

NOTICE OF VIOLATION

Indiana Michigan Power Company
Donald C. Cook Nuclear Plant

Docket No. 50-315
License No. DPR-58
EA 96-020

During an NRC inspection conducted on December 20, 1995, through January 16, 1996, violations of NRC requirements were identified. In accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions," NUREG-1600, the violations are listed below:

- A. Technical Specification 3.5.2 requires, in part, that two independent ECCS subsystems be operable with each subsystem comprised of one operable centrifugal charging pump in Modes 1, 2, and 3. With one ECCS subsystem inoperable, restore the inoperable subsystem to operable status within 72 hours or be in Hot Shutdown within the next 12 hours.
- Technical Specification 3.0.3 requires, in part, when a Limiting Condition for Operation is not met, except as provided in the associated Action requirements, within one hour action shall be initiated to place the unit in a Mode in which the Specification does not apply by placing it, as applicable, in at least Hot Standby within the next 6 hours, at least Hot Shutdown within the following 6 hours, and at least Cold Shutdown within the subsequent 24 hours.
1. Contrary to the above, from 4:31 a.m. on March 15, 1995, until 11:17 a.m. on July 30, 1995, while in Modes 1, 2 or 3, the Unit 1 West (Train B) centrifugal charging pump was inoperable, a period greater than 84 hours, and Unit 1 was not placed in Hot Shutdown. (01013)
 2. Contrary to the above, from 1:00 a.m. on July 10, 1995, until 2:50 a.m. on July 12, 1995, while in Mode 1, and for 17 hours and 35 minutes on July 19, 1995, while in Mode 3, both centrifugal charging pumps were inoperable and action was not taken within one hour to place Unit 1 in at least Hot Standby within the next 6 hours, at least Hot Shutdown within the following 6 hours, and at least Cold Shutdown within the subsequent 24 hours. (01023)
- B. 10 CFR 50, Appendix B, Criterion V, "Instructions, Procedures, and Drawings," requires that activities affecting quality shall be prescribed by documented instructions, procedures, or drawings, of a type appropriate to the circumstances.

Contrary to the above, as of March 15, 1995, calibration procedure No. 12 IHP 6030 IMP.014, Revision 8, for calibrating General Electric Model 66 type IAC induction disc current sensing relays, was not appropriate for the current level of proficiency of the I&C technicians. For example, the procedure did not define the "pick-up" current for an induction disc relay as the value at which the continuity light "just flickers." (01033)

This is a Severity Level III problem (Supplement I).

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The NRC has concluded that information regarding the reason for the violations, and the corrective actions taken and planned to correct the violations and prevent recurrence is already adequately addressed on the docket in Inspection Report No. 50-315/95014(DRP), LER 95-011-00, and a letter from the Licensee dated February 26, 1996. However, you are required to respond to the provisions of 10 CFR 2.201 if the description in the docketed materials referenced above does not accurately reflect your corrective actions or your position. In that case, or if you choose to respond, clearly mark your response as a "Reply to a Notice of Violation," and send it to the U.S. Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, D.C. 20555 with a copy to the Regional Administrator, Region III, and a copy to the NRC Resident Inspector at the facility that is the subject of this Notice, within 30 days of the date of the letter transmitting this Notice of Violation (Notice).

Dated at Lisle, Illinois
this 11th day of March 1996