Donald C. Cook Nuclear Plant

1990

Annual Emergency Preparedness Exercise

April, 1990

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EMERGENCY RESPONSE EXERCISE

I. INTRODUCTION

In the interest of verifying that the health and safety of Plant staff, Plant visitors and the general public are protected in the event of an accident at the Cook Nuclear Plant, the Indiana Michigan Power Company conducts an annual emergency response exercise. In accordance with the schedule prescribed by the Nuclear Regulatory Commission (NRC) and the Federal Emergency Management Agency (FEMA), the 1990 emergency exercise will be conducted as an off-hours, unannounced exercise with participation by both State and County agencies.

Exercise events will begin at approximately 0100 on April 3, 1990 initiating the mobilization of Cook Nuclear Plant, American Electric Power Service Corporation (AEPSC) and Indiana Michigan Power Company (I&M) personnel. The scenario will progress in order to facilitate activation of State and County emergency organizations prior to 0400. Exercise termination is expected to take place at approximately 0900 on April 3, 1990.

The intent of the exercise is to demonstrate that these various emergency response organizations (EROs) are adequately trained to implement their corresponding emergency plans and procedures from their respective emergency response facilities (ERFs). It will also serve to demonstrate their ability to effectively coordinate their activities.

This scenario will prove particularly challenging to the TSC Plant Evaluation Team as well as control room operators to properly prioritize the multiple failures to determine which one is key to getting the plant under control in the quickest and safest manner. It will likewise force them to develop a well coordinated repair and recovery effort to minimize release time.

The exercise will be evaluated by assigned observers from AEPSC, the Cook Nuclear Plant, the NRC and FEMA. A critique will be conducted by the NRC following the exercise to identify any licensee response deficiencies. This critique will be held in the Plant Manager's conference room on April 4 at 1400 hours. A subsequent critique will be conducted by FEMA to identify any offsite agency deficiencies. This latter critique will be held at the on April at hours. Licensee deficiencies identified in the critique will be documented with subsequent resolution being the responsibility of the Plant and AEPSC Emergency Planning Coordinators.

EMERGENCY RESPONSE EXERCISE

I. <u>INTRODUCTION</u> (CONTINUED)

This manual has been prepared to assist exercise Controllers and Observers in the conduct and evaluation of the exercise. This manual contains all information and data necessary to conduct the exercise in a coordinated and efficient manner in the event the simulator becomes unusable. Although the use of the simulator will provide the opportunity for more free-play, it is important to remember that the timeline in Section VI may not track with the exercise activities as closely as it has with the more artificial, closely controlled timelines used in past exercises.

Finally, given that the players response should be candid and spontaneous to affect a valid evaluation, this manual must be treated as confidential material. Potential players shall not have prior knowledge of the scenario material in this manual.

EMERGENCY RESPONSE EXERCISE

II. EXERCISE OBJECTIVES

The exercise objectives dictate the scope of the scenario. The objectives for this exercise were developed based upon the Donald C. Cook Nuclear Plant Emergency Plan Administrative Manual, and FEMA Guidance Memorandum EX-3.

Situations will be presented in the scenario to prompt the desired player response for each objective. Where appropriate, specific objectives and criteria for adequate demonstration have been included in the exercise messages for Controller/Observer use.

1990 EMERGENCY PREPAREDNESS EXERCISE OBJECTIVES

OBJECTIVE

A. OVERALL LICENSEE OBJECTIVES

- A-1 Demonstrate the ability of the emergency response organization to implement DCCNP Emergency Plan Procedures, the IMPCo Emergency Response Manual and the AEPSC Emergency Response Manual.
- A-2 Demonstrate the ability to establish emergency management command and control, and maintain continuity of this function for the duration of the postulated event.
- A-3 Demonstrate the ability to establish communications and information flow between DCCNP emergency response facilities and participating offsite agencies.
- A-4 Demonstrate the ability to designate subsequent shifts of the emergency response organization.
- A-5 Demonstrate the ability to notify and mobilize off-duty personnel during non-working hours

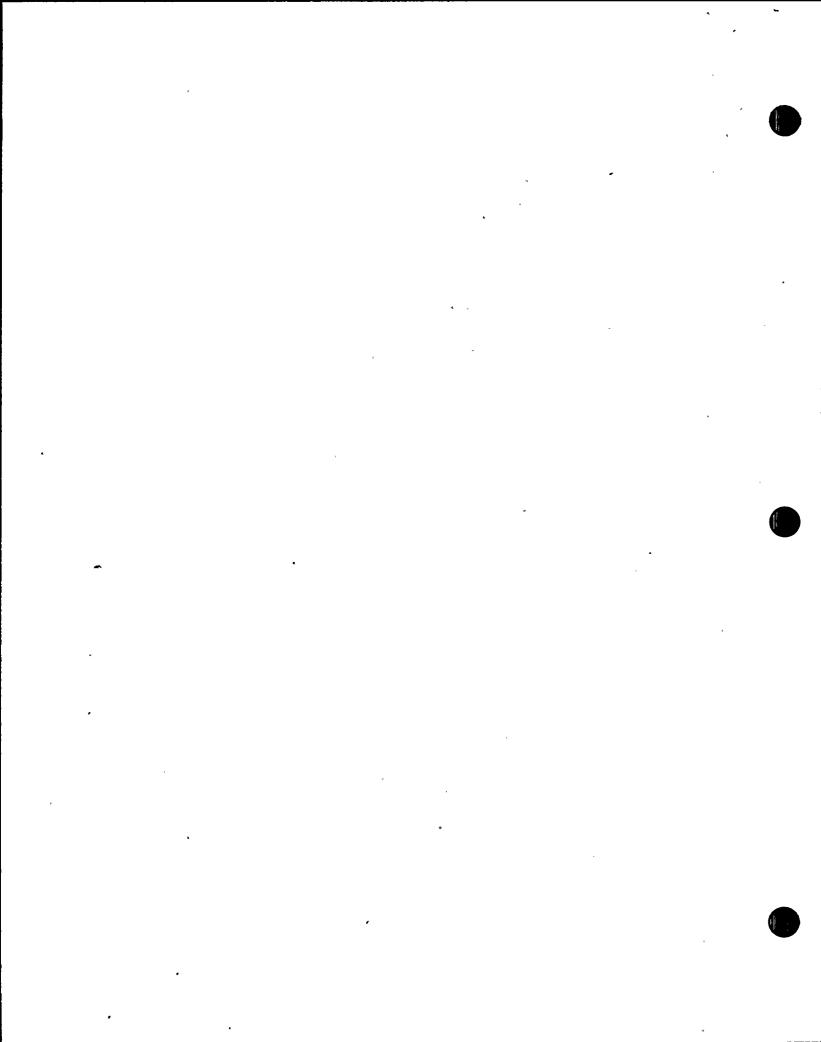
B. CONTROL ROOM OBJECTIVES

- B-1 Demonstrate the ability to recognize symptoms and parameters indicative of degrading plant conditions and to classify degraded conditions as emergencies.
- B-2 Demonstrate the ability to initiate notification of off-site authorities and plant personnel.
- B-3 Demonstrate communications and information flow to and from the Technical Support Center.
- B-4 Demonstrate the ability to transfer emergency authorities and responsibilities from the on-shift emergency organization to the DCCNP emergency response organization.
- B-5 Demonstrate the ability to implement site assembly and accountability during off-hours (i.e., 1700-0600).

C. TECHNICAL SUPPORT CENTER OBJECTIVES

C-1 Demonstrate the ability to activate the facility within one hour of declaration of an emergency requiring facility activation.

- C: TECHNICAL SUPPORT CENTER OBJECTIVES (cont'd.)
 - C-2 Demonstrate the ability to provide analytical assistance and operational guidance to the Control Room.
 - C-3 Demonstrate the ability to coordinate on-site activities in response to the emergency.
 - C-4 Demonstrate the ability to establish and maintain hard copy communications with the EOF and verbal communications with the EOF, OSA, IAG, ENC and/or JPIC.
 - C-5 Demonstrate the ability to provide analytical radiological assistance to the OSA and Control Room.
 - C-6 Demonstrate the ability to obtain data from the OTSC/PSSD system.
 - C-7 Demonstrate the ability to request emergency response teams from the OSA.
 - C-8 Demonstrate the ability to designate a second shift for TSC operation.
 - C-9 Demonstrate the ability to evaluate the results of TSC/OSA habitability surveys and assess the need to evacuate these facilities.
 - C-10 Demonstrate the ability to recognize degrading plant conditions and classify plant conditions as an emergency.
 - C-11 Demonstrate the ability to evaluate site evacuation routes and determine an appropriate route based on indicated radiological and meteorological conditions.
 - C-12 Demonstrate the actions required to be taken in the TSC if the emergency involves a breach of the reactor coolant system.
 - C-13 Demonstrate the ability to determine the level of core damage based on plant parameters provided.
 - C-14 Demonstrate the ability to process personnel dose extension request.
 - C-15 Demonstrate the ability to assess the need for, and process request for potassium iodide administration.



