

N.R.C. OPERATING DATA REPORT

DOCKET NO. 50-316
 DATE 02/Nov/93
 COMPLETED BY CB ZYGMONT
 TELEPHONE 616-465-5901

OPERATING STATUS

1. Unit Name D. C. Cook Unit 2
 2. Reporting Period DEC.91 notes
 3. Licensed Thermal Power (Mwt) 3411 Rev. 1 Corrected
 4. Name Plate Rating (Gross MWe) 1133 UCFs to use MDC=1060
 5. Design Electrical Rating (Net MWe) 1090 MWe Net year round.
 6. Maximum Dependable Capacity (GROSS MWe) 1100 02/Nov/93 DG Turner
 7. Maximum Dependable Capacity (Net MWe) 1060
 8. If Changes Occur in Capacity Ratings (Items no. 3 through 7) Since Last Report Give Reasons See notes above. No longer using seasonally adusted values.

9. Power Level To Which Restricted. If Any (Net MWe) _____

10. Reasons For Restrictions. If Any: _____

	This Mo.	Yr. to Date	Cumm.
11. Hours in Reporting Period	744.0	8760.0	122712.0
12. No. of Hrs. Reactor Was Critical	744.0	8053.2	83188.1
13. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
14. Hours Generator on Line	744.0	8014.2	81600.1
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Therm. Energy Gen. (MWH)	2474282	26527580	252694633
17. Gross Elect. Energy Gen. (MWH)	796890	8481310	82268150
18. Net Elect. Energy Gen. (MWH)	770380	8185905	79244872
19. Unit Service Factor	100.0	91.5	67.8
20. Unit Availability Factor	100.0	91.5	67.8
21. Unit Capacity Factor (MDC Net)	97.7	88.2	62.1
22. Unit Capacity Factor (DER Net)	95.0	85.3	60.4
23. Unit Forced Outage Rate	0.0	8.5	13.1

24. Shutdowns Scheduled over Next Six Months (Type, Date, and Duration):

Refueling Outage to begin February 22, 1992 for an estimated duration of 90 days.

25. If Shut Down At End of Report Period, Estimated Date of Startup: _____

26. Units in Test Status (Prior to Commercial Operation):

Forecast Achieved

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

9311150320 931105
 PDR ADDCK 05000316
 R PDR