

# NUCLEAR ENGINEERING DEPARTMENT

Calculation Cover Sheet  
Cook Nuclear Plant

NE 014  
(D)

NEMP \_\_\_\_\_ SECTION \_\_\_\_\_

SHEET 1 OF 8  
ATTACHMENTS 2

CALCULATION No. <u>NEMP950501JEW</u> SAFETY RELATED YES <u>Y</u> NO _____ SYSTEM <u>RHR ENGINEERED SAFEGUARDS</u> TITLE <u>RHR, SI, CTS - NPSH Available</u> RFC/MM/PM/PR/CR/TM No. <u>N/A</u> FILE LOCATION <u>NEMP CALCS</u>	INDIANA MICHIGAN POWER COMPANY UNIT No. <u>12</u> CALCULATED BY: <u>J. E. Wagner</u> <u>4/8/96</u> VERIFIED BY: <u>John Rippe</u> <u>6/10/96</u> APPROVED BY: <u>[Signature]</u> <u>4/11/96</u>
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CALCULATION DESCRIPTION: Request for Severe Accident setpoints - RWST water level necessary to supply adequate NPSH for the CTS, SI & RHR Pumps. - (Containment Sump water level necessary to provide adequate NPSH for the CTS, RHR PUMPS.)

(\*\*This section of calculation is superseded by ENSM 970128AF RWH 10/22/97 CR 97-2482

calculation supersedes ENSM 791107AF - Objective #1) RWH 9/17/97 (CR 97-2223)

METHOD OF VERIFICATION: ALTERNATE CALCULATION \_\_\_\_\_ DESIGN REVIEW AR 4/10/96

### REVISION

NO.	REASON FOR CHANGE	Calculated By	Date	Verified By	Date	Approved By	Date
—	<u>Cont. Sump - Superseded (2) (ENSM 970128AF added CCPs and is more recent)</u>	<u>ENSM 970128AF</u>	<u>10/22/97</u>				

*JEW 4/8/96*

**PURPOSE:** CASE 1) Injection Phase  
 Determine the Refueling Water Storage Tank (RWST) water level necessary to supply adequate NPSH for the (A) Containment spray (CTS) Pumps, (B) Safety Injection (SI) Pumps and (C) Residual Heat Removal (RHR) Pumps. This calculation is being performed in response to R.B. Bennett's memo dated March 6, 1995.

CASE 2) Recirculation Phase  
 Determine the Containment sump water level necessary to supply adequate NPSH for the CTS (A) and RHR (B) Pumps.

**RESULTS:** CASE 1) Injection Phase

	PUMP NO.	PUMP NAME	FLOW (GPM)	NPSH <sub>available</sub> (FEET)	NPSH <sub>required</sub> (FEET)	RWST LEVEL REQUIRED (ELEVATION)
(A)	PP-9	CTS	3200	46.06	9	610.25 FEET <sub>1</sub>
(B)	PP-26	SI	650	31.75	22	610.25 FEET <sub>1</sub>
(C)	PP-35	RHR	4500	45.22	19	610.25 FEET <sub>1</sub>

CASE 2) Recirculation Phase

	PUMP NO.	PUMP NAME	FLOW (GPM)	NPSH <sub>available</sub> (FEET)	NPSH <sub>required</sub> (FEET)	CONTAINMENT SUMP LEVEL (ELEVATION)
(A)	PP-9	CTS	3200	23.39	9	595.5 Feet <sub>1</sub>
(B)	PP-35	RHR	4500	21.89	19	595.5 FEET <sub>1</sub>

**Note:**

Although the NPSH determined by the calculation is adequate, the calculation does/did not account for vortexing conditions. Caution should be taken by the operator in severe conditions when the level approaches the general level of the top of the outlet pipe. Under these conditions any unusual fluctuations in pump flow, pressure, vibration, and/or driver power are indication of vortexing. When this occurs the pump flow should be throttled until smooth operation is restored, observing the minimum flow requirements, or operation should be terminated.

**ASSUMPTIONS:**

- 1) RWST water level is at minimum elevation (bottom of pipe) 611.25' (24" Suction Pipe Center Line) - 1' (radius of 24" pipe) = 610.25' (See reference 5A).
- 2) Temperature of water in the RWST is 100°F (For injection phase T = 85°F based on RWST temp low alarm (Ref. 7) + 15°F conservatism). Vapor pressure of water at 100 °F is 2.21 ft = .94925 PSI x 2.323 ft/lb/in<sup>2</sup> (conversion factor for water at 100 °F)



- 3) Temperature of water in containment sump is 190°F (for recirculation phase) based on Unit 2 FSAR figure 14.3.4-4 (containment integrity analysis) vapor pressure of water at 190 °F is 22.285 ft = 9.34 PSI x 2.386 ft/lb/in<sup>2</sup> (conversion factor for water at 190 °F). Reference 6.
- 4) Pressure on RWST is 0 psig (14.7 PSIA 33.96 Feet)
- 5) For the purpose of this calculation (Severe accident analysis) it is assumed that only one RHR pump is in operation, during the injection phase, and all other safety pumps are running.
- 6) Pressure in containment is 0 psig (14.7 PSIA 33.96 feet).

INPUTS:

- 1) CTS Pump Centerline Elevation = 574'-6"(ref 5C)
- 2) SI Pump Centerline Elevation = 589'-2 1/2"(ref 5D)
- 3) RHR Pump Centerline Elevation = 575'-0"(ref 5E)
- 4) Centerline of 24" SI Outlet from RWST = 611'-3" (ref 5A)
- 5) Containment sump water elevation 595.5' (Centerline of 24" recirc sump suction line) See reference 5B.
- 6)  $H_{fs}$  (Head Loss due to Friction in piping and fittings) for the following cases is taken from reference 4:  
CASE 1A -  $H_{fs}$  = 21.44 feet  
CASE 1B -  $H_{fs}$  = 21.04 feet  
CASE 2A -  $H_{fs}$  = 9.29 feet
- 7)  $H_{fs}$  (Head Loss due to Friction in piping and fittings) for CASE CASE 1C and CASE 2B are as follows:  
CASE 1C -  $H_{fs}$  = 21.78 feet (Attachment 1)  
CASE 2B -  $H_{fs}$  = 10.29 feet (Attachment 2)

The  $H_{fs}$  for these two cases could not be taken from reference 4 because the assumptions were not the same as for this calculation.

*gsw 4/5/96*

CALCULATION:

$$NPSH = H_a - H_{vpa} + H_{st} - H_{fs}$$

where:

$H_a$  = Absolute pressure (in feet of liquid being pumped) on the surface of the liquid supply level.

$H_{vpa}$  = The head in feet corresponding to the vapor pressure of the liquid at the temperature being pumped.

$H_{st}$  = Static head in feet that the liquid supply level is above or below the pump centerline or impeller eye.

$H_{fs}$  = All suction line losses (in feet) including entrance losses and friction losses through pipe, valves and fittings, etc. Friction is determined with both trains of SI, RHR, CC and CTS pumps operating, thus providing worst case (highest) friction values.

