## N.R.C. OPERATING DATA REPORT

DOCKET NO. 50-316
DATE 04-Jun-93
COMPLETED BY DG Turner
TELEPHONE 616-465-5901

OPI	ERATING STATUS							
1.	Unit Name	D.	c.	Cook	Unit	2		•
2.	Reporting Period				May	93	notes	
3.	Licensed Thermal Power	(MW	t)			3411		
4.	Name Plate Rating (Gros	s M	We)			1133		
	Design Electrical Ratin			MWe)		1090		
	Maximum Dependable Capa				MWe)	1100	,	
7.	Maximum Dependable Capa	cit	y ()	Net M	We)	1060		
			_ ,	_	•			

8. If Changes Occur in Capacity Ratings (Items no. 3 through 7) Since Last Report Give Reasons

•		This Mo.	Yr. to Date	Cumm.
11.	Hours in Reporting Period	744.0	3623.0	135119.0
	No. of Hrs. Reactor Was Critical	744.0	3623.0	89980.5
	Reactor Reserve Shutdown Hours	0.0	0.0	0.0
	Hours Generator on Line	744.0	3623.0	86939.4
	Unit Reserve Shutdown Hours	0.0	0.0	0.0
	Gross Therm. Energy Gen. (MWH)	2532586	12153561	269741333
17.	Gross Elect. Energy Gen. (MWH)	829050	4003510	87757540
18.	Net Elect. Energy Gen. (MWH)	802017	3876520	84548692
	Unit Service Factor	100.0	100.0	65.5
20.	Unit Availability Factor	100.0	100.0	65.5
21.	Unit Capacity Factor (MDC Net)	101.7	100.9	60.0
22.	Unit Capacity Factor (DER Net)	98.9	98.2	58.4
	Unit Forced Outage Rate	0.0	0.0	15.8
~ .	Control of the Contro	Manadala at /Man	For and and	Durationle

24. Shutdowns Scheduled over Next Six Months (Type, Date, and Duration):
none

25. If Shut Down At End of Report Period, Estimated Date of Startup:

26. Units in Test Status (Prior to Commercial Operation):

Forcast

Achieved

INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION

# AVERAGE DAILY POWER LEVEL (MWe-Net)

DOCKET NO. 50-316
UNIT TWO
DATE 02-Jun-93
COMPLETED BY DG Turner
TELEPHONE 616-465-5901

MONTH

May 93

DAY.	AVERAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL
1	1082	17	1071
2	1084	18	1081
3	1085	19	1084
4	1081	20	1076
5	1082	21	1069
6	1081	22	1075
7	1086	23	1076
8	1076	24	1085
9	1083	25	1068
10	1080	26	1070
11	1079	27	1070
12	1082	28	1074
13	1081	29	1069
14	1081	30	1077
15	1078	31	1076
16	1078		

#### UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH: MAY 1993

UNIT NAME:

D. C. COOK UNIT 2

DATE:

June 3, 1993

COMPLETED BY: TELEPHONE:

R. D. Reynnells (616) 465-5901

METHOD	OF
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SHUTTING

DOWN

LICENSEE

Method:

TYPE1 NO. DATE

DURATION **HOURS** 

REASON<sup>2</sup>

REACTOR3

**EVENT** REPORT NO. CODE<sup>4</sup>

SYSTEM COMPONENT CODE<sup>5</sup>

CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE

There were no unit shutdown or significant power reductions from 100% RTP this month.

