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ACCESSION NBR:9902220015 DOC.DATE: 99/02/10 NOTARIZED: NO DOCKET # FACIL:50-315 Donald C. Cook Nuclear Power Plant, Unit 1, Indiana M 05000315 AUTH.NAME AUTHOR AFFILIATION American Electric Power Co., Inc. SAMPSON, J.R. RECIP.NAME RECIPIENT AFFILIATION Records Management Branch (Document Control Desk)

SUBJECT: Forwards LER 99-001-00 re discovery that GE HFA relays installed in EDGs may not meet seismic qualification.

Commitments made by util, listed.

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February 10, 1999

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Docket No. 50-315

Document Control Manager:

In accordance with the criteria established by 10 CFR 50.73 entitled <u>Licensee Event Report System</u>, the following report is being submitted:

LER 315/99-001-00, "General Electric HFA Relays Installed in Emergency Diesel Generators May Not Meet Seismic Qualification."

The following commitments have been identified in this submittal:

- Upon completion of the HFA relay inspection, those relays that are determined to be non-compliant with vendor specifications will be evaluated for seismic performance.
- Design changes to the nine EDG relays identified will be implemented prior to the EDGs being declared operable.
- Additional evaluations are required for the effect on equipment in other plant operating modes.
- Results of the root cause investigation will be provided in an update to this LER, including information regarding additional corrective actions and/or preventive actions.

Sincerely, '

J. R. Sampson

Site Vice President

/mbd

Attachment

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