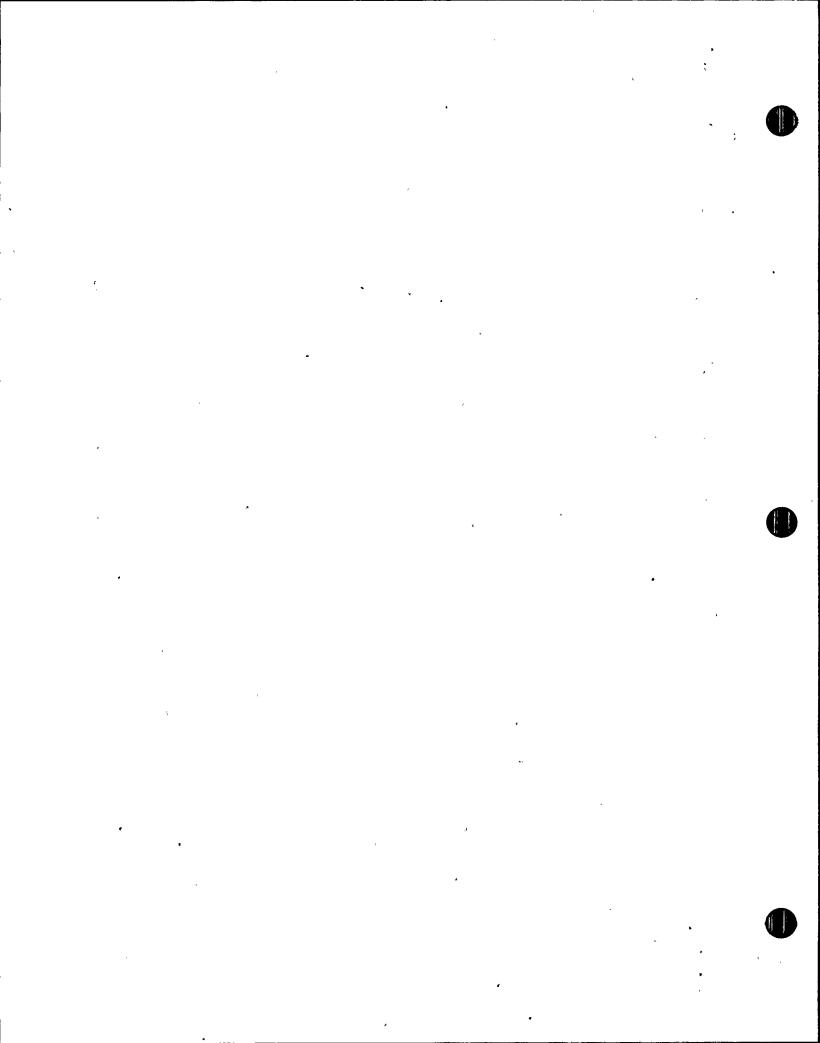
- D OPERATIONS STAGING AREA OBJECTIVES
 - D-1 Demonstrate the ability to activate the facility within one hour of declaration of an emergency requiring facility activation.
 - D-2 Demonstrate the ability to assemble, brief and dispatch the following emergency response team(s):
 - a. Damage Control Team
 - b. Post Accident Sampling Team
 - c. On-site Radiation Monitoring Team
 - d. Off-site Radiation Monitoring Team-
 - D-3 Demonstrate the ability to designate a second shift for OSA operation.
 - D-4 Each emergency response team assembled and dispatched shall demonstrate the following actions as applicable to the team type and mission:
 - a. Assembly of tools/equipment.
 - b. Preoperation checks of equipment and communications devices.
 - c. Performance of appropriate radiological precautions.
 - d. Performance or simulation of team mission.
 - e. Post-mission debriefing and radiological controls.
 - D-5 Demonstrate the ability to provide emergency radiological support. As a minimum the following activities should be demonstrated:
 - a. Establishment of emergency dosimetry and exposure tracking system.
 - b. Establishment of emergency control points.
 - c. Performance of habitability surveys prescribed by procedure.
 - d. Analysis of radiological conditions to be encountered by emergency response teams.
 - e. Specification of radiological controls and precautions for emergency response teams.
 - D-6 Demonstrate the ability to perform offsite radiological monitoring. As a minimum, two teams should be dispatched and direct radiation monitoring as well as airborne radioactivity analysis should be demonstrated.

- D. OPERATIONS STAGING AREA OBJECTIVES (cont'd.)
 - D-7 Demonstrate the ability to implement damage control activities in accordance with applicable Emergency Plan Procedures.
 - D-8 Demonstrate the ability to perform onsite radiological monitoring in accordance with applicable Emergency Plan Procedures. This monitoring should include direct radiation surveys and analysis of airborne radioactivity samples.
 - D-9 Demonstrate the ability to obtain post accident samples from the RSC Loop and complete appropriate chemical and isotopic analysis within three hours of the sample request.
 - D-10 Demonstrate the ability to obtain radiological base data required to evaluate the release level from the secondary plant during a steam generator tube rupture.
 - D-11 Demonstrate the ability to respond to a contaminated person.
 Included in this demonstration, personnel decontamination shall be simulated.
 - D-12 Demonstrate the actions required for an individual to exceed the exposure limits of 10CFR20. Included in this demonstration should be a discussion of post exposure actions and limitations.
 - D-13 Demonstrate the actions required to administer potassium iodide. This demonstration should include a discussion of the follow-up actions associated with KI administration.
 - D-14 Demonstrate a shift turnover.
 - D-15 Demonstrate the ability to obtain environmental samples in accordance with applicable Emergency Plan Procedures. The following samples should be obtained:
 - a. Vegetation
 - b. Soil

E. EMERGENCY OPERATIONS FACILITY OBJECTIVES

E-1 Demonstrate the ability to activate the facility within one hour of declaration of an emergency requiring facility activation.

- E. EMERGENCY OPERATIONS FACILITY OBJECTIVES (cont'd.)
 - E-2 Demonstrate the ability to establish overall command and control of the DCCNP emergency response within one hour of declaration of a site area emergency or general emergency, as applicable.
 - E-3 Demonstrate the ability to establish and maintain effective emergency communications with each of the following agencies and facilities:
 - a. State of Michigan
 - b. Berrien County
 - c. NRC
 - d. Technical Support Center
 - e. Joint Public Information
 - f. Initial Assessment Group
 - E-4 Demonstrate the ability to establish and maintain hard copy data transmission and reception with each of the following facilities:
 - a. Technical Support Center
 - b. Joint Public Information Center
 - c. State of Michigan EOC
 - E-5 Demonstrate the ability to direct Offsite Radiation Monitoring Teams in order to determine the geographical location and radiological magnitude of the postulated plume.
 - E-6 Demonstrate the ability to designate a second shift for EOF operation.
 - E-7 Demonstrate the ability to develop protective action recommendations based on projected dose and/or core and containment status.
 - E-8 Demonstrate the ability to update the State of Michigan on the status of the emergency at 15 minute intervals.
 - E-9 Demonstrate the ability to respond to inquiries from the TSC, JPIC, IAG and State of Michigan in a timely manner.
 - E-10 Demonstrate emergency de-escalation and termination.
 - E-11 Demonstrate the ability to project the magnitude of offsite dose using the Dose Assessment Program and the IBM Personal Computer.
 - E-12 Demonstrate corporate augmentation of the EOF staff.

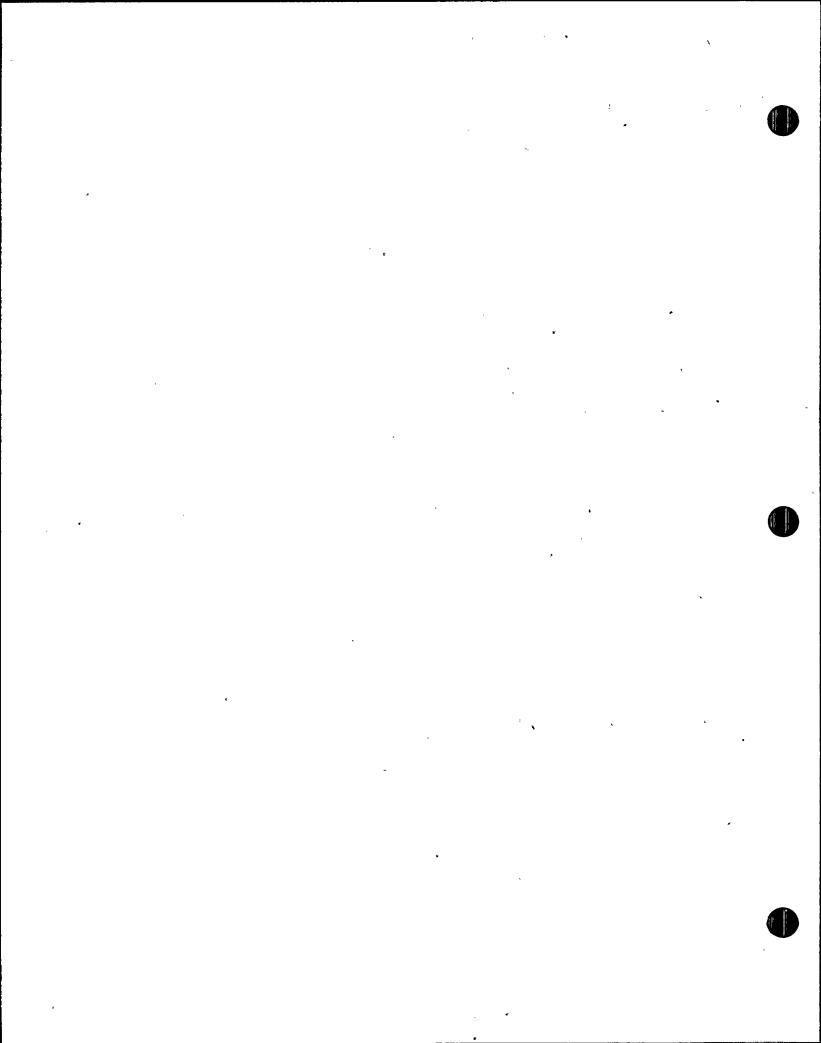


E. EMERGENCY OPERATIONS FACILITY OBJECTIVES (cont'd.)

- E-13 Demonstrate recovery planning associated with emergency termination.
- E-14 Demonstrate the ability to take compensatory action in the event of a failure of the Meteorological Data Terminal.

F. PUBLIC AFFAIRS OBJECTIVES

- F-1 Demonstrate activation of the Joint Public Information Center.
- F-2 Demonstrate the ability to conduct media briefings.
- F-3 Demonstrate the ability to respond to actual or simulated inquiries from media representatives.
- F-4 Demonstrate the ability of rumor control personnel to respond to simulated inquires from the general public.
- F-5 Demonstrate the ability to monitor media transmissions and respond to inaccurate information being transmitted by the media.
- F-6 Demonstrate the ability to designate subsequent shifts for JPIC operations.
- F-7 Demonstrate coordination of news announcement content with State and County representatives.



EMERGENCY RESPONSE EXERCISE

III. CONDUCT OF THE EXERCISE

A. EXERCISE PLAYER INFORMATION

This exercise is intended to satisfy the requirements for an annual emergency response exercise to demonstrate the readiness of the Plant to respond to an abnormal Plant condition. The following information should be understood by all players prior to initiation of the exercise.

- 1. It should be understood that the circumstances simulated for this exercise are unrealistic in certain aspects, which should not be construed as flaws in the scenario. Moreover, it is due to the reliable design and construction of nuclear power facilities that require unrealistic assumptions to be made in order to generate conditions that will affect the general public. Thus, in order to obtain a sequence of events that will result in a significant radiological hazard to the general public, the exercise scenario must contain an incredible Plant condition, an unlikely series of equipment failures, or an improbable sequence of events coupled with equipment failure.
- 2. The purpose of the exercise is to demonstrate actual integrated emergency response capabilities, including the use of emergency equipment and facilities. Personnel knowledge and familiarity with the Emergency Plan and Procedures are the primary aspect of the evaluation. Demonstration of detailed knowledge of plant systems, equipment and operation is of secondary importance for purposes of this evaluation. Although knowledge of the plant is not being evaluated, system evaluations should not be eliminated from discussions during the exercise since this contributes to the realism of the response.
- 3. All emergency communications that relate to the exercise shall be identified as part of the drill. Verbal communications should be initiated and closed by the statement, "this is a drill". Exercise extreme care to ensure that individuals who may overhear or observe exercise activities are not misled into believing that an actual emergency exists.

