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Indiana Michigan Power Comp Cook Nuclear Plant One Cook Place Bridgman, MI 49106 616 465 5901



December 3, 1993

U.S. Nuclear Regulatory Commission

ATTN: Document Control Desk

Washington, D.C.

Gentlemen:

Pursuant to the requirements of Donald C. Cook Nuclear Plant Unit 1 Technical Specification 6.9.1.10, the attached Monthly Operating Report for the month of November 1993 is submitted.

Respectfully

A.A. Blind Plant Manager

Attachment

c: NRC Region III

D.R. Hahn

R.C. Callen

S. Hamming

J.G. Keppler

INPO Records Center

ANI Nuclear Engineering Department

E.E. Fitzpatrick

R.L. Simms

W.G. Smith, Jr. S.J. Brewer

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D.G. Turner

E.A. Smarrella

J.C. Krieger

B.A. Svensson

D.F. Krause

M.E. Russo

N.R.C. OPERATING DATA REPORT

DOCKET NO. 50-315
DATE 02/Dec/93
COMPLETED BY DG TURNER
TELEPHONE 616-465-5901

| OPERATING STATUS | | | |
|---|-------------------|---------------|-------------|
| 1. Unit Name D. C. Cook | | n a h a n | • |
| 2. Reporting Period 3. Licensed Thermal Power (MWt) | NOV 93 | notes · | |
| 3. Licensed Thermal Power (MWC) | 3250 | | |
| 1. Name Plate Rating (Gross MWe) | 1152 | | |
| 5. Design Electrical Rating (Net MWe) | 1020 | | |
| 6. Maximum Dependable Capacity (GROSS | Mwe) 1056 | | |
| 7. Maximum Dependable Capacity (Net M | we) 1000 | - 0 41 | 7) Gimes |
| 3. If Changes Occur in Capacity Ratin | ds (Items u | o. 3 through | (/) Since |
| Last Report Give Reasons | | | , • |
| | | | |
| | C 3 (31-b | 107-1 | |
| 9. Power Level To Which Restricted. I | r Any (Net | mwe) | |
| 10. Reasons For Restrictions. If Any: | | | |
| | | | |
| 0 | This Mo. | Yr. to Date | Cumm. |
| 11. Hours in Reporting Period | | 8016.0 | |
| 12. No. of Hrs. Reactor Was Critical | | | |
| 13. Reactor Reserve Shutdown Hours | . 0.0 | | |
| 14. Hours Generator on Line | 720.0 | 8016.0 | |
| 15. Unit Reserve Shutdown Hours | 720.0 0.0 | 0.0 | |
| 16. Gross Therm. Energy Gen. (MWH) | 000000 | 05/0//45 | |
| 16. Gross Therm. Energy Gen. (Man) | 2329004 755360 | 8299570 | |
| 17. Gross Elect. Energy Gen. (MWH) | 755360 729175 | 8006521 | |
| 18. Net Elect. Energy Gen. (MWH) | 100.0 | 100.0 | |
| 19. Unit Service Factor | 100.0 | 100.0 | |
| 20. Unit Availability Factor 21. Unit Capacity Factor (MDC Net) | 100.0 | 100.0 | 67.8 |
| 21. Unit Capacity Factor (MDC Net) | T01.3 | 99.9 | |
| 22. Unit Capacity Factor (DER Net) | 39.3 | 97.9 0.0 | |
| 23. Unit Forced Outage Rate | 0.0 | | |
| 24. Shutdowns Scheduled over Next Six | Months (Ty | pe, Date, and | Duration): |
| Refueling outage to begin Februa | ry 5, 1994 | ror an estin | ated |
| duration of 70 days. 25. If Shut Down At End of Report Per | | | Ot deces |
| 25. If Shut Down At End of Report Per | iod, Estima | ited Date of | startup: |
| 26. Units in Test Status (Prior to Co | mmercial Or | eration): | le . |
| | · | Forcast | Achieved |
| | | | |

INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION

AVERAGE DAILY POWER LEVEL (MWe-Net)

