### N.R.C. OPERATING DATA REPORT

DOCKET NO. 50-316 DATE 02/Nov/93 COMPLETED BY DG TURNER

TELEPHONE 616-465-5901

	TELEPHONI	S 616-465-59U	<b>⊥</b> .
OPERATING STATUS			•
1. Unit Name D. C. Cook			· · · · · · · · · · · · · · · · · · ·
<ul><li>2. Reporting Period</li><li>3. Licensed Thermal Power (MWt)</li></ul>	OCT 1993	notes	•
3: Licensed Thermal Power (MWt)	3411	Corrected	YTD & Cumm.
4. Name Plate Rating (Gross MWe)	1133	UCFs to use	
5. Design Electrical Rating (Net MWe)	1090	MWe Net. R	etro. 07/91
6. Maximum Dependable Capacity (GROSS	MWe) 1100	02/Nov/93	DG Turner
7. Maximum Dependable Capacity (Net M	We) 1060	L	·
8. If Changes Occur in Capacity Ratin			7) Since
Last Report Give Reasons See notes			
seasonally adjusted values.			
			<u> </u>
9. Power Level To Which Restricted. I	f Any (Net	MWe)	
9. Power Level To Which Restricted. I 10. Reasons For Restrictions. If Any:			
10. Reasons For Restrictions. If Any:	This Mo.	Yr. to Date	Cumm.
10. Reasons For Restrictions. If Any:  11. Hours in Reporting Period	This Mo. 745.0	Yr. to Date 7296.0	Cumm. 138792.0
10. Reasons For Restrictions. If Any:  11. Hours in Reporting Period 12. No. of Hrs. Reactor Was Critical	This Mo. 745.0 745.0	Yr. to Date 7296.0 7027.5	Cumm. 138792.0 93385.0
10. Reasons For Restrictions. If Any:  11. Hours in Reporting Period	This Mo. 745.0 745.0 0.0	Yr. to Date 7296.0 7027.5 0.0	Cumm. 138792.0 93385.0 0.0
10. Reasons For Restrictions. If Any:  11. Hours in Reporting Period 12. No. of Hrs. Reactor Was Critical	This Mo. 745.0 745.0 0.0	Yr. to Date 7296.0 7027.5	Cumm. 138792.0 93385.0 0.0
11. Hours in Reporting Period 12. No. of Hrs. Reactor Was Critical 13. Reactor Reserve Shutdown Hours 14. Hours Generator on Line 15. Unit Reserve Shutdown Hours	This Mo. 745.0 745.0 0.0 745.0	Yr. to Date 7296.0 7027.5 0.0 6995.5	Cumm. 138792.0 93385.0 0.0 90311.9
11. Hours in Reporting Period 12. No. of Hrs. Reactor Was Critical 13. Reactor Reserve Shutdown Hours 14. Hours Generator on Line 15. Unit Reserve Shutdown Hours 16. Gross Therm. Energy Gen. (MWH)	This Mo. 745.0 745.0 0.0 745.0 0.0 1909568	Yr. to Date 7296.0 7027.5 0.0 6995.5 0.0 20737181	Cumm. 138792.0 93385.0 0.0 90311.9 0.0 278324953
