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Indiana Michigan Power Company Cook Nuclear Plant One Cook Place Bridgman, MI 49106 616 465 5901



May 5, 1993

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

#### Gentlemen:

Pursuant to the requirements of Donald C. Cook Nuclear Plant Unit 2 Technical Specification 6.9.1.10, the attached Monthly Operating Report for the month of April 1993 is submitted.

Respectfully,

A. A. Blind Plant Manager

### Attachment

c: NRC Region III

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S. Hamming

J.G. Keppler

INPO Records Center

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9305180357 930430 PDR ADDCK 05000316 JEH!

#### N.R.C. OPERATING DATA REPORT

DOCKET NO. 50-316
DATE 04-May-93
COMPLETED BY DG Turner
TELEPHONE 616-465-5901

Forcast

Achieved

OPERAT	ING STATUS			
	t Name D. C. Cook	Unit 2		<del> </del>
2. Rep	orting Period	April 93	notes	
		3411		
4. Nam	ne Plate Rating (Gross MWe)	1133		
5. Des	sign Electrical Rating (Net MWe)	1090		
6. Max	ensed Thermal Power (MWt) ne Plate Rating (Gross MWe) sign Electrical Rating (Net MWe) simum Dependable Capacity (GROSS	MWe) 1100		
7. Max	imum Dependable Capacity (Net M	We) 1090		
8. If	Changes Occur in Capacity Ratin	as (Items i	no. 3 through	n 7) Since
Las	t Report Give Reasons	,		,
		71		
9. Pow	ver Level To Which Restricted. I	f Any (Net	MWe)	
10. Re	easons For Restrictions. If Any:	<u>_</u> (		<del></del>
		•		
		This Mo.	Yr. to Date	Cumm.
11. Ho	ours in Reporting Period	719.0	2879.0	134376.0
12. No	o. of Hrs. Reactor Was Critical	719.0	2879.0	89236.5
	actor Reserve Shutdown Hours	0.0	0.0	0.0
	ours Generator on Line	719.0	2879.0	86195.4
15. Un	it Reserve Shutdown Hours	0.0	0.0	0.0
16. Gr	coss Therm. Energy Gen. (MWH)	2270740	0622017	267210689
17. Gr	coss Elect. Energy Gen. (MWH)	746450	3174460	86928490
18. Ne	t Elect. Energy Gen. (MWH)	720590	3074503	83746675
19. Un	it Service Factor	100.0	100.0	65.3
20. Un	it Availability Factor	100.0	100.0	65.3
21. Un	it Capacity Factor (MDC Net)	91.9	98.0	59.7
22. Un	it Capacity Factor (DER Net)	91.9	98.0	58.2
23. Un	coss Elect. Energy Gen. (MWH) et Elect. Energy Gen. (MWH) et Elect. Energy Gen. (MWH) et Service Factor eit Availability Factor eit Capacity Factor (MDC Net) eit Capacity Factor (DER Net) eit Forced Outage Rate	0.0	0.0	15.9
24. 311	utdowns Scheduled over Next Six None	Months (Ty	pe,Date,and	Duration):
25. <u>If</u>	Shut Down At End of Report Per	iod, Estima	ated Date of	Startup:
26. Un	its in Test Status (Prior to Co	mmercial Or	neration):	

INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION

# AVERAGE DAILY POWER LEVEL (MWe-Net)

DOCKET NO. 50-316
UNIT TWO
DATE 04-May-93
COMPLETED BY DG Turner
TELEPHONE 616-465-5901

MONTH

April 93

	AVERAGE DAILY		AVERAGE DAILY
DAY	POWER LEVEL	DAY	POWER LEVEL
1	1094	17	1085
2 3	1046	18	1089
3	571	19	1084
4	559	20	1086
5	559	21	1081
6	557	22	1090
7	650	23	1083
8	1084	24	1088
9	1091	25	1086
10	1086	26	1088
11	1091	27	1087
12	1089	28	1086
13	1089	29	1076
14	1085	30	1081
15	1091		
16	1091		

#### UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH: APRIL 1993

F: Administrative

G: Operational Error (Explain)
H: Other (Explain)

UNIT NAME:

D. C. COOK UNIT 2: f

DATE: May 7, 1993° COMPLETED BY: R. D. Reynnells TELEPHONE: (616) 465-5901

NO.	DATE	TYPE <sup>1</sup>	DURATION HOURS	REASON <sup>2</sup>	METHOD OF SHUTTING DOWN REACTOR <sup>3</sup>	LICENSEE EVENT REPORT NO.	SYSTEM CODE <sup>4</sup>	COMPONENT CODE <sup>5</sup>	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
227	930402	s ·	N/A	В	N/A	N/A	n/A	N/A	The reactor power was reduced to 56% RTP on 930402 to accommodate the removal of one main feed pump from service at a time for planned maintenance activities. Reactor power was returned to 100% RTP on 930408.

