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American Electric P Cook Nuclear Plant One Cook Place Bridgman, MI 49106 616 465 5901



U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

July 6, 1998

Gentlemen,

Pursuant to the requirements of Donald C. Cook Nuclear Plant Unit 1 Technical Specification 6.9.1.10, the attached Monthly Operating Report for the month of June 1998 is submitted.

Sincerely,

ப்.E. Cooper Plant Manager

/ic

Attachment

c: " NRC Region III

INPO Records Center

AM Nuclear Engineering Department

D.R. Hahn

S. Hamming

B. Lewis

J.R. Sampson

B.L. Bartlett

P.A. Barrett

S.J. Brewer

D.W. Paul

D.L. Noble

W.H. Schalk

D.G. Turner

G. John

D.P. Lynch

R.G. Pickard

G.T. Gaffney

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DOCKET NO. DATE COMPLETED BY TELEPHONE 50 - 315 July 6, 1998 JW Minor 616-465-5901

OPERATING STATUS

1.	Unit Name	D. C. Cook Unit 1
2.	Reporting Period	Jun-98
3.	Licensed Thermal Power (MWt)	3250
4.	Name Plate Rating (Gross MWe)	1152
5.	Design Electrical Rating (Net MWe)	1020
6.	Maximum Dependable Capacity (GROSS MV	Ve) 1056
7.	Maximum Dependable Capacity (Net MWe)	1000

Notes:		-	

- 8. If Changes Occur in Capacity Ratings (Items no. 3 through 7) Since Last Report Give Reasons:
- 9. Power Level To Which Restricted, If Any (Net Mwe):
- 10. Reasons For Restrictions, If Any:

	This Month	· Year-to-Date	Cumulative
11. Hours in Reporting Period	720.0	4344.0	205968.0
12. No. of Hrs. Reactor Was Critical	0.0	0.0	151285.3
13. Reactor Reserve Shutdown Hours	0.0	0.0	463.0
14. Hours Generator on Line	0.0	0.0	148821.1
15. Unit Reserve Shutdown Hours	0.0	0.0	321.0
16. Gross Thermal Energy Gen. (MWH)	0.0	0.0	440194814.0
17. Gross Electrical Energy Gen. (MWH)	0.0	0.0	143013940.0
18. Net Electrical Energy Gen. (MWH)	0.0	0.0	137597640.0
19. Unit Service Factor	0.0	0.0	73.0
20. Unit Availability Factor	0.0	0.0	73.0
21. Unit Capacity Factor (MDC Net)	0.0	0.0	66.6
22. Unit Capacity Factor (DER Net)	0.0	0.0	64.9
23. Unit Forced Outage Rate	100.0	100.0	9.9

24. Shutdowns Scheduled over Next Six Months (Type, Date, and Duration): None

25. If Shut Down At End of Report Period, Estimated Date of Startup: To be Determined.

26. Units in Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

DOCKET NO. UNIT NAME DATE COMPLETED BY TELEPHONE 50 - 315 D.C. Cook Unit 1 July 6, 1998 JW Minor 616-465-5901

AVERAGE DAILY POWER LEVEL (MWe-Net)

June 1998

DAY	AVERAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL
6/1/98	0	6/17/98	0
6/2/98	0	6/18/98	0
6/3/98	0	6/19/98	0
6/4/98	0	6/20/98	0
6/5/98	0	6/21/98	0
6/6/98	0	6/22/98	0
6/7/98	0	6/23/98	0
6/8/98	0	6/24/98	0
6/9/98	0	6/25/98	0
6/10/98	0	6/26/98	0
6/11/98	' 0	6/27/98	0
6/12/98	0	6/28/98	0
6/13/98	0	6/29/98	0
6/14/98	0	6/30/98	0
6/15/98	0		
6/16/98	0		

DOCKET NO.
UNIT NAME
DATE
COMPLETED BY
TELEPHONE
PAGE

50 - 315 D.C. Cook Unit 1 July 6, 1998 JF Center 616-697-5098 1 of 1

MONTHLY OPERATING ACTIVITIES - June 1998

HIGHLIGHTS

The unit entered this reporting period in Mode 5 at 0% RTP.

The unit exited this reporting period in Mode 5 at 0% RTP.

There were no challenges to the pressurizer safety valves or power operated relief valves.

Gross electrical generation for the month of June was 0 MWh.

DETAILS

06/01/98

The Reactor was shutdown 09/08/97 to resolve design basis questions discovered during the NRC Architect and Engineering (AE) Inspection.

^{*} All times are in Eastern Standard Time (EST).

DOCKET NO. **UNIT NAME** DATE **COMPLETED BY TELEPHONE**

50 - 315 D.C. Cook Unit 1 July 6, 1998 JF Center 616-697-5098

PAGE 1 of 1

UNIT SHUTDOWNS AND POWER REDUCTIONS - June 1998

NO.	DATE	TYPE¹	DURATION HOURS	REASON ²	METHOD OF SHUTTING DOWN REACTOR ³	LICENSEE EVENT REPORT NO.	SYSTEM CODE ⁴	COMPONENT CODE ⁵	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
333	090897	F	720.0	F	2	97-010	N/A	N/A	The unit was shutdown to resolve design
						97-011	N/A	N/A	basis questions discovered during the NRC
						97-012	N/A	N/A	Architect and Engineering (AE) Inspection.
						97-013	N/A	N/A	
						97-014	N/A	N/A	
						97-016	N/A	N/A	

1_	TYPE:
F:	Forced

S: Scheduled

2 REASON:

A: Equipment Failure (Explain)
B: Maintenance or Test

C: Refueling

D: Regulatory Restriction

E: Operator Training and License Examination

F: Administrative

G: Operational Error (Explain)

H: Other (Explain)

3 METHOD:

1: Manual

2: Manual Scram

3: Automatic Scram

4: Other (Explain)

4 SYSTEM:

Exhibit G - Instructions for preparation of data entry sheets for Licensee Event Report (LER) File (NUREG 0161)

5 COMPONENT:

Exhibit I: Same Source