Exhibit I:

Same

Source

None

F: Forced Scheduled

Reason:

A: Equipment Failure (Explain)

B: Maintenance or Test

C: Refueling

Regulatory Restriction

Operator Training and License Examination

F: Administrative

G: Operational Error (Explain)

H: Other (Explain)

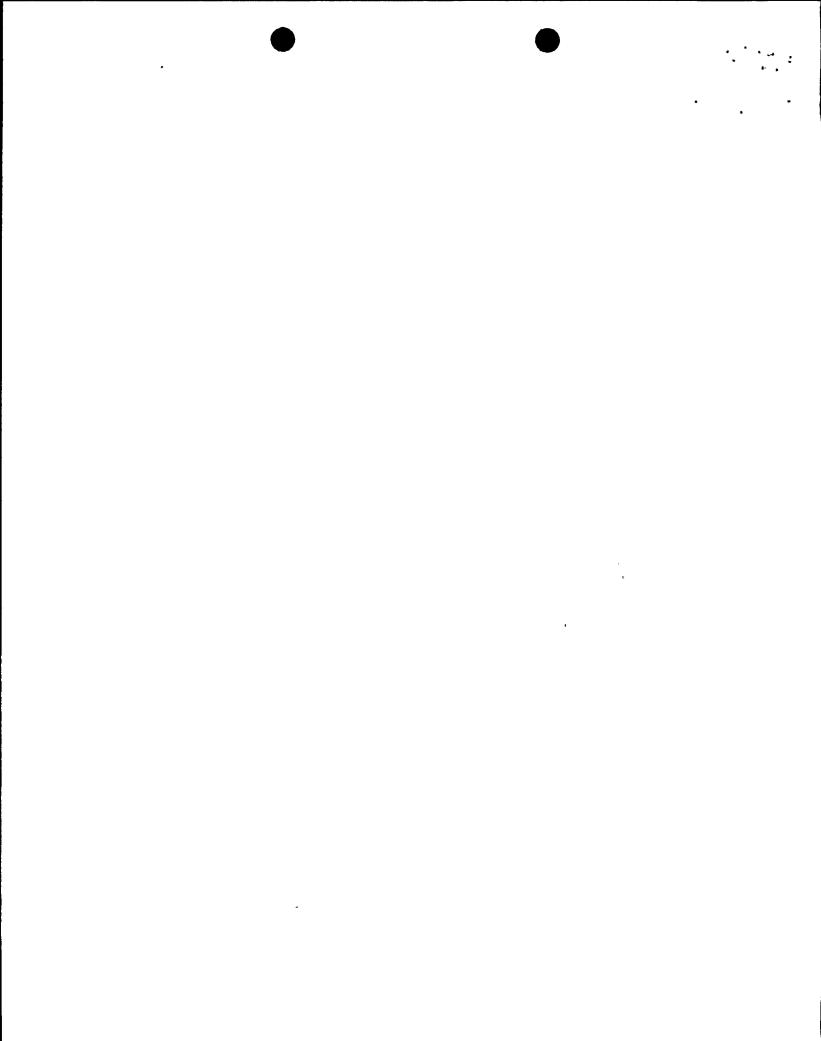
Exhibit G - Instructions

1: Manual for preparation of data 2: Manual Scram entry sheets for Licensee

Event Report (LER) File 3: Automatic Scram

4: Other (Explain)

(NUREG 1061)



DOCKET NO.: UNIT NAME: COMPLETED BY:

TELEPHONE:
DATE:
PAGE:

50-316

D.C. Cook Unit 2 R. D. Reynnells (616) 465-5901 June 3, 1993 Page 1 of 1

#### MONTHLY OPERATING ACTIVITIES - May 1993

## **HIGHLIGHTS**

The unit entered the reporting period in Mode 1 at 100% RTP.

The unit exited this reporting period in Mode 1 at 100% RTP.

There were no challenges to the pressurizer safety valves or power operated relief valves.

Gross Electrical generation for the month of May was 829050 MWH.

### **DETAILS**

None

DOCKET NO:

50-316

UNIT NAME:

D.C. Cook Unit 2

COMPLETED BY: M. E. Russo

TELEPHONE: DATE:

(616) 465-5901 June 4, 1993

PAGE:

1 of 1

## MAJOR SAFETY-RELATED MAINTENANCE - May 1993

There were no major safety-related maintenance items during the month of May.