

UNIT SHUTDOWNS AND POWER REDUCTIONS

Report Month: SEPTEMBER 1994

Rev 1 November 16, 1994
 UNIT NAME: D. C. COOK UNIT 1
 DATE: Oct 7, 1994
 COMPLETED BY: D. L. Bublick
 TELEPHONE: (616) 465-5901
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 PDR ADDCK 05000315
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NO.	DATE	TYPE ¹	DURATION HOURS	REASON ²	METHOD OF SHUTTING DOWN REACTOR ³	LICENSEE EVENT REPORT NO.	SYSTEM CODE ⁴	COMPONENT CODE ⁵	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
311	940905	S	3.8	B	4	N/A	N/A	N/A	After decreasing and stabilizing Reactor Power at 49% RTP on 940905, maintenance activities commenced on 1-WMO-13 (#13 Circ. Water Pump Discharge) valve actuator. The reactor was returned to 100% RTP on 940906 at 1400.
312	940910	S	17.6	B	4	N/A	N/A	N/A	After increasing and stabilizing reactor power at 100% RTP on 940906, reactor power was reduced to 50% RTP on 940910 to support Zebra Mussel cleanup in the Circ. Water System. The Reactor was returned to 100% RTP on 940915 at 0505.
313	940913	S	4.2	B	4	N/A	N/A	N/A	After decreasing and stabilizing Reactor Power at 10% RTP on 940913, oil addition to #13 RCP, and repairs to the Main Turbine Trip Solenoid commenced. The reactor was returned to 100% RTP on 940915 at 0505.

<p>¹ F: Forced S: Scheduled</p>	<p>² Reason: A: Equipment Failure (Explain) B: Maintenance or Test C: Refueling D: Regulatory Restriction E: Operator Training and License Examination F: Administrative G: Operational Error (Explain) H: Other (Explain)</p>	<p>³ Method: 1: Manual 2: Manual Scram 3: Automatic Scram 4: Other (Explain)</p>	<p>⁴ Exhibit G - Instructions for preparation of data entry sheets for Licensee Event Report (LER) File (NUREG 1061)</p>	<p>⁵ Exhibit I: Same Source</p>
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DOCKET NO.: 50-315
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MONTHLY OPERATING ACTIVITIES - SEPTEMBER 1994

HIGHLIGHTS

The unit entered this reporting period in Mode 1 at 100% RTP.

The unit exited this reporting period in Mode 1 at 100% RTP.

There were no challenges to the pressurizer safety valves or power operated relief valves.

Gross Electrical generation for the month of September was 678490 MWH.

NOTE: This revision of the Monthly Operating Report includes several items not included with the original report submission. These additional items are identified by marginal markings.

DETAILS

9-5-94	0845	Commenced Reactor power reduction due to problems with 1-WMO-13 (#13 Circ. Water Pump Discharge). Valve actuator appeared to be working itself loose.
	1000	Reactor power at 49% RTP.
	1350	Commenced reactor power increase to 100% RTP.
9-6-94	1400	Reactor power stabilized at 100% RTP.
9-9-94	1942	Commenced Reactor power reduction for Biocide application in the Circ. Water System.
9-10-94	1450	Started Circ. Water System Biocide application.
	1730	Reactor power stabilized at 50% RTP.
9-11-94	0825	Circ. Water System Biocide application complete.
9-12-94	2031	Commenced Reactor power reduction to allow oil addition to #13 RCP, repair of West MFP Suction Strainer and repairs to the Main Turbine Trip Solenoid.

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9-13-94	0335	Reactor power stabilized at 30% RTP.
	0742	Commenced Reactor power reduction.
	1005	Reactor power stabilized at 10% RTP
	1022	Tripped the Main Turbine.
	1155	Main Turbine on the Turning Gear.
	1315	Rolled the Main Turbine.
	1432	Paralleled the Main Generator.
	1435	Commenced Reactor power increase.
	1710	Reactor power stabilized at 30% RTP.
	1945	Commenced Reactor power increase.
9-15-94	0505	Reactor power stabilized at 100% RTP.