CASE 1A

CTS Pump (Suction source RWST)

Given:

$$H_a = 14.7 \text{ PSIA, } 33.96 \text{ Feet (RWST open to atmosphere)}$$

$$H_{vpa} = .95 \text{ psia, } 2.21 \text{ Feet (Vapor pressure of water at } 100^\circ\text{F from Ref.6 see assumption 2 for basis of } 100^\circ\text{F temperature)}$$

$$H_{st} = .610.25 \text{ (assumption 1) - } 574.5 \text{ (input 1)}$$

$$= 35.75 \text{ Feet}$$

$$H_{fs} = 21.44 \text{ Feet @ } 3200 \text{ gpm (input 6)}$$

$$NPSH_{\text{available}} = 33.96 - 2.21 + 35.75 - 21.44 \text{ Feet}$$

$$= 46.06 \text{ Feet @ } 3200 \text{ gpm}$$

$$NPSH_{\text{REQUIRED}} = 9 \text{ Feet @ } 3200 \text{ gpm ( see reference 1)}$$

*Jew 4/5/96*

CASE 1B

SI Pump (Suction source RWST)

Given:

$$H_a = 14.7 \text{ PSIA, } 33.96 \text{ Feet (RWST open to atmosphere)}$$

$$H_{vpa} = .95 \text{ psia, } 2.21 \text{ Feet (Vapor pressure of water at } 100^\circ\text{F from Ref.6 see assumption 2 for basis of } 100^\circ\text{F temperature)}$$

$$\begin{aligned} H_{st} &= 610.25 \text{ (assumption 1)} - 589.208 \text{ (input 2)} \\ &= 21.04 \text{ Feet} \end{aligned}$$

$$H_{fs} = 21.04 \text{ Feet @ } 650 \text{ gpm (input 6)}$$

$$\begin{aligned} \text{NPSH}_{\text{available}} &= 33.96 - 2.21 + 21.04 - 21.04 \text{ Feet} \\ &= 31.75 \text{ Feet @ } 650 \text{ gpm} \end{aligned}$$

$$\text{NPSH}_{\text{REQUIRED}} = 22 \text{ Feet @ } 650 \text{ gpm ( see reference 3)}$$

CASE 1C

RHR Pump (Suction source RWST)

Given:

$$H_a = 14.7 \text{ PSIA, } 33.96 \text{ Feet (RWST open to atmosphere)}$$

$$H_{vpa} = .95 \text{ psia, } 2.21 \text{ Feet (Vapor pressure of water at } 100^\circ\text{F from Ref.6 see assumption 2 for basis of } 100^\circ\text{F temperature)}$$

$$\begin{aligned} H_{st} &= 610.25 \text{ (assumption 1)} - 575 \text{ (input 3)} \\ &= 35.25 \text{ Feet} \end{aligned}$$

$$H_{fs} = 21.78 \text{ Feet @ } 4500 \text{ gpm (input 7)}$$

$$\begin{aligned} \text{NPSH}_{\text{available}} &= 33.96 - 2.21 + 35.25 - 21.78 \\ &= 45.22 \text{ Feet @ } 4500 \text{ gpm} \end{aligned}$$

$$\text{NPSH}_{\text{REQUIRED}} = 19 \text{ Feet @ } 4500 \text{ gpm ( see reference 2)}$$



Q<sub>2</sub> 4/8/96

CASE 2A  
CTS (SUCTION SOURCE CONTAINMENT SUMP)

Given:

$$H_a = 14.7 \text{ PSIA, } 33.96 \text{ Feet (assumption 6)}$$

$$H_{vpa} = 9.34 \text{ psia, } 22.285 \text{ Feet (assumption 3)}$$

$$H_{st} = 595.5 \text{ Feet (input 5) - } 574.5 \text{ Feet (Input 1)} \\ = 21 \text{ Feet}$$

$$H_{fs} = 9.29 \text{ Feet (input 6)}$$

$$NPSH_{available} = 33.96 - 22.285 + 21 - 9.29 \text{ Feet} \\ = 23.39 \text{ ft}$$

$$NPSH_{REQUIRED} = 9 \text{ Feet @ } 3200 \text{ gpm ( see reference 1)}$$

CASE 2B  
RHR (SUCTION SOURCE CONTAINMENT SUMP)

Given:

$$H_a = 14.7 \text{ PSIA, } 33.96 \text{ Feet (assumption 6)}$$

$$H_{vpa} = 9.34 \text{ psia, } 22.285 \text{ Feet (assumption 4)}$$

$$H_{st} = 595.5 \text{ Feet (assumption 3) - } 575 \text{ Feet (input 3)} \\ = 20.5 \text{ Feet (see assumption 3)}$$

$$H_{fs} = 10.29 \text{ Feet (input 7)}$$

$$NPSH_{available} = 33.96 - 22.285 + 20.5 - 10.29 \text{ Feet} \\ = 21.89 \text{ ft}$$

$$NPSH_{REQUIRED} = 19 \text{ Feet @ } 4500 \text{ gpm ( see reference 2)}$$



*Jsw 4/19/96*

The CALCULATION DATA SHEETS for the above cases 1C and 2B are included as Attachments 1 and 2) . This data was compiled and entered into an INPUT file for the HFLC5 software. The INPUT data is shown on the above attachments right before the HFLC5 results. The input file includes the following:

Line 1: Fluid Temperature (degrees F), Pipe Roughness (ft), 1st segment, last segment

Subsequent lines in the input provides the following data for each of the segments identified in Line 1.

Design Flow (gpm), Min. Flow, Max. Flow, Flow Increment, Pipe I.D., Pipe Length (ft), Total K Factors, Total L/D Factors

The HFLC5 software calculates the total friction loss in feet of each pipe segment for the range of flows provided. The output of the software program for cases 1C and 2B are shown in Attachment 1 and 2.

#### REFERENCES:

- 1) Byron Jackson Pump performance curve T-32913-1
- 2) Ingersoll-Rand company Pump performance curve No. N-318' (typical for unit 1 and 2) in the Residual Heat Removal Pump (PP-35) instruction manual.
- 3) Pacific Pump performance curve 34554D (typical for unit 1 and 2) in Safety Injection pump (PP-26) instruction manual.
- 4) M.J.Treza calculation dated 6/16/72 located in NEMP Nuclear Safeguards calculation file.
- 5) Drawings:
  - A) 2-5353-10 24" SI outlet from RWST details.
  - B) 1-2-5338-7 Containment sump RHR Suction line details.
  - C) 2-CTS-13 CTS Pump centerline
  - D) 2-SI-10 (sh. 1 of 2) SI Pump centerline
  - E) 2-RH-15(sh.1 of 2) RHR Punp centerline
- 6) Ingersoll-Dresser Pumps Cameron Hydraulic Data ,18th edition.
- 7) System Description DCC-NEMH104 Rev 7. dated May 14, 1993.
- 8) HFLC5 Pipe Friction Calculation Software. This software has preprogrammed resistance factors for piping, various fittings, and valves other than diaphragm valves. (Source: HEP&T File 13.22.2.1 for Software QA Information)

PIPE FRICTION CALC - INPUT FILE IS-RHRRWST

INPUT DATA FOR THE HFLC5 SYS. RES. CALC.  
CONSISTS OF THE FOLLOWING DATA:

- T - TEMPERATURE DEG F
- E - PIPE ABSOLUTE ROUGHNESS (FT.)
- N - FIRST PIPE SEGMENT NUMBER
- N1 - LAST PIPE SEGMENT NUMBER
- QDES - DESIGN FLOW THRU PIPE SEGMENT (GPM)
- QMIN - MINIMUM FLOW THRU PIPE SEGMENT (GPM)
- QMAX - MAXIMUM FLOW THRU PIPE SEGMENT (GPM)
- QDELT - FLOW INCREMENT THRU PIPE SEGMENT (GPM)
- D - PIPE SEGMENT INTERNAL DIA. (IN.)
- L - PIPE SEGMENT LENGTH (FT.)
- K - PIPE SEGMENT K FACTORS
- L/D - PIPE SEGMENT L/D FACTORS

FOLLOWING IS YOUR INPUT DATA

T	E	N	N1
100.00	.00015	1	8

QDES	QMIN	QMAX	QDELT	D	L	K	L/D
13300.00	13300.00	13300.00	.00	23.250	249.83	.50	205.00
12000.00	12000.00	12000.00	.00	23.250	6.00	.00	.00
12000.00	12000.00	12000.00	.00	23.250	16.00	.00	60.00
4500.00	4500.00	4500.00	.00	13.250	2.50	.50	36.00
4500.00	4500.00	4500.00	.00	11.938	.00	.94	71.00
4500.00	4500.00	4500.00	.00	13.124	19.75	.00	140.00
4500.00	4500.00	4500.00	.00	13.124	31.11	.00	70.00
4500.00	4500.00	4500.00	.00	13.124	3.33	.00	20.00

FOLLOWING IS HFLC5 RESULTS

WATER TEMP.(F) = 100.00  
 DENSITY(LBM/CUFT) = 62.00  
 ABS VISCOSITY(LBM/SEC/FT) = .460533E-03  
 PIPE ABS ROUGHNESS(FT) = .150000E-03

PIPE SEG NO 1 PIPE DIA(ID-IN) = 23.250  
 FLOW-GPM VEL(FPS) LHD(FT) KHD(FT) LDHD(FT) TOT HD(FT)  
 13300.0 10.05 2.48 .78 3.94 7.20

PIPE SEG NO 2 PIPE DIA(ID-IN) = 23.250  
 FLOW-GPM VEL(FPS) LHD(FT) KHD(FT) LDHD(FT) TOT HD(FT)  
 12000.0 9.07 .05 .00 .00 .05

PIPE SEG NO 3 PIPE DIA(ID-IN) = 23.250  
 FLOW-GPM VEL(FPS) LHD(FT) KHD(FT) LDHD(FT) TOT HD(FT)  
 12000.0 9.07 .13 .00 .94 1.07

PIPE SEG NO 4 PIPE DIA(ID-IN) = 13.250  
 FLOW-GPM VEL(FPS) LHD(FT) KHD(FT) LDHD(FT) TOT HD(FT)  
 4500.0 10.47 .05 .85 .84 1.74

PIPE SEG NO 5 PIPE DIA(ID-IN) = 11.938  
 FLOW-GPM VEL(FPS) LHD(FT) KHD(FT) LDHD(FT) TOT HD(FT)



4500.0	12.90	.00	2.43	2.53	4.96
PIPE SEG. NO	6	PIPE DIA(ID-IN) = 13.124			
FLOW-GPM	VEL(FPS)	LHD(FT)	KHD(FT)	LDHD(FT)	TOT HD(FT)
12000.0	10.67	.44	.00	3.38	3.82
PIPE SEG NO	7	PIPE DIA(ID-IN) = 13.124			
FLOW-GPM	VEL(FPS)	LHD(FT)	KHD(FT)	LDHD(FT)	TOT HD(FT)
4500.0	10.67	.69	.00	1.69	2.38
PIPE SEG NO	8	PIPE DIA(ID-IN) = 13.124			
FLOW-GPM	VEL(FPS)	LHD(FT)	KHD(FT)	LDHD(FT)	TOT HD(FT)
4500.0	10.67	.07	.00	.48	.56

REYNOLDS NUMBER FRICTION FACTOR TABLE

PIPE SEG	DES. FLOW	RE.NO.	F-FACTOR	HEAD LOSS
1	13300.0	2621750.0	.0122	7.20
2	12000.0	2365488.0	.0123	.05
3	12000.0	2365488.0	.0123	1.07
4	4500.0	1556536.0	.0136	1.74
5	4500.0	1727601.0	.0138	4.96
6	4500.0	1571480.0	.0136	3.82
7	4500.0	1571480.0	.0136	2.38
8	4500.0	1571480.0	.0136	.56

Total  $H_{fs}$  = 21.78 feet

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PIPE FRICTION CALCULATION  
DATA SHEETS

ATT. 1 SHEET 2 OF 10  
PLANT Cook  
BY DATE 4/4/96  
NEMP 960601JEW

SYSTEM: ECCS UNIT: 2

PIPE SEGMENT TO & FROM: From RWST to 8" SI TAKE-OFF

REF.: 2-SI-53 (sh 1.072, 2.072) 12-5353, 12-5354, 12-5355, 2-5715

FLUID TEMP (°F): 85 PIPE ABS. ROUGHNESS (FT): .00015 PIPE SEGMENT NUMBER: 1

DESIGN FLOW: 13300 MINIMUM FLOW: 13300 MAXIMUM FLOW: 13300 FLOW INCREMENT: 0

PIPE I.D. (IN): 23.25 PIPE EL.: 611'-3" TO EL.: 585'-1 7/8"

STRAIGHT PIPE LENGTHS      FITTINGS      NUMBER      \*K OR L/D      Σ K      Σ L/D

4'-0"	GATE VALVE		13		
8'-4"	GLOBE VALVE		340		
46'-5"	BUTTERFLY VALVE		40		
2'-6"	SWING CHECK		135		
2'-9"	90° STD. ELBOW		30		
29'-3"	90° S.R. ELBOW	11	50		100
64'-0"	90° L.R. ELBOW	1111	20		80
89'-3"	45° STD. ELBOW	1	16		16
3'-3"	45° S.R. ELBOW		26		
	180° CLOSE RETURN		50		
	STD. TEE RUN		20		
	STD. TEE BRANCH		60		
	* MITRE BENDS		1.2 (1-cosθ)		
	* LATERAL > OUTLET		1.0		
	* LATERAL > INLET		0.5		
	* STRAIGHT RUN LATERAL		0.15		
	* PIPE ENTR PROJ. INWD.		0.78		
	* " " SHARP EDGE		0.50	.5	
	* " " WELL ROUND		0.04		
	* PIPE EXIT SHARP EDGE		1.0		
	* ORIFICE (C <sub>D</sub> = .61)		2.69 RF/B <sup>4</sup>		
	* SUDDEN CONTRACTION +		.5(1-B <sup>2</sup> )		
	* SUDDEN INCREASE +		(1-B <sup>2</sup> ) <sup>2</sup>		
	* VALVE, MISCELLANEOUS		891.4 d <sup>4</sup> /C <sub>v</sub> <sup>2</sup>		
	MISC.				
247'-34"	35° MITRE BENDS	1	9		9
TOTALS				0.5	205

