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SUBJECT: Monthly operating rept for Jan 1999 for DCCNP, Unit 2. With 990208 ltr.

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American Electric Powe CookNuclear Plant One Cook Place Bridgman, Mi 49106 616 465 5901



U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

February 8, 1999

Gentlemen:

Pursuant to the requirements of Donald C. Cook Nuclear Plant Unit 2 Technical Specification 6.9.1.8, the attached Monthly Operating Report for the Month of January 1999 is submitted.

Sincerøly

D.E. Cooper

Plant Manager

/jc

Attachment

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AEP: America's Energy Partner ₩

IE24'

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# N.R.C. OPERATING DATA REPORT

DOCKET NO.	50 - 316
DATE	February 4, 1999
COMPLETED BY	JW Minor
TELEPHONE	616-465-5901

OPERATING STATUS		Notes:
1. Unit Name	D. C. Cook Unit 2	
2. Reporting Period	Jan-99	
3. Licensed Thermal Power (MWt)	3411	
4. Name Plate Rating (Gross MWe)	1133	
5. Design Electrical Rating (Net MWe)	1090	
6. Maximum Dependable Capacity (GROSS M)	Ne) 1100	
7. Maximum Dependable Capacity (Net MWe)	1060	

8. If Changes Occur in Capacity Ratings (Items no. 3 through 7) Since Last Report Give Reasons:

9. Power Level To Which Restricted, If Any (Net MWe):

10. Reasons For Restrictions, If Any:

,	• This Month	Year-to-Date	Cumulative
11. Hours in Reporting Period	744.0	744.0	184824.0
12. No. of Hrs. Reactor Was Critical	0.0	0.0	121771.0
13. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
14. Hours Generator on Line	0.0	0.0	118153.4
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Thermal Energy Gen. (MWH)	0.0	0.0	366007650.4
17. Gross Electrical Energy Gen. (MWH)	0.0	0.0	118584640.0
18. Net Electrical Energy Gen. (MWH)	0.0	0.0	114257779.0
19. Unit Service Factor	0.0	0.0	64.7
20. Unit Availability Factor	0.0	0.0	64.7
21. Unit Capacity Factor (MDC Net)	0.0	0.0	59.0
22. Unit Capacity Factor (DER Net)	0.0	0.0	57.4
23. Unit Forced Outage Rate	100.0	100.0	19.8 <sub>,</sub>

24. Shutdowns Scheduled over Next Six Months (Type, Date, and Duration): None

25. If Shut Down At End of Report Period, Estimated Date of Startup: To be Determined.

26. Units in Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION

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DOCKET NO.
UNIT NAME
DATE
COMPLETED BY
TELEPHONE

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50 - 316 D.C. Cook Unit 2 February 4, 1999 JW Minor 616-465-5901

## AVERAGE DAILY POWER LEVEL (MWe-Net)

### January 1999

5	DAY	AVERAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL
÷		,		
	1/1/99	0	1/17/99	0
	1/2/99	0	1/18/99	0
	1/3/99	0	1/19/99	0
	1/4/99	0	1/20/99	0
	1/5/99	0	1/21/99	0
	1/6/99	0	1/22/99	0
	1/7/99	0	1/23/99	0
	1/8/99	0	1/24/99	0
	1/9/99	0	1/25/99	0
۰.	1/10/99	0	1/26/99	0
	1/11/99	0	1/27/99	0
	1/12/99	0 *	1/28/99	0
	1/13/99	0	1/29/99	0
	1/14/99	0	1/30/99	0
<u>لا</u>	1/15/99	0	1/31/99	0
	1/16/99	0		
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DOCKET NO. UNIT NAME DATE COMPLETED BY TELEPHONE PAGE 50 - 316 D.C. Cook Unit 2 February 4, 1999 JF Center 616-697-5098 1 of 1

### MONTHLY OPERATING ACTIVITIES - January 1999

#### **HIGHLIGHTS**

The unit entered this reporting period in Mode 5 at 0% RTP.

The unit exited this reporting period in Mode 5 at 0% RTP.

There were no challenges to the pressurizer safety valves or power operated relief valves.

Gross electrical generation for the month of January was 0 MWh.

DETAILS

01/01/99

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Unit remained shutdown the entire reporting period to resolve design basis questions discovered during the NRC Architect and Engineering (AE) Inspection.

All time entries are Eastern Standard Time (EST).

DOCKET NO.50 - 316UNIT NAMED.C. Cook Unit 2DATEFebruary 4, 1999COMPLETED BYJF CenterTELEPHONE616-697-5098PAGE1 of 1

#### **UNIT SHUTDOWNS AND POWER REDUCTIONS – January 1999**

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NO.	DATE	TYPE <sup>1</sup>	DURATION HOURS	REASON <sup>2</sup>	METHOD OF SHUTTING DOWN REACTOR <sup>3</sup>	LICENSEE EVENT REPORT NO.	SYSTEM CODE <sup>4</sup>	COMPONENT CODE <sup>5</sup>	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
335	010798	F	744.0	F	4	N/A	N/A	N/A	The unit remained shutdown to resolve design basis questions discovered during the NRC Architect and Engineering (AE) Inspection.

<u>1_TYPE</u> :	2_REASON:	<u>3 METHOD:</u>	4 SYSTEM:	5_COMPONENT:
F: Forced	A: Equipment Failure (Explain)	1: Manual	Exhibit G - Instructions	Exhibit I: Same Source
S: Scheduled	<ul> <li>B: Maintenance or Test</li> <li>C: Refueling</li> <li>D: Regulatory Restriction</li> <li>E: Operator Training and License Examination</li> <li>F: Administrative</li> <li>G: Operational Error (Explain)</li> <li>H: Other (Explain)</li> </ul>	2: Manual Scram 3: Automatic Scram 4: Other (Explain)	for preparation of data entry sheets for Licensee Event Report (LER) File (NUREG 0161)	

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