EMERGENCY RESPONSE EXERCISE

III. CONDUCT OF THE EXERCISE (CONTINUED)

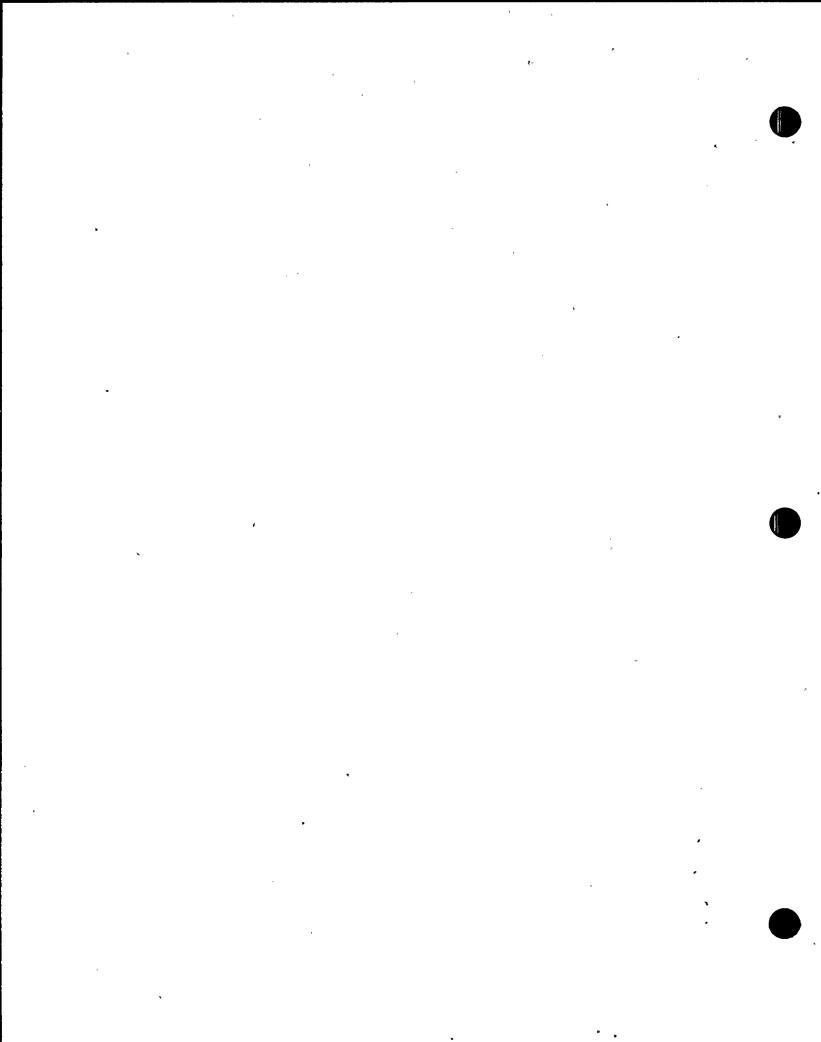
- 4. Manipulation of any plant operating system, valves, breakers or controls in response to this exercise are to be simulated. There are to be no alternation of plant equipment, systems or circuits in response to this exercise.
- 5. Any motor vehicle response to this exercise, whether it be ambulance, fire fighting equipment, security or field monitoring vehicle should observe all normal motor vehicle operating laws including posted speed limits, stop lights/signs, one-way streets, etc.
- 6. Should any on-site security actions be required in response to this exercise, exercise participants are to cooperate as directed, and security representatives are to be prudent and tolerant in their actions.
- 7. Participants should inject as much realism into the exercise as is compatible with the safe performance of the exercise.
- .8. Play out all actions, as much as possible, in accordance with the Emergency Plan Procedures. Unless specifically instructed by the controller, you should not simulate your actions. If instructed to simulate an activity, tell the observer/controller how and when you would actually perform the activity.
- 9. Periodically speak out loud, verbalizing your key actions and decisions to the controller and federal evaluator. This may seem artificial, but it will assist in the evaluation process and is to your benefit.
- 10. If ever in doubt, ask your controller for clarification. The controller will not provide prompting or coaching information.
- Periodically the controller may issue messages or instructions designed to initiate response actions. You must accept these messages immediately.

EMERGENCY RESPONSE EXERCISE

III. CONDUCT OF THE EXERCISE (CONTINUED)

- 12. You must not accept any messages or instructions from federal evaluators. If they desire to initiate some action, they must work through the controller.
- 13. If entering radiologically controlled areas, observe all rules and procedures governing access and egress. Do not enter high radiation areas for purpose of exercise response. Follow normal ALARA principles and guidelines.
- 14. Utilize status boards, log books, three-part message forms, etc., as much as possible to document and record your actions, instructions and reports to co-players.

REMEMBER - PUT IT IN WRITING



EMERGENCY RESPONSE EXERCISE

IV. CONTROLLERS/OBSERVERS INFORMATION

The Controller/Observer group is essential to the successful implementation of the exercise. Controllers are responsible for ensuring the scenario proceeds on schedule by disseminating timely information and maintaining scenario integrity. Observers are responsible for observing, documenting and analyzing players actions. Observers may assume the function of Controller if identified inthe scenario or directed by the facilities lead controller.

A. Control Room

l.	Control Room Lead Controller	R.	Stephens
2.	Control Room Observer	I.	Fleetwood
3.	EOP Controller	G.	Arent

4. EOP Observer

D. Draper

B. Technical Support Center

1.	Exercise Lead Controller	М.	Barfelz
2.	TSC Observer	R.	Ptacek
3.	Radiological Controller	в.	Jepkema

C. Operations Staging Area

	OSA Lead Controller	G.	Griffin '
2.	I&C Controller	T.	Walsh
3.	DCT Controller	T.	Johnson
4.	DCT Controller	J.	Moline
	DCT Controller	D.	Londot
6.	DCT Controller	W.	Lee
7.	RRT/Onsite RMT Controller	H.	Springer
8.	RRT/Onstie RMT Controller		Gallagher
	RP Lead Controller		Scherer
10.	Offsite RMT Controller (Counting)	М.	Schafer
11.	Offsite RMT Controller (Survey)	J.	Paris
12.	Offsite RMT Controller (Survey)		Hoss
13.	PASS Team Controller		Cook

D. <u>Emergency Operations Facility</u>

	EOF Lead Controller ·	R.	Heydenburg
	Communications Observer		Umphrey
3.	Environmental Assessment Controller	D.	Noble

E. Joint Public Information Center

1. JPIC Lead Controller K. Pinkowski

EMERGENCY RESPONSE EXERCISE

IV. CONTROLLERS/OBSERVERS INFORMATION (CONTINUED)

E. Controller/Observer Functions

Controllers and Observers are utilized in this exercise to provide exercise information to the participants and to observe players response. In doing so, the Controllers and Observers should allow players to make, and correct, their own mistakes, while the Controller or Observer identifies the items to improve Plant emergency response capability. However, situations may arise where complete freedom of player response and success of the overall exercise are conflicting objectives. In such cases, the Controller or Observer must ensure proper continuity of the scenario, while identifying problem areas in sufficient detail to allow corrections. Generally, the following rules apply to control of the exercise:

- 1. Keep the reaction and emergency response going according to the time element established in the scenario.
- Provide command messages to key personnel as a mechanism to prevent deviation from the scenario.
- 3. Observe player procedural discipline.
- 4. Provide prepared input data to players to stimulate response actions.
- 5. Observe and critique the participants actions, procedure effectiveness, equipment capability and general emergency response.

F. Exercise Controller/Observer Instructions

- Each Controller/Observer shall participate in exercise briefings and critiques scheduled as follows:
 - Exercise Walkthrough March 30, 1990, 0800
 Location to be announced -
 - Exercise Facility Critique Immediately upon exercise termination in each emergency response facility
 - NRC Critique April 4, 1990, 1400 Plant Managers Conference Room

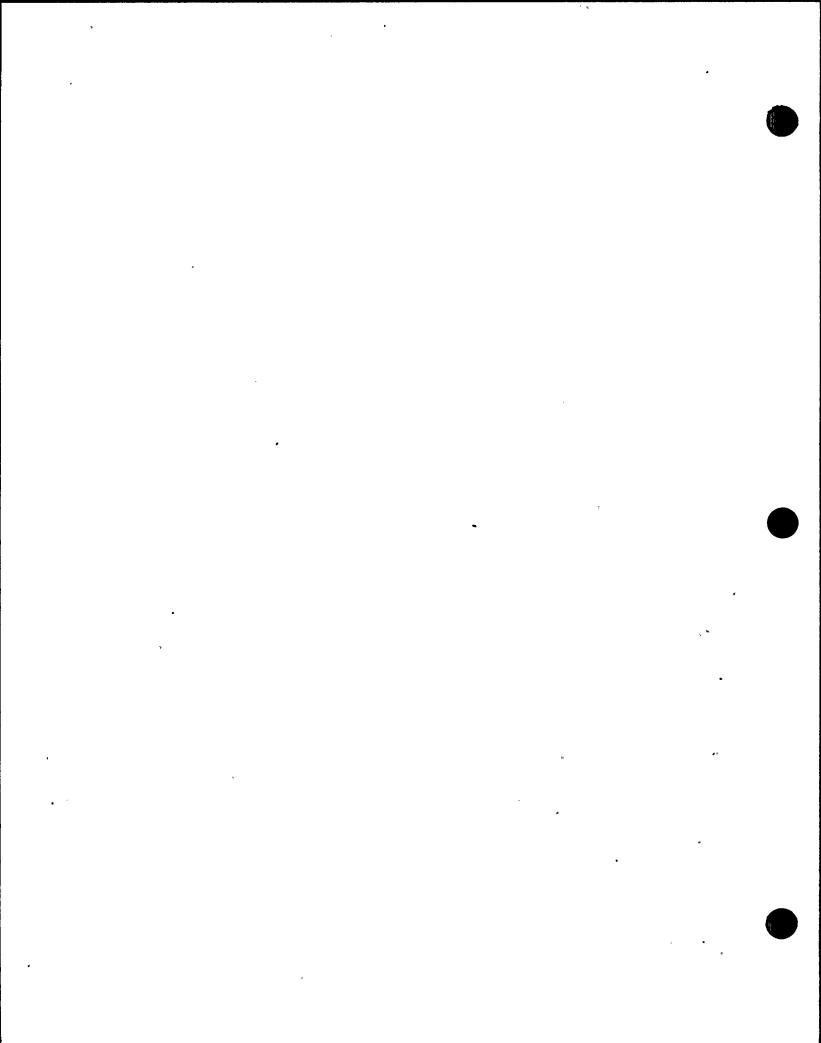
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DONALD C. COOK NUCLEAR PLANT