\* ITEMS ARE "K" VALUES ONLY

+ BASED ON SMALLER PIPE DIAMETER

B = d/D

RF = RECOVERY FACTOR

PIPE FRICTION CALCULATION  
DATA SHEETS

Att. 1

PLANT COOK  
BY OW DATE 4/14/96  
UNEMP 950501 XEW

SYSTEM: ECS UNIT: 2  
PIPE SEGMENT TO & FROM: From # 2 TAKE-OFF to #12 RWST RETURN FROM #12  
D REF.: 2-SI-6  
FLUID TEMP (°F): 85 PIPE ABS. ROUGHNESS (FT): .00015 PIPE SEGMENT NUMBER: 2  
DESIGN FLOW: 12.000 MINIMUM FLOW: 12.000 MAXIMUM FLOW: 12.000 FLOW INCREMENT: 0  
PIPE I.D. (IN): 23.25 PIPE EL: 535-13 TO EL: 535-13

STRAIGHT PIPE LENGTHS      FITTINGS      NUMBER      \*K OR L/D      Σ K      Σ L/D

6'	GATE VALVE	13		
	GLOBE VALVE	340		
	BUTTERFLY VALVE	40		
	SWING CHECK	135		
	90° STD. ELBOW	30		
	90° S.R. ELBOW	50		
	90° L.R. ELBOW	20		
	45° STD. ELBOW	16		
	45° S.R. ELBOW	26		
	180° CLOSE RETURN	50		
	STD. TEE RUN	20		
	STD. TEE BRANCH	60		
	* MITRE BENDS	1.2 (1-cosθ)		
	* LATERAL OUTLET	1.0		
	* LATERAL INLET	0.5		
	* STRAIGHT RUN LATERAL	0.15		
	* PIPE ENTR PROJ. INWD.	0.78		
	* " " SHARP EDGE	0.50		
	* " " WELL ROUND	0.04		
	* PIPE EXIT SHARP EDGE	1.0		
* ORIFICE (C <sub>d</sub> = .61)	2.69 RF/B <sup>4</sup>			
* SUDDEN CONTRACTION +	.5(1-B <sup>2</sup> )			
* SUDDEN INCREASE +	(1- B <sup>2</sup> ) <sup>2</sup>			
* VALVE, MISCELLANEOUS MISC.	891.4 d <sup>4</sup> /Q <sub>v</sub> <sup>2</sup>			
TOTALS	6'		0	0.0

\* ITEMS ARE "K" VALUES ONLY      + BASED ON SMALLER PIPE DIAMETER  
B = d/D      RF = RECOVERY FACTOR

PIPE FRICTION CALCULATION  
DATA SHEETS

Att. 1

SHEET      OF       
PLANT COOK  
BY      DATE 4/14/96  
VEMP 950501SEW

SYSTEM: ECS UNIT: 2

PIPE SEGMENT TO & FROM: From Top West Branch to Tee in R.R. Tank

REF.: 2-SI-6

FLUID TEMP (°F): 85 PIPE ABS. ROUGHNESS (FT): .00015 PIPE SEGMENT NUMBER: 3

DESIGN FLOW: 12.000 MINIMUM FLOW: 12.000 MAXIMUM FLOW: 12.000 FLOW INCREMENT: 0

PIPE I.D. (IN): 23.5 PIPE EL.: 555.17 TO EL.: 555.17

STRAIGHT PIPE LENGTHS      FITTINGS      NUMBER      \*K OR L/D      Σ K      Σ L/D

16'-0"	GATE VALVE	13		
	GLOBE VALVE	340		
	BUTTERFLY VALVE	40		
	SWING CHECK	135		
	90° STD. ELBOW	30		
	90° S.R. ELBOW	50		
	90° L.R. ELBOW	20		
	45° STD. ELBOW	16		
	45° S.R. ELBOW	26		
	180° CLOSE RETURN	50		
	STD. TEE RUN	20		
	STD. TEE BRANCH	60		60
	* MITRE BENDS	1.2 (1-cosθ)		
	* LATERAL OUTLET	1.0		
	* LATERAL INLET	0.5		
	* STRAIGHT RUN LATERAL	0.15		
	* PIPE ENTR PROJ. INWD.	0.78		
	* " " SHARP EDGE	0.50		
	* " " WELL ROUND	0.04		
	* PIPE EXIT SHARP EDGE	1.0		
* ORIFICE (C <sub>D</sub> = .61)	2.69 RF/B <sup>4</sup>			
* SUDDEN CONTRACTION +	.5(1-B <sup>2</sup> )			
* SUDDEN INCREASE +	(1-B <sup>2</sup> ) <sup>2</sup>			
* VALVE, MISCELLANEOUS	891.4 d <sup>5</sup> /C <sub>v</sub> <sup>2</sup>			
MISC.				
TOTALS	16'-0"		0.0	60

\* ITEMS ARE "K" VALUES ONLY  
B = d/D      RF = RECOVERY FACTOR

+ BASED ON SMALLER PIPE DIAMETER



PIPE FRICTION CALCULATION  
DATA SHEETS

Page 1

PLANT CORK  
BY SW DATE 4/4/96  
NEAR 95050 WTRW

SYSTEM: ECCS UNIT: 2

PIPE SEGMENT TO & FROM: FROM TEE TO (14X12) TEE

REF.: 1-5415, 2-5415

FLUID TEMP (°F): 95 PIPE ABS. ROUGHNESS (FT): .0005 PIPE SEGMENT NUMBER: 4

DESIGN FLOW: 4500 MINIMUM FLOW: 4500 MAXIMUM FLOW: 4500 FLOW INCREMENT: 0

PIPE I.D. (IN): 13.25 PIPE EL: 585'-1 7/8 TO EL: 591'-0

STRAIGHT PIPE LENGTHS      FITTINGS      NUMBER      \*K OR L/D      Σ K      Σ L/D

0'-10"	GATE VALVE		13		
	1'-8"	GLOBE VALVE		340	
	BUTTERFLY VALVE		40		
	SWING CHECK		135		
	90° STD. ELBOW		30		
	90° S.R. ELBOW		50		
	90° L.R. ELBOW	1	20		20
	45° STD. ELBOW	1	16		16
	45° S.R. ELBOW		26		
	180° CLOSE RETURN		50		
	STD. TEE RUN		20		
	STD. TEE BRANCH		60		
	* MITRE BENDS		1.2 (1-cosθ)		
	* LATERAL OUTLET		1.0		
	* LATERAL INLET		0.5		
	* STRAIGHT RUN LATERAL		0.15		
	* PIPE ENTR PROJ. INWD.		0.78		
	* " " SHARP EDGE	1	0.50		5
	* " " WELL ROUND		0.04		
	* PIPE EXIT SHARP EDGE		1.0		
	* ORIFICE (C <sub>D</sub> = .61)		2.69 RF/B <sup>2</sup>		
	* SUDDEN CONTRACTION +		.5(1-β <sup>2</sup> )		
	* SUDDEN INCREASE +		(1-β <sup>2</sup> ) <sup>2</sup>		
	* VALVE, MISCELLANEOUS		891.4 d <sup>5</sup> /Q <sub>v</sub> <sup>2</sup>		
	MISC.				
TOTALS	(6) 2.5'			(7) 5	(8) 36

