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GILLETT, W.T. BLIND, A.A.

Indiana Michigan Power Co. (formerly Indiana & Michigan Ele Indiana Michigan Power Co. (formerly Indiana & Michigan Ele

RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Mar 1990 for Donald C Cook, Unit 2.W/900404 ltr.

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U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

April 4, 1990

Gentlemen:

Pursuant to the requirements of Donald C. Cook Nuclear Plant Unit 2 Technical Specification 6.9.1.10, the attached Monthly Operating Report for the month of March 1990 is submitted.

Respectfully,

A. Olan Be A.A. Blind Plant Manager

B.A. Svensson c:

NRC Region III

D.R. Hahn

EPRI - Nuclear Safety Analysis Center

R.C. Callen

S.L. Hall

INPO Records Center

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E.A. Smarrella

J. Krieger

E.C. Schimmel

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N.R.C. OPERATING DATA REPORT

DOCKET NO. 50-316
DATE 04-Apr-90
COMPLETED BY WT Gillett
TELEPHONE 616-465-5901

OPE	RATING STATUS				
	Unit Name	D. C. Cook	Unit 2		
2.	Reporting Period		MARCH 90	notes	
3.	Licensed Thermal Power	(MWt)	3411		
4.	Name Plate Rating (Gros	s MWe)	1133		
5.	Design Electrical Ratir	g (Net MWe)	1100	1	
	Maximum Dependable Capa			,	
7.	Maximum Dependable Capa	city (Net M	We) 1060		
	If Changes Occur in Cap			o. 3 through	n 7) Since
	Last Report Give Reasor		•	-	•
	*				
•				-	
9.	Power Level To Which Re	stricted. I	f Any (Net	MWe)	
10.	Reasons For Restriction	ns. If Any:	•	<i>'</i> ————	***************************************
•		-			
•			This Mo.	Yr. to Date	Cumm.
11.	Hours in Reporting Per	iod	744.0	8040.0	104472.0
	No. of Hrs. Reactor Wa		744.0	5860.9	69456.0
	Reactor Reserve Shutdo	wn Hours	0.0	0.0	0.0
	Hours Generator on Lin	e	744.0	5799.5	68009.5
		Hours	0.0	0.0	0.0
16.	Gross Therm Frency Ge	n. (MWH)	2534067	19035456	208601833
17.	Gross Elect. Energy Ge	n. (MWH)	843300	6154900	68051120
18.	Gross Elect. Energy Gen.	(MWH)	816057	5942584	65527248
19.	Unit Service Factor	(/	100.0	72.1	66.6
	Unit Availability Fact	or	100.0 100.0	72.1	66.6
21.	Unit Capacity Factor (MDC Net)	103.5	69.7	60.5
22.	Unit Capacity Factor (DER Net)	99.7	69.7 67.2	59.0
23.	Unit Forced Outage Rat	.e	0.0	6.9	13.9
24.	Shutdowns Scheduled ov				
	Refueling outage to be	gin on June	23. 1990	for an estim	ated
	duration of 77 days.	gin on buile	20, 100,	LOT all cocal	acca
25	If Shut Down At End of	Renort Per	iod Estima	ted Date of	Startun
٠ -	II DIIGO DOWII AC IIIG OI	Report Fer.	LUCY DECEMIC	cca bace of	Dear cap.
26	Units in Test Status (Prior to Co	mmercial On	eration).	
	onites in rest status (mmererar op	Forcast	Achieved

INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION

AVERAGE DAILY POWER LEVEL (MWe-Net)

DOCKET NO. 50-316
UNIT TWO
DATE 04-Apr-90
COMPLETED BY WT Gillett
TELEPHONE 616-465-5901

MONTH

MARCH 90

	AVERAGE DAILY		AVERAGE DAILY
DAY	POWER LEVEL	DAY	POWER LEVEL
1	1091	17	1097
2	1093	18	1098
3	1097	19	1096
4	1099	20	1096
5	1096	21	1097
6 ,	1100	22	1098
7	1099	23	1097
8	1099	24 ·	1090
9	1097	25	1100
10	1097	26	1100
11	1101 ·	27	1095
12	1100	28	1097
13	1097	29	1094
14	1098	30	1098
15	1097	31	1094
16	1096		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH: March 1990

DOCKET NO:

50-316

UNIT NAME:

D.C. COOK UNIT 2 April 4, 1990

DATE:

E.C. Schimmel

COMPLETED BY: TELEPHONE:

(616) 465-5901

Exhibit I: Same Source

METHOD OF

SHUTTING

LICENSEE

DURATION NO. DATE HOURS

DOWN REASON² REACTOR³ EVENT REPORT NO.

SYSTEM COMPONENT $CODE^4$ ∞ DE⁵

CAUSE AND CORRECTIVE ACTION TO

PREVENT RECURRENCE

None

There were no unit shutdowns or significant power reductions from the maximum power level of 100% during the month.

Forced

Scheduled

2 Reason:

A: Equipment Failure (Explain)

B: Maintenance or Test

C: Refueling

D: Regulatory Restriction

E: Operator Training and License Examination

F: Administrative

G: Operatonal Error (Explain)

H: Other (Explain)

Method:

1: Manual

2: Manual Scram

3: Automatic Scram 4: Other (Explain)

Exhibit G - Instructions

for preparation of data entry sheets for Licensee

Event Report (IER) File

(NUREG 0161)

DOCKET

UNIT NAME: COMPLETED BY: TELEPHONE: D.C. Cook Unit 2 E.C. Schimmel (616) 465-5901 April 4, 1990

DATE: PAGE:

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50-316

MONTHLY OPERATING ACTIVITIES - March 1990

HIGHLIGHTS

The unit entered the reporting period at 100% Rated Thermal Power and exited the reporting period at 100% Rated Thermal Power, with no significant load changes.

Gross electrical generation for the month of March was 843300 MWH.

DETAILS

There were no significant operational events during the month of March.

DOCKET

UNIT NAME: COMPLETED BY: TELEPHONE:

(616) 465-5901 April 4, 1990

50-316

D.C. Cook Unit 2 E.C. Schimmel

DATE: PAGE:

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MAJOR SAFETY-RELATED MAINTENANCE - MARCH 1990

Replaced defective power supply in power range drawer 2-IC-1 N-41.

2-M-1 Replaced the CD Diesel Generator starting air compressor.