EMERGENCY RESPONSE EXERCISE

CHECKLIST NO. 1

APPL	ICABLE	e station: 9	CONTROL ROOM				
		KERCISE: S ASSIGNED:		TIME INITIATE	D:		
E V A L	OATOR	S ASSIGNED:				-	
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CR O	BSERVE	ROLLER: ER: OLLER:	•			-	
A.	EMERO	GENCY CLASS	IFICATION		·····		-
			SCENARIO	PROJECTED	A	CTUAL	
		SIFICATION JAL EVENT	ECC/EAL	TIME	ECC/	EAL	TIM
	ALER						
		AREA EMERG.					
в.	NOTI	FICATIONS					
	1.		tate and Count minutes of eme a?		YES	NO_	<u>N/A</u>
		(Attach con	mpleted EXHIBI	T-B of PMP 208	O EPP.	106)	
	2.		C notified pro State/County r				
	3.	Was Securion declaration	ty notified of n?	f the			
	4	Was the STA	A notified and om within 10 m	l in the minutes?			·
	5.	Plant Perso	80 EPP.107, No connel, implement utes of declar		 .		
			•				



			ATTA DCCN ERE-		T-5D
C.	COMM	UNICATIONS			
	1.	Were the State and County provided 15	YES	NO	<u>N/A</u>
		minute updates using the Nuclear Plant Accident Notification Form? (attach copies of completed forms)			
	2.	Was communication with the TSC established within one hour of the emergency declaration?			ent telligene
D.	PROC	EDURAL COMPLIANCE			•
	1:	Were one or more of the following implementing procedures referred to as appropriate for the classification?			
		a. PMP 2080 EPP.102, Unusual Event			
		b. PMP 2080 EPP.103, Alert			
		c. PMP 2080 EPP.104, Site Area Emergency			,
		d. PMP 2080 EPP.105, General Emergency	,		
	• • • • • • • • • • • • • • • • • • •	Compliance was judged to be adequate/in (if inadequate, identify deficiencies i comments section).			
	2.	Was PMP 2080 EPP.108, Initial Dose Asse implemented?	ssmen	it,	-
		a. Were results consistent with scenario projections?			
		b. Was a protective action recom- mendation developed based on projected dose?			
		c. Was the State notified of dose projection results and/or pro- tective action recommendation within 15 minutes?			

Compliance was judged to be adequate/inadequate (if inaequate, identify deficiencies in the comments section).

EPAM

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		ERE-C	CL 1	N/A
	any of the following EPPs emented?		•••	,
a.	PMP 2080 EPP.109, Fire Emergency Guidelines			
b.	PMP 2080 EPP.110, Toxic Gas Release Guidelines			
c.	PMP 2080 EPP.111, Natural Emergency Guidelines			
d.	PMP 2080 EPP.112, Personnel Injury			
e.	PMP 2080 EPP.113, Transportation Accident Involving Radioactive Material			
Comp	liance was judged to be; (list as a	pprop	riate)
	ADEQUATE INADEQUATE	<u>:</u>		•
				
				•
	inadequate, identify deficiencies i	n com	ment	
GENE				
	RAL ITEMS		*	
1.	RAL ITEMS Emergency kits in the Control Room were adequately equipped?	ı	*	
2.	Emergency kits in the Control Room	1		
2.	Emergency kits in the Control Room were adequately equipped? Turnover from SS to oncoming SEC			
2.	Emergency kits in the Control Room were adequately equipped? Turnover from SS to oncoming SEC was thorough and documented. Communications and interface with			

EPAM ATTACHMENT-5D A distributed of

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• .	· .			EPAM ATTACHM DCCNP ERE-CL	
	•			YES NO	N/
6. Was	the OTSC/PSSI	O system uti	ilized?		
SCENARIO	DEFICIENCIES		•		
The follo	owing deficien	ncies in sc	enario cont	ent were	noted
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G. COMMENTS

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COMMENT	CHECKLIST	· COMMENT
COMMENT NO	CHECKLIST REFERENCE	a. A. 6 or remot a
NO	REFERENCE	
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EMERGENCY RESPONSE EXERCISE

CHECKLIST NO. 2

APPL	ICABL	E STA	TION: TSC LEAD CONTROLLER			
DATE	OF E	XERCI	SE: TIME IN	ITIATED	:	
EVAL	UATOR	:		qt.		,
Α.	ACTI	VATIO	<u> </u>		,	
	1.	Were	each of the following actions cor	npleted	?	
			•	YES	NO	N/A
		a.	Turn on lights			.
		b.	Turn on CAM			
		c.	Turn on ARM	_		**
	· •••	d.	Unlock supply cabinets			
	***	e.	Turn on remote TV monitors			
		f.	Prepare OTSC/PSSD			
		g.	Prepare RDDS			
		h.	Update TSC STAFF status board			
		i.	Establish communications			
		j.	SEC turnover completed			
		k.	TSC staff briefed			
٠.		1.				`
		1.	PMP 2081 EPP.101, EXHIBIT-B criteria satisfied	N		
	2.1	Was t	the TSC operational within one of the emergency declaration?			

	a=1.15	30.5 ADED AREAS	DCCNP ERE - CL 2
В.	GENE	ERAL OPERATION	YES NO N/A
	1.	Did the Technical Director establish and maintain command and control of TSC activities?	<u> </u>
	2.	Did the Technical Director consdier and/or direct implementation of the following EPP's when appropriate?	
		a. PMP 2081 EPP.102, TSC Emergency Communications	
		b. PMP 2081 EPP.106, On-site Radio- logical Assessment	
÷		c. PMP 2081 EPP.103, Evacuation of Plant Personnel	
		d. PMP 2081 EPP.216, Barring of the PABX	
	3.	Did the Technical Director, in coordinate PET, maintain an awareness of emergency assess the need for re-classification of periodically?	conditions and
	4.	Did the TSC respond to Control Room rectimely manner?	quests in a
	5.	Were emergency response teams requested with step 4.6 of PMP 2081 EPP.101?	d in accordance
	6.	Was the TSC ventilation system operated with section 4.8 of PMP 2081 EPP.101?	d in accordance
	7.	If appropriate, was TSC evacuation evaluated in accordance with section 4 of PMP 2081 EPP.101?	. 9
	8.	Was the OTSC/PSSD utilized by the TSC staff?	· · · · · · · · · · · · · · · · · · ·
	9.	Were subsequent shift(s) designated in section 4.10 of PMP 2081 EPP.101?	accordance with
	10.	Did the Technical Director periodically staff on emergency conditions? (A minimum is adequate).	

EPAM

c.	PLAN	T EVALUATION TEAM YES NO N/A	<u>A</u>
	1.	Were all members of the PET aware of emergency conditions at all times?	
	2.	Did the PET-Opertions and STA personnel follow Control Room progress in the EOPs?	01 —
	3.	Did the PET-Chemistry and Nuclear personnel assess the core status continually?	he —
	4.	Did the PET evaluate overall plant conditions and develop appropriate mitigating and/or corrective actions?	-
	5.	Was interface of the PET with the Control Room and I adequate?	.AC
٥.	GENE	RAL ITEMS	
	1.	Were materials and equipment in the TSC adequate to facilitate an effective emergency response?	
	2	Were communications and interface with the OSA adequate?	
	3.	Were communications and interface with the EOF adequate?	-
	4.	If the postulated events had actually occurred, would the actions taken by the TSC been adequate to protect the health and safety of plant personnel and the general public?	.d

EPAM ATTACHMENT-5E DCCNP ERE - CL 2

The	following	deficiencies	ı'n	scenario	content	were	noted
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F. COMMENTS

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EMERGENCY RESPONSE EXERCISE

CHECKLIST NO. 3

APPL	ICABL	E STATION: TSC COMMUNICATIONS OBSERVER							
DATE	OF E	XERCISE: TIME INITIATED:							
EVALUATOR:									
A.	ACTI	VATION . YES NO N/A							
	1.	Were the following positions staffed within one hour of emergency declaration?							
		a. TSC Administrative Coordinator							
		b. TSC Boardwriter							
	×	c. Telecopy Operator							
		d. OSA Communicator							
		e. IAG Communicator							
		f. Public Affairs Liaison							
		.g. Runners (2)							
		If these positions were not staffed, was compensatory action taken to ensure the function was performed?							
	2.	Did the Boardwriter establish communications with the Control Room and initiate status board update on arrival?							
в.	GENE	RAL COMMUNICATIONS ACTIVITIES							
	1.	Did the Administrative Coordinator implement PMP 2081 EPP.102, TSC Emergency Communications?							

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EPAM
ATTACHMENT-5F
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ERE - CL 3
YES NO N/A

2.		each communicator follow the general ided in the respective attachment of LO2?			•
	a.	Boardwriter - Attachment 2			
	b.	Telecopy Operator-Attachment 3			
	c.	TSC Runner-Attachment 4			
	d.	IAG Communicator-Attachment 6			
	e.	TSC OSA Communicator-Attachment 6			-
	£.	Pub. Affairs Liaison-Attachment 8			
3.	Was o	document transmission completed in a chment 1 of PMP 2081 EPP.102?	.ccord	lance	with
4.	Did e	each of the following communicators applicable EPP's and communications	appea	ar fan ipment	nilia: :?
• •	a.	Boardwriter			
	b.	IAG Communicator			
	c.	OSA Communicator			
	d.	TSC Scribe			
	e.	Public Affairs Liaison			
ŕ	f.	TSC Runners			
	g.	Telecopy Operator			
5.	faci	inquiries received by communicators lities documented and processed in mely manner?	fron	n othe	er

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C. COMMUNICATIONS EQUIPMENT

Document the operability of the following communications equipment. Spot-check telephones and document operability in OTHER section. It may be necessary to question communicators on equipment operability.