11. Hours in Reporting Period 12. No. of Hrs. Reactor Was Critical 13. Reactor Reserve Shutdown Hours 14. Hours Generator on Line 15. Unit Reserve Shutdown Hours 16. Gross Therm. Energy Gen. (MWH)	This Mo. 745.0 745.0 0.0 745.0 0.0 1909568	Yr. to Date 7296.0 7027.5 0.0 6995.5 0.0 20737181	Cumm. 138792.0 93385.0 0.0 90311.9 0.0 278324953
11. Hours in Reporting Period 12. No. of Hrs. Reactor Was Critical 13. Reactor Reserve Shutdown Hours 14. Hours Generator on Line 15. Unit Reserve Shutdown Hours 16. Gross Therm. Energy Gen. (MWH)	This Mo. 745.0 745.0 0.0 745.0 0.0 1909568	Yr. to Date 7296.0 7027.5 0.0 6995.5 0.0 20737181	Cumm. 138792.0 93385.0 0.0 90311.9 0.0 278324953
10. Reasons For Restrictions. If Any:  11. Hours in Reporting Period 12. No. of Hrs. Reactor Was Critical 13. Reactor Reserve Shutdown Hours 14. Hours Generator on Line 15. Unit Reserve Shutdown Hours 16. Gross Therm. Energy Gen. (MWH) 17. Gross Elect. Energy Gen. (MWH) 18. Net Elect. Energy Gen. (MWH) 19. Unit Service Factor	This Mo. 745.0 745.0 0.0 745.0 0.0 1909568 597060 570256	Yr. to Date 7296.0 7027.5 0.0 6995.5 0.0 20737181	Cumm. 138792.0 93385.0 0.0 90311.9 0.0 278324953 90403010 87073185
11. Hours in Reporting Period 12. No. of Hrs. Reactor Was Critical 13. Reactor Reserve Shutdown Hours 14. Hours Generator on Line 15. Unit Reserve Shutdown Hours 16. Gross Therm. Energy Gen. (MWH) 17. Gross Elect. Energy Gen. (MWH) 18. Net Elect. Energy Gen. (MWH)	This Mo. 745.0 745.0 0.0 745.0 0.0 1909568 597060 570256 100.0	Yr. to Date 7296.0 7027.5 0.0 6995.5 0.0 20737181 6648980 6401013	Cumm. 138792.0 93385.0 0.0 90311.9 0.0 278324953 90403010 87073185 66.2
10. Reasons For Restrictions. If Any:  11. Hours in Reporting Period 12. No. of Hrs. Reactor Was Critical 13. Reactor Reserve Shutdown Hours 14. Hours Generator on Line 15. Unit Reserve Shutdown Hours 16. Gross Therm. Energy Gen. (MWH) 17. Gross Elect. Energy Gen. (MWH) 18. Net Elect. Energy Gen. (MWH) 19. Unit Service Factor	This Mo. 745.0 745.0 0.0 745.0 0.0 1909568 597060 570256 100.0 100.0	Yr. to Date 7296.0 7027.5 0.0 6995.5 0.0 20737181 6648980 6401013 95.9	Cumm. 138792.0 93385.0 0.0 90311.9 0.0 278324953 90403010 87073185 66.2 66.2