\* ITEMS ARE "K" VALUES ONLY      + BASED ON SMALLER PIPE DIAMETER  
β = d/D      RF = RECOVERY FACTOR

PIPE FRICTION CALCULATION DATA SHEETS

Att 1

PLANT Book  
 BY gwr DATE 4/14/96  
 NEMP 960501JEW

SYSTEM: EACS UNIT: 2  
 PIPE SEGMENT TO & FROM: From (14x12) 20' to TEF 1' - 5' - R. 20'  
 REF.: 2-52-9  
 FLUID TEMP (°F): 25 PIPE ABS. ROUGHNESS (FT): .00015 PIPE SEGMENT NUMBER: 5  
 DESIGN FLOW: 4500 MINIMUM FLOW: 4500 MAXIMUM FLOW: 4500 FLOW INCREMENT: 0  
 PIPE I.D. (IN): 11.253 PIPE EL.: 591'-0" TO EL.: 591'-0"

STRAIGHT PIPE LENGTHS      FITTINGS      NUMBER      \*K OR L/D      Σ K      Σ L/D

	GATE VALVE		13		
	GLOBE VALVE		340		
	BUTTERFLY VALVE		40		
	SWING CHECK		135		
	90° STD. ELBOW		30		
	90° S.R. ELBOW		50		
	90° L.R. ELBOW		20		
	45° STD. ELBOW		16		
	45° S.R. ELBOW		26		
	180° CLOSE RETURN		50		
	STD. TEE RUN		20		
	STD. TEE BRANCH		60		
	* MITRE BENDS		1.2 (1-cosθ)		
	* LATERAL > OUTLET		1.0		
	* LATERAL > INLET		0.5		
	* STRAIGHT RUN LATERAL		0.15		
	* PIPE ENTR PROJ. INWD.		0.78		
	* " " SHARP EDGE		0.50		
	* " " WELL ROUND		0.04		
	* PIPE EXIT SHARP EDGE		1.0		
	* ORIFICE (C <sub>d</sub> = .61)		2.59 RF/B <sup>4</sup>		
	* SUDDEN CONTRACTION (14x12) 1		.5(1-B <sup>2</sup> )	.094	
	* SUDDEN INCREASE . +		(1- B <sup>2</sup> ) <sup>2</sup>		
	* VALVE, MISCELLANEOUS		891.4 d <sup>5</sup> /C <sub>v</sub> <sup>2</sup>		
	MISC.				
	INO-390 (4/0=21) 1				21
	SI-148 (30RE-12,55) (4/0=50) 1				50

TOTALS <sup>(1)</sup> 0.0      <sup>(1)</sup> .094      <sup>(1)</sup> 710

\* ITEMS ARE "K" VALUES ONLY      + BASED ON SMALLER PIPE DIAMETER  
 B = d/D      RF = RECOVERY FACTOR



PIPE FRICTION CALCULATION  
DATA SHEETS

Att. 1

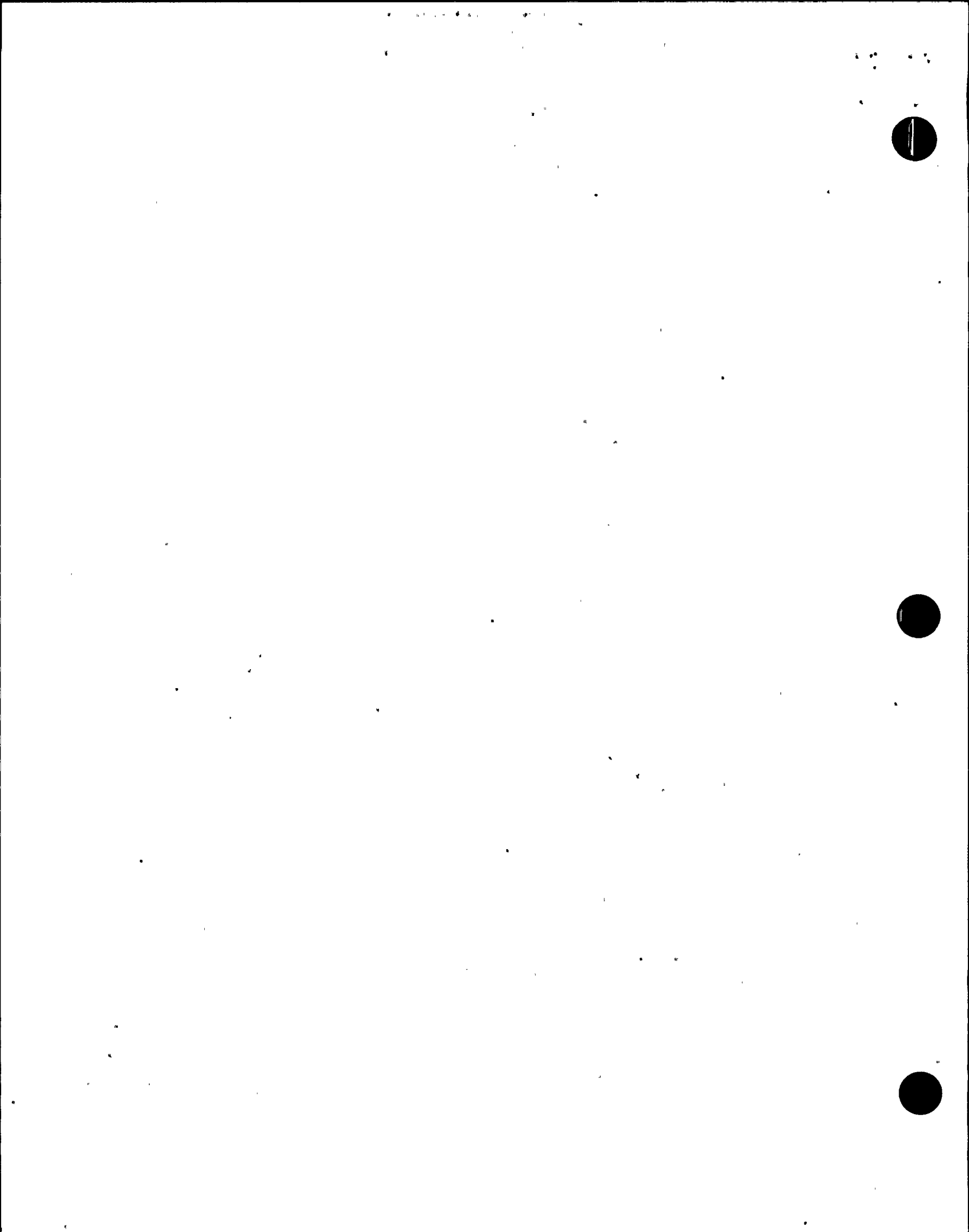
SHEET 2 OF 10  
PLANT COOK  
BY HW DATE 11/19/76  
NE# 195056156W

SYSTEM: ECS UNIT: 2  
PIPE SEGMENT TO & FROM: FROM TEE (L-100) TO TEE R-100  
D REF.: 2-S2-9  
FLUID TEMP (°F): 85 PIPE ABS. ROUGHNESS (FT): ..... PIPE SEGMENT NUMBER: 6  
DESIGN FLOW: 7500 MINIMUM FLOW: 4500 MAXIMUM FLOW: 4500 FLOW INCREMENT: 0  
PIPE I.D. (IN): 13.124 PIPE EL: 591 TO EL: 535.8