· · · · · · · · · · · · · · · · · · ·			
EQUIPMENT	OPERABLE	INOPERABLE	PROBLEM NOTEL
TELECOPIER			
-PHOTO-COPY MACHINE			
TEST-TELE HEADSET			
OSA COMM. PHONE	,		
IAG COMM. PHONE			
P.A. LIAISON PHONE			
TECH.C DIR. PHONE			
RADIOS .			
TV MONITORS		······································	
OTSC/PSSD TERMS			
RDDS TERMINAL			
PLANT PAGE			
OTHER:		***************************************	
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EPAM ATTACHMENT-5G DCCNP ERE - CL 4

DONALD C. COOK NUCLEAR PLANT

EMERGENCY RESPONSE · EXERCISE

CHECKLIST NO. 4

APPL	ICABL.	E STATION: TSC RADIOLOGICAL CONTROLLER			
DATE	OF E	XERCISE: TIME INITIAT	ED: _		
EVAL	UATOR	·			
Α.	<u>ACTI</u>	VATION	YES	NO	N/A
	1.	Was the position of Radiological Assessment Coordinator staffed within one hour of emergency declaration?			***********
	2.	Was the RDDS system prepared for operat (i.e. energized and appropriate program loaded)?			•
	3.	Were the TSC CAM and ARM energized and verified to be in proper working order?			
в.	RAC	IMMEDIATE ACTIONS			•
	1.	Did the RAC conduct a review of RDDS monitor indications in accordance with step 4.4.2 of PMP 2081 EPP.106?			**************************************
	2.	Did the RAC conduct a review of Westing monitor indications in accordance with PMP 2081 EPP.106?	house step	radi 4.4.3	ation of
c.	RAC	SUBSEQUENT ACTIONS			
	1.	Was the necessity for site evacuation bradiological conditions evaluated?	ased	on si	,te
		a. If evacuation from item 1 was dire PMP 2081 EPP.103 implemented?	cted,	was	
	e de la companya de l	b. Were the provisions of PMP 2081 EF followed for implementation of the evacuation?	P.103		
	2.	Did the RAC provide adequate support to in determining adequate response team protective actions?	the	RPD	

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DCCN	ΓP	
ERE	- CL	4.
YES	NO	N/A

3.	Were appropriate correction factors applipost-accident samples in accordance with and 4.5.9 of PMP 2081 EPP.106?	ied to steps 4.5.7
<u>KI</u>	DETERMINATION	,
1.	Was KI considered for application to an emergency response team?	
2.	Was compliance with PMP 2081 EPP.106, Section 4.6, Potassium Iodide Determination, adequate?	
3.	Was EXHIBIT-B of PMP 2081 EPP.106 completed?	
VOL	UNTARY OVER-EXPOSURES	
1.	Was EXHIBIT-D of PMP 2081 EPP.106, completed?	
2.	Was compliance with PMP 2081 EPP.106, Se Voluntary Over-Exposure, adequate?	ction 4.7,
3	Did the SEC approve the over-exposure request?	
ALT	ERNATE RELEASE LEVEL DETERMINATIONS	
1.	Was compliance with PMP 2081 EPP.107 adequate?	oronama outainin militaire
2.	Were calculated results in close proximity to scenario predictions?	
EF	FLUENT SCENARIO PREDICTIONS CALC	ULATED RESULT

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			EPAM ATTACHMENT-5G DCCNP ERE - CL 4
G.	GENE	CRAL ITEMS	YES NO N/A
	1.	Did the RAC provide adequate support to each of the following groups?	•
		a. Plant Evaluation Team	
	•	b. OSA-Radiation Protection Director	
	,	c. EOF-Environmental Assessment Director	
	2.	Did the following procedures provide ad information to the RAC for performance	equate of activities?
		a. PMP 2081 EPP.101, TSC Activation & Operation	
		b. PMP 2081 EPP.103, Evacuation of Plant Personnel	
		c. PMP 2081 EPP.106, On-site Radiolog Assessment	gical .
	3.	Were adequate supplies, equipment and a documentation available to perform the RAC function?	eference -
н.	SCE	NARIO DEFICIENCIES	
	. The	following deficiencies in scenario conte	ent were noted:
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I. COMMENTS

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DONALD C. COOK NUCLEAR PLANT EMERGENCY RESPONSE EXERCISE

CHECKLIST NO. 5

APPLICABLE STATION: OSA LEAD CONTROLLER

DATE	OF E	XERCI	SE:TIME INITIATED:			
EVAL	JATOR	:				
Α.	ACTI	VATIO	N .	YES	NO	N/A
	1.		the OSA operational within one of the emergency declaration?			
	2.	Were	each of the following activities co	omple	ted?	
		a.	Turn on North and South Classroom lights			-
		b.	Arrange tables and chairs			
		c.	Establish communications			
	2 51	d.	Unlock cabinets and offices			
	nd	e.	Control points established at North and South access points			
		f.	PMP 2081 EPP.201, EXHIBIT-B criterisatisfied	La		
в.	GENE	RAL O	PERATION		,	
	1.	Did	the OSA Manager establish and mainta and and control of OSA activities?	ain		
	2.	impl	the OSA Manager consider and/or dirementation of the following EPP's who priate?		***********	*************
		a.	PMP 2081 EPP.202, Operation of the Staging Area	Oper	ation:	3 ,

			DCCNP ERE -CL 5		
			YES	NO ,	<u>N/A</u>
	b.	PMP 2081 EPP.203, Activation of Emergency Response Teams			
	c.	PMP 2081 EPP.208, Emergency Radiation Protection			
3.	emer	the OSA Manager maintain an awarene gency conditions and brief the OSA f at least once per hour?	ss of		
4.		the following records maintained a ditiously?	ccura	tely	and
	a.	Classroom Board			-
	b.	OSA Manager Office Status Board			
	c.	OSA Manager Log			
5.	were	he Nuclear Emergency Alarm sounded, the OSA staff badge numbers and r recorded?			
6.	accor	subsequent shifts designated in rdance with PMP 2081 EPP.202, 4.5.5?			
7.	EXHII	the OSA Manager complete PMP 2081 E BIT-D and provide a copy to the RPD the Skills Supervisor?		3,	
8.	EXHI	the OSA Manager provide a copy of BIT-E of PMP 2081 EPP.203 he Skills Supervisor.			***
9 .	the proce	team briefings adéquate to establi team objective, communications, edures and methods, and pment involved?	sh		
10.	that	the OSA Manager notify the facility requested the team upon atch?	,		

EPAM ATTACHMENT-5H

EFAM ATTACHMENT-5H DCCNP ERE -CL 5

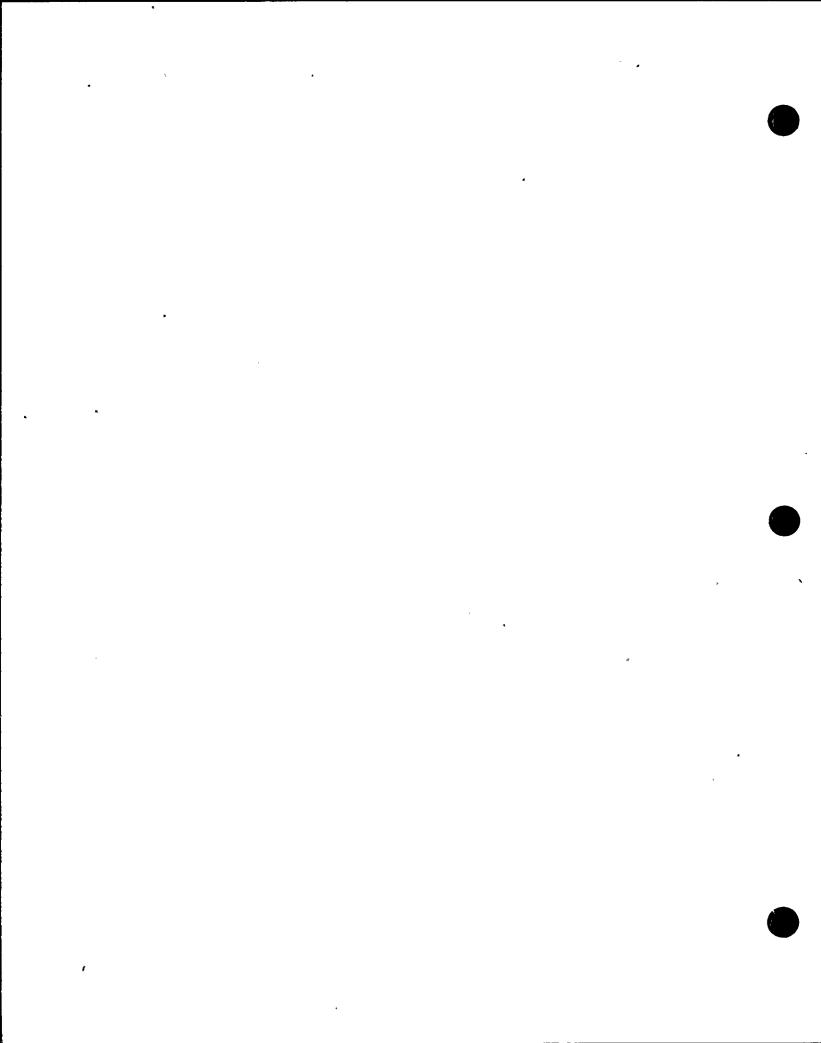
GENE	ERAL ITEMS	YES NO	N/
1.	Were material and equipment in the OSA adequate to facilitate an effective emergency response?		
2.	Were communications and interface with the TSC adequate?		·
3.	Were Communications and interface with dispatched teams adequate.		والمروادة و
4.	If the postulated events had actually of the actions taken by the OSA have been protect the health and safety of plant the general public?	adequate	to
SCEN			
	NARIO DEFICIENCIES following deficiencies in scenario conte	ent were n	oted
			noted
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DONALD C. COOK NUCLEAR PLANT

EMERGENCY RESPONSE EXERCISE

CHECKLIST NO. 6

APPL	ICABL	E STATION: DCT CONTROLLER			
DATE	OF E	XERCISE: TIME INITIATED):		
EVAL	UATOR	S ASSIGNED:			ji
	,	•			
Α.	ACTI	VATION	YES	<u>NO</u>	N/A
	1.	Did the RPD brief the DCT on protective measures?			
	2.	Did the skills Supervisor brief the DCT on the task method?	-		·
	3,	Were the following forms completed for each team? (PMP 2081 EPP.203)?			•
		a. EXHIBIT-D, Response Team Request Form			material distriction
		b. EXHIBIT-E, Team Briefing Form			
	4.	Was EXHIBIT-F of PMP 2081 EPP.203 consulted for team staffing?			
	5.	Was the OSA Manager's Log completed?			
N/	6.	If applicable, did the RPD consult PMP 2081 EPP.208?			
-	7.	Did the OSA Manager or Skills Supervisor notify the appropriate facility upon team dispatch?	r 		

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в.	CENE	RAL OPERATION	EPAM ATTACHMENT-5J DCCNP ERE - CL 6				
٥.	911111	ICH OF ERAFION	YES	NO	N/A		
	1.	Did the team inform the OSA of unexpected conditions during enroute, assignment performance, and egress activities?	_				
	2.	Did the team update the OSA on assignment progress?					
	. 3.	Did the team report any injured personnel to the OSA?					
	4.	Did the team carefully monitor radiological conditions at all times?					
	5.	Were appropriate emergency actions performed for any of the following:			,		
		a. Turn back dose rate					
•		b. Turn back dose			,		
		c. Personnel contamination					
	6.	Was personal contamination monitoring performed in low count rate areas?					
	7.	Were contaminated equipment and anti-C's properly disposed?	3				
c.	GENE	RAL ITEMS			Ð		
	1.	Were adequate supplies and equipment conveniently located for each team?					
	2.	Were all briefings adequate?					
	з.	Were all procedures adequate?			***********		
	4.	Did the OSA respond to the TSC and EOF requests in a timely manner?					