None 25. If Shut Down At End of Report Period, Estimated Date of Startup:

24. Shutdowns Scheduled over Next Six Months (Type, Date, and Duration):

26. Units in Test Status (Prior to Commercial Operation):

Forcast

70.2

0.0

80.5

4.1

Achieved

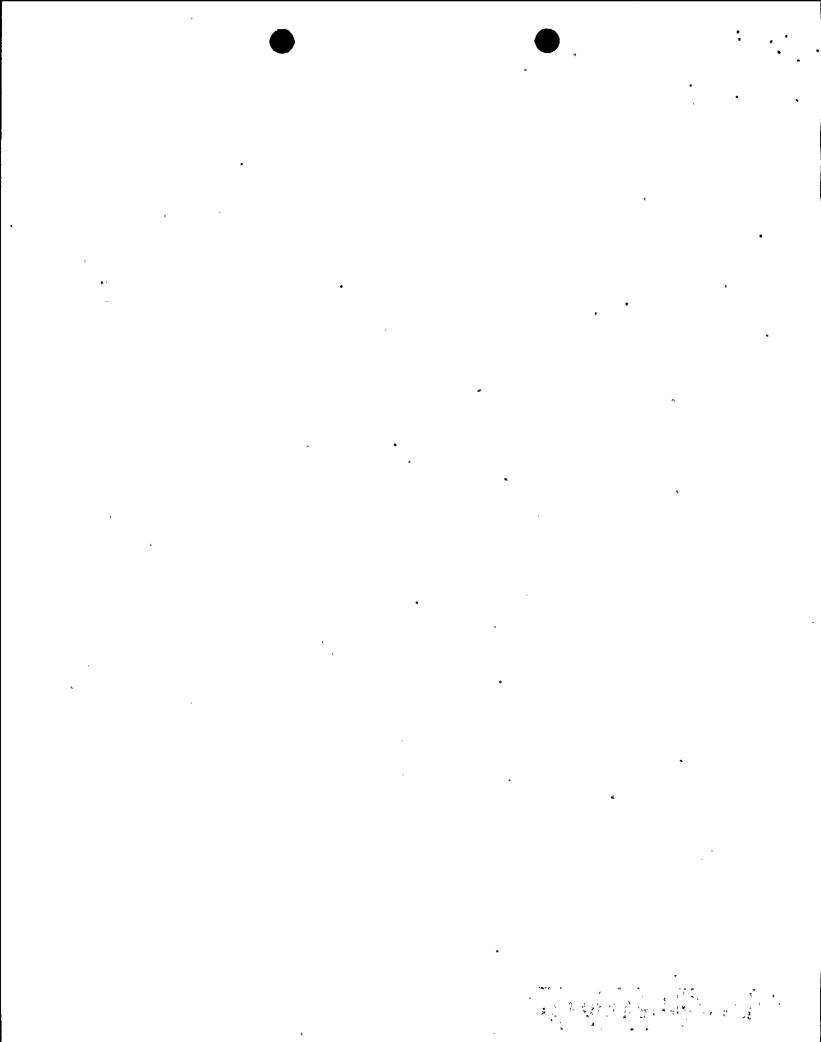
58.6

INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION

22. Unit Capacity Factor (DER Net)

23. Unit Forced Outage Rate

9311150318 931105 PDR ADDCK O5000314 - PDR



# AVERAGE DAILY POWER LEVEL (MWe-Net)

DOCKET NO. 50-316
UNIT TWO
DATE 02/Nov/93
COMPLETED BY DG TURNER
TELEPHONE 616-465-5901

MONTH

OCT 1993

	AVERAGE DAILY		AVERAGE DAIL
DAY	POWER LEVEL	DAY	POWER LEVEL
10/01/93	752	10/17/93	775
10/02/93	751	10/18/93	772
10/03/93	754	10/19/93	774
10/04/93	763	10/20/93	773
10/05/93	763	10/21/93	777
10/06/93	766	10/22/93	778
10/07/93	761	10/23/93	769
10/08/93	754	10/24/93	778
10/09/93	765	10/25/93	777
10/10/93	768	10/26/93	775
10/11/93	754	10/27/93	775
10/12/93	759	10/28/93	774
10/13/93	754	10/29/93	770
10/14/93	753	10/30/93	774
10/15/93	754	10/31/93	779
10/16/93	770	20/02/30	

### UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH: OCTOBER 1993

UNIT NAME:

D. C. COOK UNIT 2..

DATE: COMPLETED BY:

Nov, 4, 1993 R. D. Reynnells (616) 465-5901

TELEPHONE:

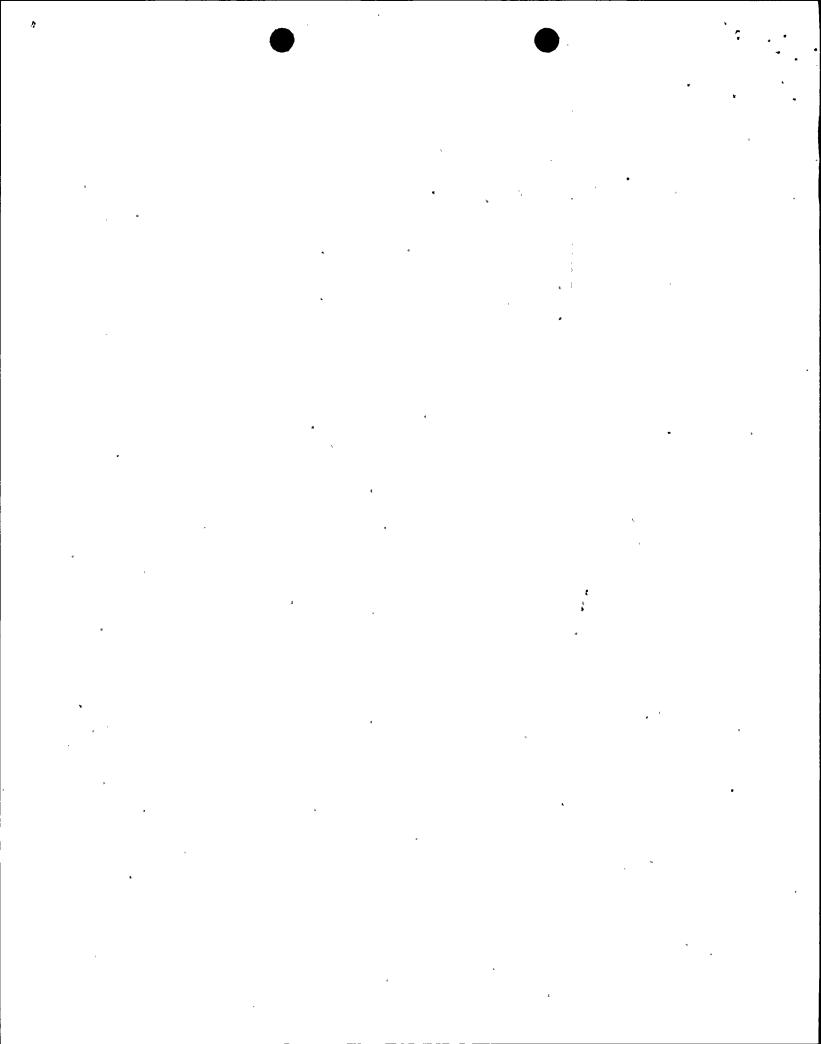
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•	NO. DAT	ATE	TYPE <sup>1</sup>		REASON <sup>2</sup>	^				
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None

. There were no unit shutdown or significant power reductions from 75% RTP this month.

Forced F: Reason: Method: Exhibit G - Instructions Exhibit I: Same A: Equipment Failure (Explain) S: Scheduled 1: Manual for preparation of data Source B: Maintenance or Test 2: Manual Scram entry sheets for Licensee C: Refueling 3: Automatic Scram Event Report (LER) File D: Regulatory Restriction 4: Other (Explain) (NUREG 1061) . E: Operator Training and License Examination F: Administrative. G: Operational Error (Explain) H: Other (Explain)



DOCKET

UNIT NAME: COMPLETED BY: TELEPHONE:

R. D. Reynnells (616) 465-5901 Nov 4, 1993

D.C. Cook Unit 2

DATE: PAGE:

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# MONTHLY OPERATING ACTIVITIES - OCTOBER 1993

# **HIGHLIGHTS**

The unit entered the reporting period in Mode 1 at 75% RTP.

The unit exited this reporting period in Mode 1 at 75% RTP.

There were no challenges to the pressurizer safety valves or power operated relief valves.

Gross Electrical generation for the month of October was 597,060 MWH.

# **DETAILS**

None

DOCKET NO:

50-316

UNIT NAME:

D.C. Cook Unit 2

COMPLETED BY: M. E. Russo TELEPHONE:

(616) 465-5901

DATE:

November 5, 1993

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# MAJOR SAFETY-RELATED MAINTENANCE - October 1993

No major safety-related maintenance items are included for the month of October.