1		2	3	4	5
F:	Forced	Reason:	Method:	Exhibit G - Instructions	Exhibit I: Same
s:	Scheduled	A: Equipment Failure (Explain) B: Maintenance or Test C: Refueling D: Regulatory Restriction E: Operator Training and License Examination	1: Manual 2: Manual Scram 3: Automatic Scram 4: Other (Explain)	for preparation of data entry sheets for Licensee Event Report (LER) File (NUREG 1061)	Source

DOCKET NO.: UNIT NAME:

COMPLETED BY:
TELEPHONE:

50-316 D.C. Cook Unit 2 R. D. Reynnells (616) 465-5901 May 7, 1993 Page 1 of 1

DATE: PAGE:

### MONTHLY OPERATING ACTIVITIES - APRIL 1993

#### **HIGHLIGHTS**

The unit entered the reporting period in Mode 1 at 100% RTP. On 04-02-93 reactor power was reduced to 56% to accommodate the removal of one main feed pump from service at a time for planned maintenance activities. The Unit was returned to 100% RTP on 04-08-93.

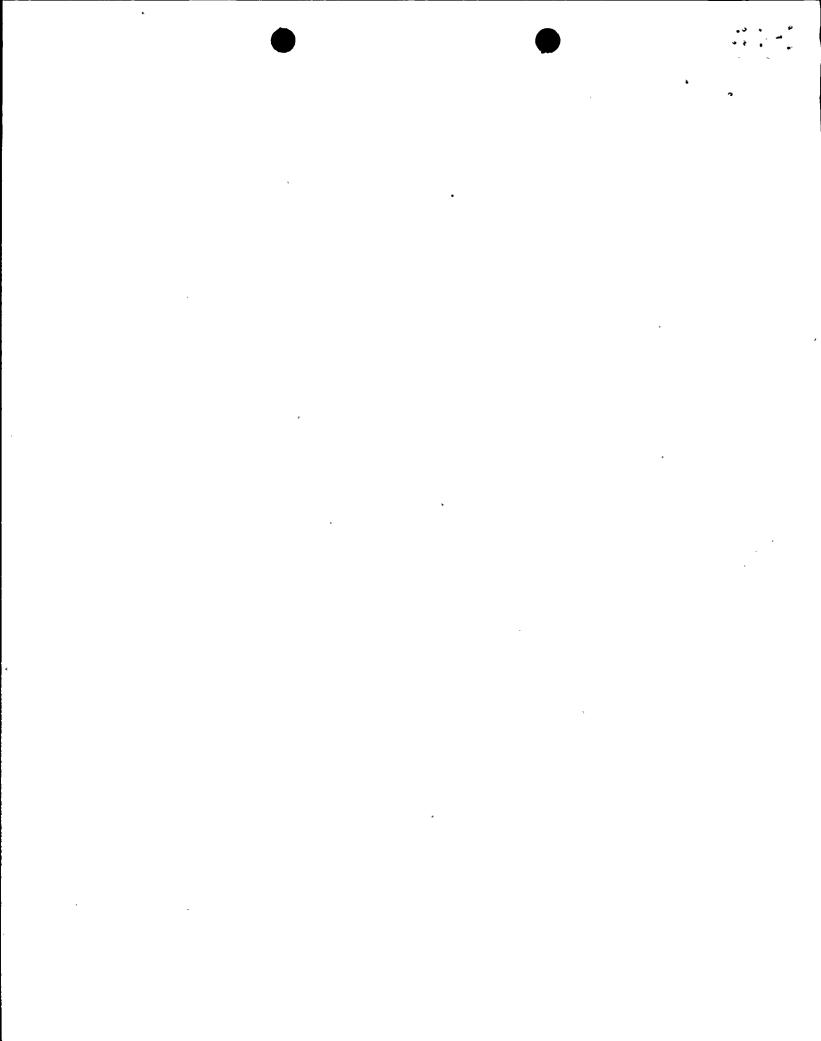
The unit exited this reporting period in Mode 1 at 100% RTP.

There were no challenges to the pressurizer safety valves or power operated relief valves.

Gross Electrical generation for the month of April was 746450 MWH.

# <u>DETAILS</u>

04-02-93	1914	Commenced reactor power decrease to perform planned maintenance on the main feedpumps.
04-03-93	0335	Reactor power stabalized at 56% RTP.
	0515	West main feedpump in service, east main feedpump removed from service.
04-04-93	1450	East main feedpump in service, west main feedpump removed from service.
04-07-93	0550	West main feedpump placed in service.
	1515	Commenced reactor power increase.
04-08-93	0540	Reactor power is at 100% RTP.



DOCKET NO: 50-316
UNIT NAME: D.C. Co

.D.C. Cook Unit 2

COMPLETED BY: M. E. Russo TELEPHONE:

(616) 465-5901 May 5, 1992

DATE:

PAGE:

1 of 1

## MAJOR SAFETY-RELATED MAINTENANCE - April 1993

There were no major safety-related maintenance items during the month of April.