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The	following	deficiencies	in	scenario	content	were	noted
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DONALD C. COOK NUCLEAR LANT EMERGENCY RESPONSE EXERCISE

CHECKLIST NO. 7

APPL	ICABL	E STATION: REENTRY AND RESCUE TEAM					
DATE	DATE OF EXERCISE: TIME INITIATED:						
EVAL	_ UATOR	S ASSIGNED:					
A.	ACTI	VATION					
	1.	Did the RPD brief the RRT on protective measures?	YES	NO	N/A		
	2.	Did the Skills Supervisor brief the RRT the task method?	on		,		
,	3.	Were the following forms completed for each team? (PMP 2081 EPP.203)		***************************************	***		
	**	a. EXHIBIT-D, Response Team Request Form			н		
		b. EXHIBIT-E, Team Briefing Form	_				
	4.	Was EXHIBIT-F of PMP 2081 EPP.203 consulted for team staffing?			K.		
	5.	Was the OSA Manager's Log completed?			-/200as		
	6.	If applicable, did the RPD consult PMP 2081 EPP.208?					
	7.	Did the OSA Manager or Skills Supervisor notify the appropriate facility upon team dispatch?					

			DCCN						
_	CENE	The Openation	ERE	- CL	7				
в.	GENE	CRAL OPERATION	YES	NO	N/A				
•	1.	Did the team inform the OSA of un- expected conditions while enroute, during assignment performance, and egress?							
	2.	Did the team update the OSA on assign- ment progress?							
	3.	Did the team report any injured personne to the OSA?							
	4.	Did the team carefully monitor radiological conditions at all times?							
•	5.	Were appropriate Emergency Actions perform any of the following:	ormed						
		a. Turn back dose rate							
		b. Turn back dose							
		c. Personnel contamination			-				
	6.	Was personal contamination monitoring performed in low count rate areas?			-MEALED				
	7.	Were contaminated equipment and anti-C's properly disposed?							
c.	GENERAL ITEMS								
	1.	Were adequate supplies and equipment conventiently located for each team?							
	2.	Were all briefings adequate?							
	3.	Were all procedures adequate?							
	4.	Did the OSA respond to TSC and EOF requests in a timely manner?							

EPAM

The	following	deficiencies	in scenario	content	were	noted:
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SCENARIO DEFICIENCIES

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E. COMMENTS

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DONALD C. COOK NUCLEAR PLANT.

EMERGENCY RESPONSE EXERCISE

CHECKLIST NO. 8

APPLI	CABLI	E STATION: ONSITE RMT CONTROLLER/OBSERVER	3		
DATE	OF E	KERCISE: TIME INITIATE	ஐ: _		
EVALU	JATOR:				
Α.	ACTI	VATION	YES	<u>NO_</u>	N/B
	1.	Did the RPD brief the RMT on protective measures?	100	<u></u>	2/.2
	2.	Did the Skills Supervisor brief the RMT on the task method?			
	3.	Were the following forms completed for each team? (PMP 2081 EPP.203)	,	*	*********
	***************************************	a. EXHIBIT-D, Response Team Request Form			
	1	b. EXHIBIT-E, Team Briefing Form			
	4.	Was EXHIBIT-F of PMP 2081 EPP.203 consulted for team staffing?			
	5.	Was the OSA Manager's Log completed?			******
	6.	If applicable, did the RPD consult PMP 2081 EPP.208? (KI assessment or dose extension)			
	7.	Did the OSA Manager or Skills Supervisor notify the appropriate facility upon team dispatch?			

	CENE	RAL OPERATION	DCCM	CHMEN	-
3.	GENE	RAL OFERATION	YES	<u>NO</u>	N/A
	1.	Did the team inform the OSA of unexpected conditions while enroute, during assignment performance and egress?			
	2.	Did the team update the OSA on assignment progress?			and the last of th
	3.	Did the team report any injured personnel to the OSA?			
	4.	Did the team carefully monitor radiological conditions at all times?			
	5.	Were appropriate Emergency Actions performed for any of the following:		ā	
		a. Turn back dose rate			
		b. Turn back dose			
		c. Personnel contamination			
	6.	Was personal contamination monitoring performed in low count rate areas?			and the same of th
	7.	Were contaminated equipment and anti-C's properly disposed?			
	MISS	ION DETAILS			
	Answe	er each of the following questions as icable to the mission.			
	1.	Was PMP 2081 EPP.210, Unit Vent Sampling implemented	, ade	equat	ely
	2.	Was PMP 2081 EPP.211, Secondary Systems adequately implemented?	Samp]	ing	,
	3.	Was PMP 2081 EPP.212, Containment Atmosp adequately implemented?	here	Samp	ling,
	4.	Were prescribed surveys performed and do accordance with normal RP procedures?	cumer	ited	in

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		EPAM ATTACHMENT-5L DCCNP ERE - CL 8
D.	GENERAL ITEMS	YES NO N/A
	1. Were adequate supplies and equipment conveniently located for each 'team?	
	2. Were all briefings adeqaute?	
	3. Were all procedures adequate?	
	4. Did the OSA respond to TSC and EOF requests in a timely manner?	
E.	SCENARIO DEFICIENCIES	
	The following deficiencies in scenario cont	ent were noted:
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F. COMMENTS

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DONALD C. COOK NUCLEAR PLANT

EMERGENCY RESPONSE EXERCISE

CHECKLIST NO. 9

APPLICAE	LE STATION: POST ACCIDENT SAMPLING TEAM C	ONT/O	BS	
DATE OF	EXERCISE: TIME INITI	ATED:		
EVALUATO	R:			
A. ACT	IVATION	×		
		YES	NO	N/A
1.	Did the RPD brief the PAST on pro- tective measures?			
2.	Did the Skills Supervisor brief the PAST on the task method?		^	
3.	Were the following forms completed for each team? (PMP 2081 EPP.203)			
	a. EXHIBIT-D, Response Team Request Form			
	b. EXHIBIT-E, Team Briefing Form			
4.	Was EXHIBIT-F of PMP 2081 EPP.203 consulted for team staffing?		•	
5.	Was the OSA Manager's Log completed?			******
6.	If applicable, did the RPD consult PMP 2081 EPP.208? (KI assessment and dose extension).			
7.	Did the OSA Manager or Skills Super- visor notify the appropriate facility upon team dispatch?			
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EPAM
ATTACHMENT - 5M
DCCNP ERE - CL 9

В.	GENE	RAL OPERATION	YES	NO	N/A
	•	Did the term inform the OSA of unerpost		•	
	1.	Did the team inform the OSA of unexpect conditions while enroute, during assignment performance, and egress?			,
	2.	Did the team update the OSA on assignment progress?			****
	3.	Did the team report any injured personnel to the OSA?			
	4:	Did the team carefully monitor radio- logical conditions at all times?			
	5.	Were appropriate Emergency Actions performed for any of the following:			
	-	a. Turn back dose rate			
		b. Turn back dose			-iran-
		c. Personnel contamination			
	6.	Was personnel contamination monitoring performed in low count rate areas?			-
	7.	Were contaminated equipment and anti-C's properly disposed?			angs vik
c.	SAMP	LING ACTIVITY EVALUATION			
	1.	What form of sample was requested?			
		a. RCS Loop	• i		
		b. CTMT Sump			
	,	c. CTMT Atm.			
	2.	Was the sample obtained in accordance with applicable Chemistry procedures?			
	3.	Was the technician familiar with the post-accident sampling system and its operation?	•		

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N/A YES NO Were sample results available within .4. three hours of the request for sample? REQUEST TIME: TIME RESULTS AVAILABLE: Were dose rates evaluated in the area 5. of the sample panel periodically? 6... Were radiation surveys performed in the hot lab during sample analysis? 7. Did the technician analyzing the sample , practice adequate contamination control techniques? 8. Was sample analysis performed adequately? ם, SCENARIO DEFICENCIES The following deficiencies in scenario content were noted:

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ATTACHMENT - 5M DCCNP ERE - CL 9

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DONALD C. COOK NUCLEAR PLANT

EMERGENCY RESPONSE ÉXERCISE

CHECKLIST NO. 10

APPL	ICABL	E STA	TION: EMERGENCY OPERATIONS FACILITY- LEAD	D CONTI	ROLLER	
DATE	OF E	XERCI	SE: TIME INITIATED:			
EVAL	UATOR	:				
Α.	ACTI	VATIO	<u>N</u>			
				<u>Yes</u>	<u>No</u>	<u>N/:</u>
	1.	Were	each of the following actions completed	?		
	•	a.	North gate open			<u></u>
		b.	EOF unlocked			
		c.	Cook security notified			
		d. "	Area radiation monitor on			
		e.	Lights on			
		f.	Copier on ,			
¥	•	g.	OTSC/PSSD operational			
		h.	RDDS and IBM terminal operational			
		i.	Chronological event board being updated			
		j.	EOF Manager briefing and staff briefing			
		•	completed			
		k.	Time designated to establish EOF communications			
		1.				
		- i. 6	PMP 2081 EPP.301 EXHIBIT-A requirements satisfied			
			•			

