM or HSM-H pad

24 hrs Time following DSC insertion to HSM or HSM-H

S Prior to movement of DSC to or from HSM or HSM-H

AN As necessary

D Daily (24 hour frequency)

#### References

- 1. Levy, I.S., et al., "Recommended Temperature Limits for Dry Storage of Spent Light Water Reactor Zircaloy-Clad Fuel Rods in Inert Gas," Pacific Northwest Laboratory Report, PNL-6189, May 1987.
- 2. Johnson, A.B., Jr., and E.R. Gilbert, "Technical Basis for Storage of Zircaloy-Clad Spent Fuel in Inert Gases," <u>PNL-4835</u>, September 1983.
- 3. Interim Staff Guidance No. 11, Revision 2, "Cladding Considerations for the Transportation and Storage of Spent Fuel," July 30, 2002.
- 4. Interim Staff Guidance No. 11, Revision 3, "Cladding Considerations for the Transportation and Storage of Spent Fuel," November 17, 2003.