STRAIGHT PIPE LENGTHS      FITTINGS      NUMBER      \*K OR L/D      Σ K      Σ L/D

0' - 12"	GATE VALVE		13		
3' - 7"	GLOBE VALVE		340		
14' - 8"	BUTTERFLY VALVE		40		
	SWING CHECK		135		
	90° STD. ELBOW		30		
	90° S.R. ELBOW		50		
	90° L.R. ELBOW	1	20		20
	45° STD. ELBOW		16		
	45° S.R. ELBOW		26		
	180° CLOSE RETURN		50		
	STD. TEE RUN		20		
	STD. TEE BRANCH	11	60		120
	* MITRE BENDS		1.2 (1-cosθ)		
	* LATERAL OUTLET		1.0		
	* LATERAL INLET		0.5		
	* STRAIGHT RUN LATERAL		0.15		
	* PIPE ENTR PROJ. INWD.		0.78		
	* " " SHARP EDGE		0.50		
	* " " WELL ROUND		0.04		
	* PIPE EXIT SHARP EDGE		1.0		
	* ORIFICE (C <sub>d</sub> = .61)		2.69 RF/B <sup>4</sup>		
	* SUDDEN CONTRACTION +		.5(1-B <sup>2</sup> )		
	* SUDDEN INCREASE +		(1- B <sup>2</sup> ) <sup>2</sup>		
	* VALVE, MISCELLANEOUS		891.4 d <sup>4</sup> /C <sub>v</sub> <sup>2</sup>		
	MISC.				
TOTALS				0	140

\* ITEMS ARE "K" VALUES ONLY      + BASED ON SMALLER PIPE DIAMETER  
B = d/D      RF = RECOVERY FACTOR



PIPE FRICTION CALCULATION  
DATA SHEETS

Att. 1

PLANT COOK  
BY dw DATE 4/2/96  
N&M# 960501SEW

SYSTEM: FCS UNIT: \_\_\_\_\_  
PIPE SEGMENT TO & FROM: From TEE (RHR E&W SUR) TO TEE (LINE From Reelinc Sur)  
REF: 2-SI-9, 2-SI-8, 2-5415  
FLUID TEMP (°F): 85 PIPE ABS. ROUGHNESS (FT): 0.0015 PIPE SEGMENT NUMBER: 7  
DESIGN FLOW: 4500 MINIMUM FLOW: 4500 MAXIMUM FLOW: 4500 FLOW INCREMENT: 0  
PIPE I.D. (IN): 13.124 PIPE EL: 575'-8 5/8" TO EL: 575'-0"

STRAIGHT PIPE LENGTHS      FITTINGS      NUMBER      \*K OR L/D      Σ K      Σ L/D

10'-9"	GATE VALVE (1A0-310)	1	18 <sup>10</sup>		10
7'-0 3/4"	GLOBE VALVE		340		
10'-8"	BUTTERFLY VALVE		40		
2'-8"	SWING CHECK		135		
	90° STD. ELBOW		30		
	90° S.R. ELBOW		50		
	90° L.R. ELBOW	11	20		40
	45° STD. ELBOW		16		
	45° S.R. ELBOW		26		
	180° CLOSE RETURN		50		
	STD. TEE RUN	1	20		0
	STD. TEE BRANCH		60		
	* MITRE BENDS		1.2 (1-cosθ)		
	* LATERAL > OUTLET		1.0		
	* LATERAL > INLET		0.5		
	* STRAIGHT RUN LATERAL		0.15		
	* PIPE ENTR PROJ. INWD.		0.78		
	* " " SHARP EDGE		0.50		
	* " " WELL ROUND		0.04		
	* PIPE EXIT SHARP EDGE		1.0		
	* ORIFICE (C <sub>D</sub> = .61)		2.69 RF/B <sup>4</sup>		
	* SUDDEN CONTRACTION +		.5(1-B <sup>2</sup> )		
	* SUDDEN INCREASE +		(1-B <sup>2</sup> ) <sup>2</sup>		
	* VALVE, MISCELLANEOUS		891.4 d <sup>4</sup> /Q <sub>v</sub> <sup>2</sup>		
	MISC.				
TOTALS				(2) 0.0	(3) 70

\* ITEMS ARE "K" VALUES ONLY

B = d/D

RF = RECOVERY FACTOR

+ BASED ON SMALLER PIPE DIAMETER



DATA SHEETS

HTR. 1

PLANT COOK  
 BY GW DATE 4/4/96  
 NEMP 9503015EW

SYSTEM: ECS UNIT: 2  
 PIPE SEGMENT TO & FROM: From Tee (LINE FROM RECEIVED) to ZHR PUMP 2E  
 DREF.: 2-SI-8  
 FLUID TEMP (°F): 85 PIPE ABS. ROUGHNESS (FT): .00015 PIPE SEGMENT NUMBER: 8  
 DESIGN FLOW: 4500 MINIMUM FLOW: 4500 MAXIMUM FLOW: 4500 FLOW INCREMENT: 0  
 PIPE I.D. (IN): 13.124 PIPE EL.: 575'-0" TO EL.: 575'-0"

STRAIGHT PIPE LENGTHS      FITTINGS      NUMBER      \*K OR L/D      Σ K      Σ L/D

2'-9"					
- 4"	GATE VALVE		13		
- 3"	GLOBE VALVE		340		
	BUTTERFLY VALVE		40		
	SWING CHECK		135		
	90° STD. ELBOW		30		
	90° S.R. ELBOW		50		
	90° L.R. ELBOW		20		
	45° STD. ELBOW		16		
	45° S.R. ELBOW		26		
	180° CLOSE RETURN		50		
	STD. TEE RUN	1	20		
	STD. TEE BRANCH		60		
	* MITRE BENDS		1.2 (1-cosθ)		
	* LATERAL OUTLET		1.0		
	* LATERAL INLET		0.5		
	* STRAIGHT RUN LATERAL		0.15		
	* PIPE ENTR PROJ. INWD.		0.78		
	* " " SHARP EDGE		0.50		
	* " " WELL ROUND		0.04		
	* PIPE EXIT SHARP EDGE		1.0		
	* ORIFICE (C <sub>D</sub> = .61)		2.69 RF/B <sup>4</sup>		
	* SUDDEN CONTRACTION +		.5(1-B <sup>2</sup> )		
	* SUDDEN INCREASE +		(1-B <sup>2</sup> ) <sup>2</sup>		
	* VALVE, MISCELLANEOUS		891.4 d <sup>4</sup> /C <sub>v</sub> <sup>2</sup>		
	MISC.				
TOTALS		(5) 333		(7) 0.9	(8) 20

\* ITEMS ARE "K" VALUES ONLY

+ BASED ON SMALLER PIPE DIAMETER

B = d/D

RF = RECOVERY FACTOR





rhROUT

Attachment 2

Page 1 of 6

ju 4/4/96

PIPE FRICTION CALC - INPUT FILE IS-rhrrecir

INPUT DATA FOR THE HFLC5 SYS. RES. CALC.  
CONSISTS OF THE FOLLOWING DATA:

- T - TEMPERATURE DEG F
- E - PIPE ABSOLUTE ROUGHNESS (FT.)
- N - FIRST PIPE SEGMENT NUMBER
- N1 - LAST PIPE SEGMENT NUMBER
- QDES - DESIGN FLOW THRU PIPE SEGMENT (GPM)
- QMIN - MINIMUM FLOW THRU PIPE SEGMENT (GPM)
- QMAX - MAXIMUM FLOW THRU PIPE SEGMENT (GPM)
- QDELTA - FLOW INCREMENT THRU PIPE SEGMENT (GPM)
- D - PIPE SEGMENT INTERNAL DIA. (IN.)
- L - PIPE SEGMENT LENGTH (FT.)
- K - PIPE SEGMENT K FACTORS
- L/D - PIPE SEGMENT L/D FACTORS

FOLLOWING IS YOUR INPUT DATA

T	E	N	N1
190.00	.00015	1	4

Post-It™ brand fax transmittal memo 7671		# of pages ▶	
To	A. Feliciano	From	Ripak
Co.		Co.	
Dept.	Buchanan	Phone #	
Fax #	284-5574	Fax #	

QDES	QMIN	QMAX	QDELTA	D	L	K	L/D
7700.00	7700.00	7700.00	.00	17.124	26.66	.97	10.00
7700.00	7700.00	7700.00	.00	16.876	26.15	.00	100.00
4500.00	4500.00	4500.00	.00	13.124	42.93	.20	160.00
4500.00	4500.00	4500.00	.00	13.124	3.33	.00	.00

FOLLOWING IS HFLC5 RESULTS

WATER TEMP.(F) = 190.00  
 DENSITY(LBM/CUFT) = 60.32  
 ABS VISCOSITY(LBM/SEC/FT) = .217609E-03  
 PIPE ABS ROUGHNESS(FT) = .150000E-03

PIPE SEG NO	1	PIPE DIA(ID-IN) =	17.124
FLOW-GPM	7700.0	VEL(FPS)	10.73
		LHD(FT)	.42
		KHD(FT)	1.73
		LDHD(FT)	.22
TOT	HD(FT)		2.38

PIPE SEG NO	2	PIPE DIA(ID-IN) =	16.876
FLOW-GPM	7700.0	VEL(FPS)	11.04
		LHD(FT)	.44
		KHD(FT)	.00
		LDHD(FT)	2.38
TOT	HD(FT)		2.83

PIPE SEG NO	3	PIPE DIA(ID-IN) =	13.124
FLOW-GPM	4500.0	VEL(FPS)	10.67
		LHD(FT)	.92
		KHD(FT)	.35
		LDHD(FT)	3.74
TOT	HD(FT)		5.01

PIPE SEG NO	4	PIPE DIA(ID-IN) =	13.124
FLOW-GPM	4500.0	VEL(FPS)	10.67
		LHD(FT)	.07
		KHD(FT)	.00
		LDHD(FT)	.00
TOT	HD(FT)		.07

REYNOLDS NUMBER FRICTION FACTOR TABLE

SEG	DES. FLOW	RE.NO.	F-FACTOR	HEAD LOSS
1	7700.0	4243402.0	.0126	2.38
2	7700.0	4305761.0	.0126	2.83
3	4500.0	3235750.0	.0132	5.01



gw 4/4/96

4500.0

3235750.0

.0132

.07

Total H<sub>ss</sub> = 10.29 Feet



PIPE FRICTION CALCULATION

DATA SHEET

SH. 2 SHEET 3 OF 6  
 PLANT COK  
 BY JW DATE 4/4/96  
 NEMP 95030 JSEW

From Containment Sump to ICM 301

KG. REF. 1-2-5338-17

FLUID TEMP. (F) 190 PIPE ABS. ROUGHNESS (FT) .00015 PIPE SEGMENT NUMBER 1  
 FLUID FLOW (GPM) 7700 PIPE I.D. (IN) (18.50) 17.124 ID PIPE EL. 595'-6" TO EL. 599'-9"

STRAIGHT PIPE LENGTHS FITTINGS NUMBER \*K OR L/D ΣK ΣL/D

0 - 22 1/8"	GATE VALVE (JCM-306) * 1/2 = 10	1	13		10
	GLOBE VALVE		340		
20' - 1 1/2"	BUTTERFLY VALVE		40		
1' - 9 7/8"	SWING CHECK		135		
	90° STD. ELBOX		30		
0' - 9 1/2"	90° S.R. ELBOX		50		
2' - 1 3/4"	90° L.R. ELBOX		20		
	45° STD. ELBOX		16		
	45° S.R. ELBOX		26		
	180° CLOSE RETURN		50		
	STD. TEE RUN		20		
	STD. TEE BRANCH		60		
	* MITRE BENDS		1.2(1-COSθ)		
	* LATERAL < OUTLET		1.0		
	* LATERAL < INLET		0.5		
	* STRAIGHT RUN LATERAL		0.15		
	* PIPE ENTR PROJ. INWD.	1	0.78		
	* " " SHARP EDGE		0.50		
	* " " WELL ROUND		0.04		
	* PIPE EXIT SHARP EDGED		1.0		
	* ORIFICE (C <sub>D</sub> = .61)		2.69 RF/β <sup>4</sup>		
	* SUDDEN CONTRACTION † 24x18	1	.5(1-β <sup>2</sup> )		
	* SUDDEN INCREASE † (22.876x 17.124)		(1-β <sup>2</sup> ) <sup>2</sup>	.19	
	* VALVE, MISCELLANEOUS		891.4 d <sup>4</sup> /C <sub>v</sub> <sup>2</sup>		
	MISC				
Σ 26.66			Σ 97	Σ 10	

\* ITEMS ARE "K" VALUES ONLY † BASED ON SMALLER PIPE DIAMETER  
 β = d/D RF = RECOVERY FACTOR



# PIPE FRICTION CALCULATION

## DATA SHEET

SHEET 4 OF 6  
 PLANT COOK  
 BY JW DATE 4/4/26  
 NEN 9505015EW

From Line 306 to CTS TAKE (18" x 18" x 14" TEE)

FIG. REF. 2-SI-9; Sh. 1 of 2 rev: 2 2-3415-15

FLUID TEMP. (F) 190 PIPE ABS. ROUGHNESS (FT) .00015 PIPE SEGMENT NUMBER 2

FLUID FLOW (GPM) 7700 PIPE I.D. (IN) (18"OD) 16-878 PIPE EL. 589'-9" TO EL. 586'-5 1/2"

