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2	ACCESSION NBR:9812230013 DOC.DATE: 98/12/17 NOTARIZED: NO DOCKI FACIL:50-315 Donald C. Cook Nuclear Power Plant, Unit 1, Indiana M 05000	
	AUTH.NAME. AUTHOR AFFILIATION BRASSART,G. Indiana Michigan Power Co. (formerly Indiana & Michigan SAMPSON,J.R. Indiana Michigan Power Co. (formerly Indiana & Michigan	Ele
	RECIP.NAME RECIPIENT AFFILIATION	Ĩ

SUBJECT: LER 98-047-00:on 981117, potential for increase leakage from reactor coolant pump seals was identified.Util is working with W to resolve issue.Current expectations are to submit update to LER by 990215.With 981217 ltr.

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December 17, 1998

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**Document Control Manager:** 

In accordance with the criteria established by 10 CFR 50.73 entitled <u>Licensee Event</u> <u>Report System</u>, the following interim report is being submitted:

LER 315/98-047-00, "Interim - Potential for Increase Leakage from Reactor Coolant Pump Seals Identified"

No commitments were identified in this preliminary submittal

Sincerely,

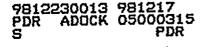
J. R. Sampson Site Vice President

/mbd Attachment

C:

- J. L. Caldwell (Acting), Region III
  - R. P. Powers
  - P. A. Barrett
  - J. B. Kingseed
  - R. Whale
  - D. Hahn

Records Center, INPO NRC Resident Inspector



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As Cook has operated in the past with seal leak-off flow less than 2 gpm, this potential condition was determined to be reportable in accordance with 10 CFR 50.73(a)(2)(ii)(B), as a condition which resulted in the nuclear power plant being in a condition that was outside the design basis of the plant, as the plant was designed to have a certain amount of leakage along the shaft. Cook is working with Westinghouse to resolve this issue. Current expectations are to submit an update to this LER by February 15, 1999.

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