		•	<u>Yes</u>	<u>No</u>	N/E
	2.	Was the EOF operational within one hour of the emergency declaration?		<u>.</u>	_
ъ.	GENER	RAL OPERATION			
	1.	Did the EOF Manager establish and maintain command and control of EOF activities?	,		
	2.	Did the EOF Manager consider and/or/direct implementation of the following EPP's when appropriate?			
		a. PMP 2081 EPP.303, Off-site Radiological Assessment			
		b. PMP 2081 EPP.302, EOF Emergency Communications			
,	3.	Was the State Notification Form completed and transmitted every 15 minutes according to the requirements of PMP 2081 EPP.301, Section 4.6?			-
	4.	Did the SEC/Recovery Control Manager approve initial or changed Protective Action Recommendations?			
	5.	Did the EOF Manager brief the EOF staff on emergency conditions at least once per hour?			
	6.	Were subsequent shift(s) designated in accordance with PMP 2081 EPP.301,			

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		•			
c.	GENE	RAL ITEMS		# 1	•
			Yes .	No_	<u>N/.</u>
	1.	Were materials and equipment in the EOF adequate to facilitate an effective emergency response?			
	2.	Were communications and interface with the TSC adequate?			
	3.	Were communications and interface with government agencies adequate?			
	4.	If the postulated events had actually occurre the actions taken by the EOF been adequate to the health and safety of plant personnel and public?	o prot	ect	-
D. ,	INIT	IAL RECOVERY ACTIVITIES			
	1.	Were any emergency radiation exposure limit terminated and 10CFR20 radiation control mea re-established?	contro sures	ls —	
	2.	Was a preliminary damage evaluation compiled priority repairs identified for maintaining shutdown condition?			
	3.	Was a preliminary assessment made of the sco decontamination and disposal requirements?	pe of		
•	4.	Was the status and disposition of the uneffe examined?	ctèd u	nit	
E.	SCEN	ARIO DEFICIENCIES	1"		
	The	following deficiencies in scenario content we	re not	ed:	
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COMMENT	CHECKLIST		COMMENT	
NO.	REFERENCE			
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DONALD C. COOK NUCLEAR PLANT

EMERGENCY RESPONSE EXERCISE

CHECKLIST NO 11

APPL	ICABL.	E STATION: EOF COMMUNICATIONS OBSERVER
DATE	OF E	XERCISE: TIME INITIATED:
EVAL	UATOR	:
		,
Α.	<u>ACTI</u>	YATION Yes No N/A
	1.	Were the following positions staffed within one hour of emergency declaration?
	•	a. EOF Communications Director
		b. EOF Boardwriter
	ę	c. Telecopy Operator
		d EOF Scribe
		e. JPIC Communicator
		f. NRC HPN Communicator
		g. Runners (2)
		h. BCSD Communicator
		i. MSP Communicator
		j. NRC ENS Communicator
•		If these positions were not staffed, was compensatory action taken to ensure the function was performed?
	2.	Did the Boardwriter establish communications with the Control Room and initiate status board update on arrival?

• •

No N/A Yes GENERAL COMMUNICATIONS ACTIVITIES В. 1. Did the Communications Director implement PMP 2081 EPP.101 TSC Emergency Communications? Did each communicator follow the general guidance provided 2. in the respective attachment of PMP 2081 EPP.302? a. Boardwriter - Attachment 2 b. Telecopy Operator-Attachment 3 EOF Runner-Attachment 4 đ. BCSD Communicator-Attachment 6 AEPCS Communicator - Attachment 5 e. f. MSP Communicator-Attachment 7 NRC ENS Communicator-Attachment 8 g. h. NRC HPN Communicator-Attachment 9 JPIC Communicator-Attachment 10 EOF Scribe-Attachment 11 j. 3. Was document transmission completed in accordance with Attachment 1 of PMP 2081 EPP.302? Did each of the following communicators appear familiar with applicable EPP's and communications equipment? Boardwriter a. b. AEPSC Communicator MSP Communicator c. d. BCSD Communicator JPIC Communicator e. f. EOF Scribe

	•		
	Yes	No	<u>N/A</u>
g. NRC ENS Communicator			
h. NRC HPN Communicator			
i. Runners			
j Telecopy Operator			
Were inquiries received by communicator facilities documented and processed in manner?			
Was the Nuclear Plant Accident Notifications completed accurately every 15 minutes?	ation I	form	

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C. COMMUNICATIONS EQUIPMENT

5.

6.

7.

Document the operability of the following communications equipment. Spot-check telephones and document operability in OTHER section. It may be necessary to question communicators on equipment operability.

Was the Nuclear Plant Accident Notification Form

transmitted to the MSP every 15 minutes?

EQUIPMENT	OPERABLE	INOPERABLE	PROBLEM NOTED
TELECOPIER			
PHOTO-COPY MACHINE			
TEST-TELE HEADSET			
AEPSC COMM. PHONE			•
BCSD COMM. PHONE			· .
MSP COMM. PHONE			
COMM. DIR. PHONE			
RADIOS			_
JPIC COMM. PHONE			
OTSC/PSSD TERMS			·
RDDS TERMINAL			
NRC ENS COMM. PHONE			
NRC HPN COMM. PHONE			
	·		
OTHER			
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D. COMMENTS

COMMENT	CHECKLIST	COMMENT
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DONALD C. COOK NUCLEAR PLANT

EMERGENCY RESPONSE EXERCISE

CHECKLIST NO. 12

APPL	CABL	E STATION: <u>EOF ENVIRONMENTAL ASSESSMENT CONTRO</u>	LLER		
DATE	OF E	XERCISE: TIME INITIATED:			
EVALU	JATOR	•			
Α.		VATION	Yes	No	<u>N</u>
	1.	Were the following positions staffed within one hour of emergency declaration?			
		a. Environmental Assessment Director			_
		b. Environmental Assessment Coordinator			
	3.	Was the EOF ARM energized and verified to be working order?	in pro	oper ——	,
В.	IMME	DIATE ACTIONS			
	1.	Did the EAD/EAC conduct a review of RDDS monitor indications in accordance with Step 4.4.4 of PMP 2081 EPP.303?			_
	2.	Was a meteorological forecast obtained in accordance with Step 4.4.1 of PMP 2081 EPP.303?			_
	3.	Was a dose projection performed in accordance with PMP 2081 EPP.304, Dose Projection?			_
	4.	Were Off-site Radiation Monitoring Teams requested from the OSA?			_
c.	SUBSI	EQUENT ACTIONS		•	
	1.	Did the EAC provide adequate support to the E determining adequate off-site dose projection and protective action recommendations?			_

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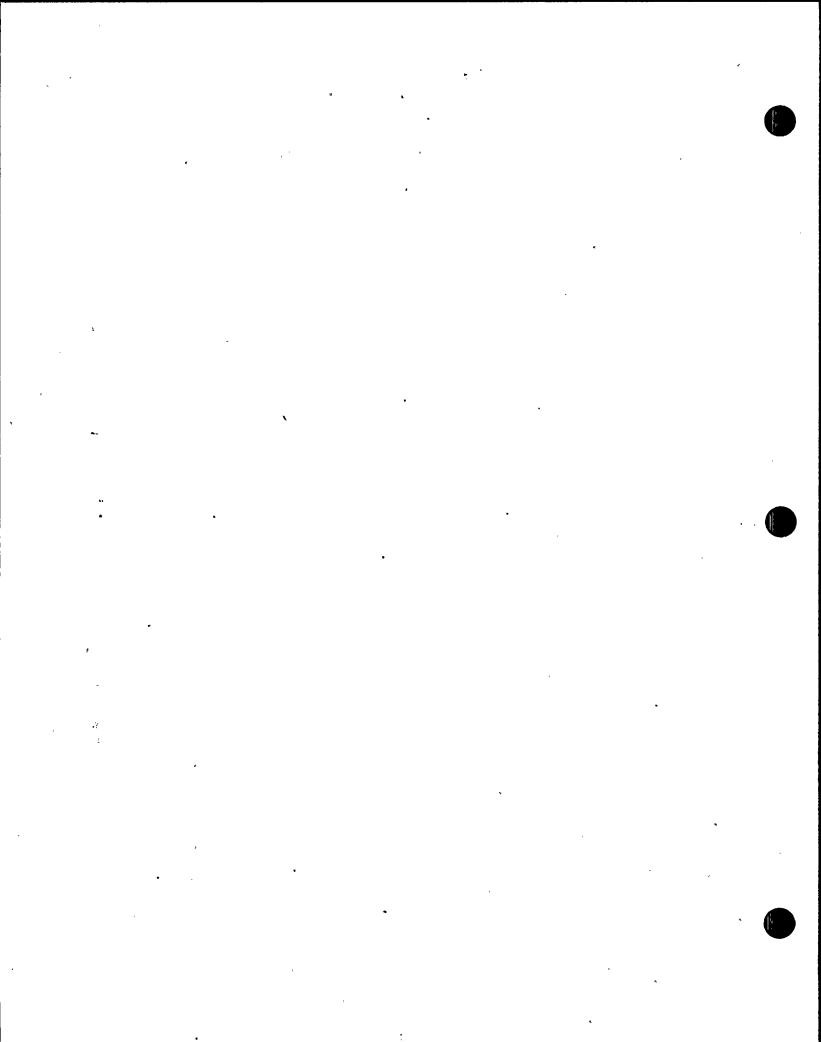
				<u>Yes</u>	No	<u>N</u>
		2.	Was the State Notification Form completed and transmitted every 15 minutes in accordance with PMP 2081 EPP.303, Attachment 1?			_
		3.	Were Off-site RMT's dispatched to confirm off-site radiation levels?			_
		4.	Did EAD turnover include the following?			
			a. Verbal turnover			_
			b. PMP 2081 EPP.303, EXHIBIT-D, Off-site Radiological Assessment Turnover Checklist			_
		5.	Was potassium iodide administration considered for Off-site RMT's in accordance with PMP 2081 EPP.212?	,		_
1	D.	OFFS	ITE DOSE ASSESSMENT			
		1.	Was a dose projection calculated in accordance with PMP 2081 EPP.304?			_
		2.	Did the EAC perform dose assessment in accordance with Section 4.5.3 of PMP 2081 EPP.303 for unmonitored releases?		,	_
		3.	Were the field teams prepositioned for possible escalation of classification?			_
		4.	Was the containment LOCA sequence considered for dose projections?	*******		
		5.	Were dose calculations verified by field data?	•		
			Were dose projections recomputes for every change in meteorological or radiation release data?			
		7.	Did the emergency DAP sign-on procedure work properly?			