DOCKET NO. 50-315 UNIT ONE-02/Dec/93 02/Dec/93 DG TURNER DG TURNER TELEPHONE 616-465-5901

NOV 93 NOV 93

| | AVERAGE DAILY | • | AVERAGE DAILY |
|----------|---------------|------------|---------------|
| DAY | POWER LEVEL | DAY | POWER LEVEL |
| 11/01/02 | 1012 | 11/17/93 | 1021 |
| 11/01/93 | | | |
| 11/02/93 | 1016 | 11/18/93 | 1011 |
| 11/03/93 | 1010 | 11/19/93 | 1019 |
| 11/04/93 | 1011 | 11/20/93 | 1020 |
| 11/05/93 | 1014 | 11/21/93 | 1007 |
| 11/06/93 | 1019 | . 11/22/93 | 946 |
| 11/07/93 | 1017 | 11/23/93 | 951 |
| 11/08/93 | 1020 | 11/24/93 | 1019 |
| 11/09/93 | 1018 | 11/25/93 | · 1020 · |
| 11/10/93 | 1023 | 11/26/93 | , 1020 |
| 11/11/93 | 1020 | 11/27/93 | 1019 |
| 11/12/93 | 1019 | . 11/28/93 | 1020 |
| 11/13/93 | 1020 | 11/29/93 | 1018 |
| 11/14/93 | 1020 | 11/30/93 | 1020 |
| | | | 0 |
| 11/15/93 | . 1019 | | O |
| 11/16/93 | 1014 | | |

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH: NOVEMBER 1993

UNIT NAME:

D. C. COOK UNIT 1 .

DATE:

Dec 1, 1993 .

COMPLETED BY: TELEPHONE: R. D. Reynnells (616) 465-5901

Page 1 of 1

| DURATION DO | ETHOD OF HUTTING LICENSEE OWN EVENT SYSTEM EACTOR ³ REPORT NO. CODE ⁴ | COMPONENT CAUSE AND CORRECTIVE ACTION CODE ⁵ TO PREVENT RECURRENCE |
|-------------|---|---|
|-------------|---|---|

None

There wer no unit shutdown or significant power reductions from 100% RTP this month.

F: Forced Reason: Method: Exhibit G - Instructions Exhibit I: Same A: Equipment Failure (Explain) Scheduled 1: Manual for preparation of data Source Maintenance or Test 2: Manual Scram entry sheets for Licensee C: Refueling Automatic Scram Event Report (LER) File Regulatory Restriction D: 4: Other (Explain) (NUREG 1061) Operator Training and License Examination Administrative Operational Error (Explain) H: Other (Explain)

DOCKET NO.: UNIT NAME: COMPLETED BY: TELEPHONE:

DATE: PAGE: 50-315

D.C. Cook Unit 1 R. D. Reynnells (616) 465-5901 Dec 1, 1993 Page 1 of 1

MONTHLY OPERATING ACTIVITIES - NOVEMBER 1993

HIGHLIGHTS

The unit entered the reporting period in Mode 1 at 100% RTP.

The unit exited this reporting period in Mode 1 at 100% RTP.

There were no challenges to the pressurizer safety valves or power operated relief valves.

Gross Electrical generation for the month of November was 755360 MWH.

DETAILS

| 11-21-93 | 1945 | Commenced reactor power decrease to 90% RTP to remove MSR's from service. |
|----------|------|---|
| | 2145 | Reactor power is at 90%. |
| 11-22-93 | 0015 | Commenced reactor power increase to 95% RTP. |
| | 0240 | Reactor power is at 95%. |
| 11-24-93 | 0230 | Commenced reactor power increase to 100% RTP. |
| | 0355 | Reactor power is at 100% RTP. |

DOCKET NO:

50-315

UNIT NAME:

D.C. Cook Unit 1

COMPLETED BY: M. E. Russo TELEPHONE:

(616) 465-5901

DATE:

December 3, 1993

PAGE:

1 of 1

MAJOR SAFETY-RELATED MAINTENANCE - November 1993

No major safety-related maintenance items are included for the month of November.