STRAIGHT PIPE LENGTHS      FITTINGS      NUMBER      \*K OR L/D      ΣK      ΣL/D

<u>2'-2 7/16"</u> <u>2'-4 1/2"</u> <u>2'-6 7/8"</u>	GATE VALVE GLOBE VALVE BUTTERFLY VALVE SWING CHECK 90° STD. ELBOX 90° S.R. ELBOX 90° L.R. ELBOX 45° STD. ELBOX 45° S.R. ELBOX 180° CLOSE RETURN STD. TEE RUN STD. TEE BRANCH * MITRE BENDS * LATERAL ◁ OUTLET * LATERAL ◁ INLET * STRAIGHT RUN LATERAL * PIPE ENTR PROJ. INWD. * " " SHARP EDGE * " " WELL ROUND * PIPE EXIT SHARP EDGED * ORIFICE (C <sub>D</sub> = .61) * SUDDEN CONTRACTION † <u>(16.276 x 13.124)</u> * SUDDEN INCREASE † * VALVE, MISCELLANEOUS MISC	13 340 40 135 30 50 20 16 26 50 20 60 1.2(1-COSθ) 1.0 0.5 0.15 0.78 0.50 0.04 1.0 2.69 RF/β <sup>4</sup> .5(1-β <sup>2</sup> ) (1-β <sup>2</sup> ) <sup>2</sup> 891.4 d <sup>4</sup> /C <sub>v</sub> <sup>2</sup>	11 1 198	40 60
@ .2615		@ .198	@ 100	

\* ITEMS ARE \*K\* VALUES ONLY      † BASED ON SMALLER PIPE DIAMETER  
 β = d/D      RF = RECOVERY FACTOR





# PIPE FRICTION CALCULATION

## DATA SHEET

SHEET 5 OF 6  
 PLANT COOK  
 BY gaw DATE 4/4/96  
 NEN 250581360

SYSTEM From TEE (CTS TAKE-OFF) + 0. Top (SECTION OF RHR PP 2W-14" LINE  
From RWST & 3" RHR MINI-FLOW)  
 PKG. REF. 2-SI-D. Sh. 1 of 2 r. 2

FLUID TEMP. (F) 190° PIPE ABS. ROUGHNESS (FT) .00015 PIPE SEGMENT NUMBER 3  
 FLUID FLOW (GPM) 4500 PIPE I.D. (IN) (14" O.D.) 13.124 I.D. PIPE EL. 581'-5 1/8" TO EL. 575'-2"

STRAIGHT PIPE LENGTHS      FITTINGS      NUMBER      \*K OR L/D      ΣK      ΣL/D

3'-0"	GATE VALVE (2-RH-1040) $d_o = 10$	1	<del>15</del> 10		10
6'-11 1/8"	GLOBE VALVE		340		
	BUTTERFLY VALVE		40		
14'-8"	SWING CHECK		135		
6'-4"	90° STD. ELBOX		30		
4'-6"	90° S.R. ELBOX		50		
0'-14"	90° L.R. ELBOX	1	20		120
1'-2"	45° STD. ELBOX		16		
5'-2"	45° S.R. ELBOX		26		
	180° CLOSE RETURN		50		
	STD. TEE RUN	1	20		20
	STD. TEE BRANCH		60		
	* MITRE BENDS		1.2(1-COSθ)		
	* LATERAL < OUTLET		1.0		
	* LATERAL < INLET		0.5		
	* STRAIGHT RUN LATERAL		0.15		
	* PIPE ENTR PROJ. INWD.		0.78		
	* " " SHARP EDGE		0.50		
	* " " WELL ROUND		0.04		
	* PIPE EXIT SHARP EDGED		1.0		
	* ORIFICE (C <sub>D</sub> = .61)		2.69 RF/β <sup>4</sup>		
	* SUDDEN CONTRACTION †		.5(1-β <sup>2</sup> )	.17	
	* SUDDEN INCREASE †		(1-β <sup>2</sup> ) <sup>2</sup>		
	* VALVE, MISCELLANEOUS		891.4 d <sup>4</sup> /C <sub>v</sub> <sup>2</sup>		
	MISC				
① 42, 93			① 6.0		① 160

\* ITEMS ARE "K" VALUES ONLY      † BASED ON SMALLER PIPE DIAMETER  
 β = d/D      RF = RECOVERY FACTOR

# PIPE FRICTION CALCULATION

## DATA SHEET

Att. 2

SHEET 6 OF 6  
 PLANT COOK  
 BY JW DATE 4/14/21  
 NEN1950501JEW

YS From Top (from RUST & 3" MINIFLOW) to RHR PUMP 2W

FIG. REF. 2-51-7 sl 1052 s-o-2

FLUID TEMP. (F) 190° PIPE ABS. ROUGHNESS (FT) .00015 PIPE SEGMENT NUMBER 4  
 FLUID FLOW (GPM) 4500 PIPE I.D. (IN) (14" ID) (13.124 ID) PIPE EL. 575'-2" TO EL. 575'-0"

STRAIGHT PIPE LENGTHS      FITTINGS      NUMBER      \*K OR L/D      ΣK      ΣL/D

<p style="font-size: 24px; margin: 0;">2'-0"</p> <p style="font-size: 24px; margin: 0;">0'-16"</p>	GATE VALVE	13		
	GLOBE VALVE	340		
	BUTTERFLY VALVE	40		
	SWING CHECK	135		
	90° STD. ELBOX	30		
	90° S.R. ELBOX	50		
	90° L.R. ELBOX	20		
	45° STD. ELBOX	16		
	45° S.R. ELBOX	26		
	180° CLOSE RETURN	50		
	STD. TEE RUN	20		
	STD. TEE BRANCH	60		
	• MITRE BENDS	1.2(1-COSθ)		
	• LATERAL ◁ OUTLET	1.0		
	• LATERAL ◁ INLET	0.5		
	• STRAIGHT RUN LATERAL	0.15		
	• PIPE ENTR PROJ. INXD.	0.78		
	• " " SHARP EDGE	0.50		
	• " " WELL ROUND	0.04		
	• PIPE EXIT SHARP EDGED	1.0		
	• ORIFICE (C <sub>D</sub> = .61)	2.69 RF/β <sup>4</sup>		
	• SUDDEN CONTRACTION †	.5(1-β <sup>2</sup> )		
	• SUDDEN INCREASE †	(1-β <sup>2</sup> ) <sup>2</sup>		
	• VALVE, MISCELLANEOUS	891.4 d <sup>4</sup> /C <sub>v</sub> <sup>2</sup>		
	MISC			
<p>ΣK      ΣL/D</p>		④ 0.0	⑤ 6.0	

\* ITEMS ARE \*K\* VALUES ONLY      † BASED ON SMALLER PIPE DIAMETER  
 β = d/D      RF = RECOVERY FACTOR

Section

DESIGN VERIFICATION CHECKLIST - CALCULATIONS

Calculation Number WEMP 950501NEW

Rev. 0

John J. Ruffalo  
Signature of Verifier

4/18/06  
Date

1.0 Were the inputs correctly selected, incorporated and documented into the calculation?

Yes  N/A

Basis: The inputs are consistent with the hydraulic analysis used for this calculation

2.0 Are assumptions necessary to perform the calculation adequately described and reasonable?

Yes  N/A

Basis: The assumptions are appropriate and reasonable. Their basis is well defined where necessary.

3.0 Are the applicable codes, standards and regulatory requirements identified and requirements for design met?

Yes  N/A

Basis: There are no codes, standards or regulatory requirements applicable to this calculation.

4.0 Was an appropriate design method used?

Yes  N/A

Basis: This is not a design process.

5.0 Is the output reasonable compared to input?

Yes  N/A

Basis: The outputs are consistent with the inputs.

6.0 Are the results numerically correct?

Yes  N/A

Basis: check of calculation arithmetic where appropriate. Outputs of the previously verified computer program HF LCS are assumed to be correct.