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	•	Yes	No	7	
8.	Were communications and interface with the Canton Computer Center effective?	e		, 	
9.	Did dose assessment personnel fill out the Accident Notification Form in accordance with EXHIBIT-A of PMP 2081 EPP.304?	e		٠	
10.	Were calculated results in close proximity to scenario predictions?	Y		_	
TIME	SCENARIO PREDICTIONS CALCU	LATED RES	III.TS	<u>-</u>	
TIME	SCENARIO FREDICTIONS CARCO	LAILD KLS	0013		
	,	· · · · · · · · · · · · · · · · · · ·			
				·	
					
11.	Did a protective action recommendation ac notification of general emergency?	company i	nitia.	1	
12.	Were release duration predictions properlincorporated into dose assessment?	у ,		_	
FIEL	O MONITORING				
1.	Was FMT prepositioning performed in accordance with section 4.7.2 of PMP 2081 EPP.303?				
2.	Was the counting team positioned outside of the plume?				
3.	Was plume tracking planning effective?				

E.



	4.	Was plume definition performed in accordance with Section 4.7 of	Yes	No	<u> </u>	
-	220	PMP 2081 EPP.303?			-	
F.	PROT	ECTIVE ACTION RECOMMENDATIONS				
	1.	Was the dose-saving effectiveness of protective acions considered by the EAD?			-	
	2.	Was a protective action recommended to the State within 15 minutes of general emergency declaration?	***************************************		_	
	3.	Was the Protective Action Worksheet (Attachment 1, PMP 2081 EPP.305) completed in accordance with section 4.4 of PMP 2081 EPP.305?				
	4.	Was the basis for protective action recommendation included on the State Notification Form?			-	
	5.	If applicable, was the Core/Containment Status Worksheet completed in accordance with Section 4.5 of PMP 2081 EPP.305?				
G.	GENE	CRAL ITEMS				
	1.	Did the EAC provide adequate support to each of the following groups?				
		a. Field Monitoring Teams			_	
		b. OSA-Radiation Protection Director ·			_	
		c. EOF-Environmental Assessment Director				
	2.	Did the following procedures provide adequation to the EAC for performance of ac	e tivit:	ies?		
		a. PMP 2081 EPP.301, Activation and Operation the Emergency Operation Facility	cion o	f —	,	
		b. PMP 2081 EPP.304, Off-site Radiological Assessment			_	
		c. PMP 2081 EPP.305, Protective Action Recommendations				
	3.	Were adequate supplies, equipment and reference available to perform the EAC function?	ence 'd	ocumen	tat:	

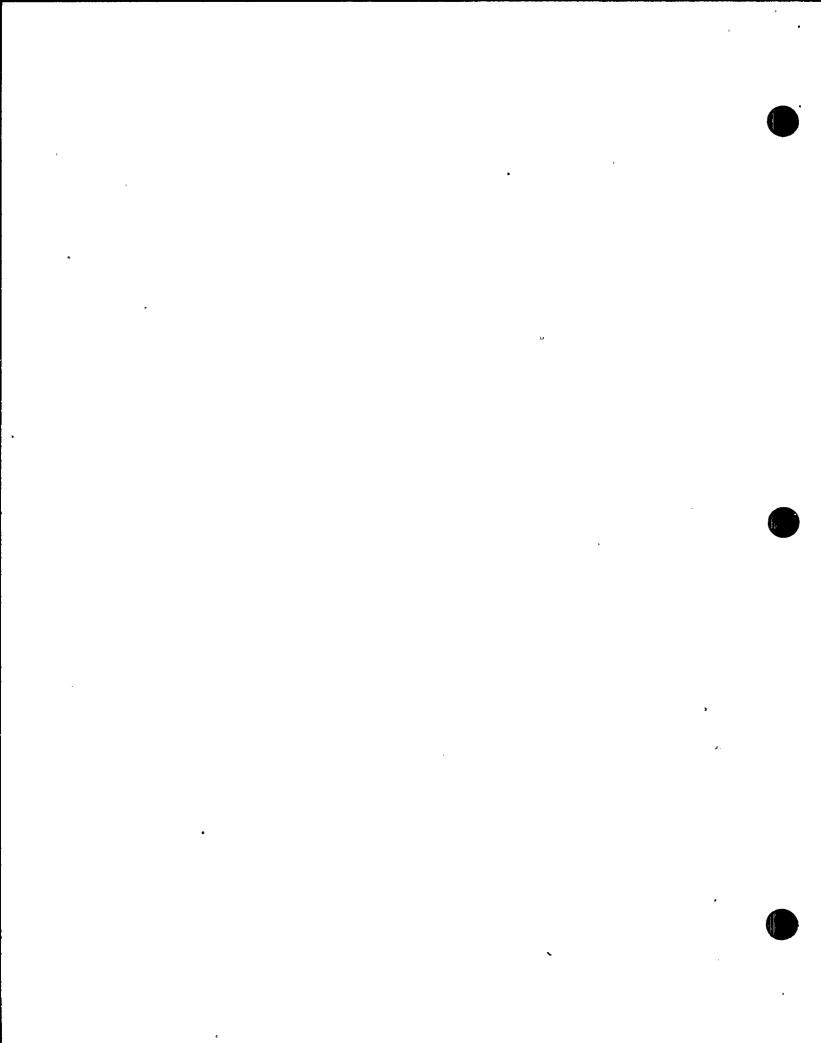
H.	SCENARIO	DEFICI	ENCIES

The	following	deficiencies	in	scenario	content	were	noted:
		-					
				x			
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I. COMMENTS

COMMENT	CHECKLIST	COMMENT
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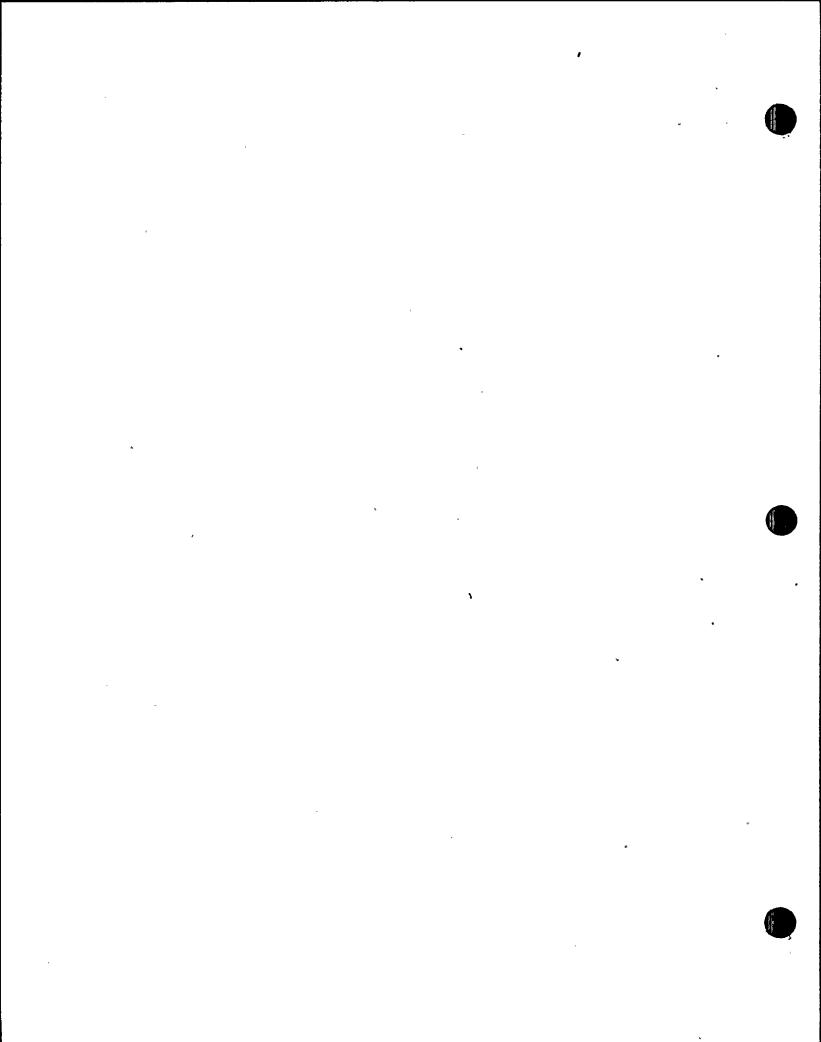


DONALD C. COOK NUCLEAR PLANT

EMERGENCY RESPONSE EXERCISE

V. OFF-SITE AGENCY PARTICIPATION

This exercise will be an unannounced, off-hours exercise as required by NUREG-0654/FEMA-REP-1, Rev. 1 and will include partial participation by the State of Michigan and full participation by Berrien County.



DONALD .C. COOK NUCLEAR PLANT

EMERGENCY RESPONSE EXERCISE

VI. EXERCISE NARRATIVE SUMMARY

INITIAL CONDITIONS:

- Unit 2 at 100% Power
- RCS Boron = 61 ppm
- EOL 17,500 MWD/MTU
- Days on line = 184
- Power History

100% for 20 days 55% for 2 days 100% for 32 days

- Emergency power out of service due to lightning strike
 12 hours earlier
- NRV-151 isolated due to leakby
- NRV-152 isolated due to NMO-152 being stuck closed

NARRATIVE:

The simulated events take place at the Unit 2 end-of-cycle (17,500 MWD/MTU) and begin to unfold in the early hours of April 3, 1990. Shortly after 0100 with initial plant conditions basically unremarkable (with the exception of emergency power being out of service due to lightning) an acoustical monitoring system (DMIMS) alarm is received in the Unit 2 Control Room. The audible "clanging" sounds picked up in three different locations in the Reactor Coolant System (RCS) reasonable indicate the presence of multiple, loose, solid objects ("loose parts") in the RCS that could, and in fact do, prove to be damaging to the system.

Almost simultaneous with that alarm number 4 reactor coolant pump begins to vibrate with ever increasing intensity until an alarm is received for that condition also. Shortly after 0130 secondary system radiation levels increase prompting a decision to begin a 10%/hr. controlled shutdown with a subsequent decision to declare an UNUSUAL EVENT at approximately 0147. All necessary notifications are made.

DONALD C. COOK NUCLEAR PLANT

EMERGENCY RESPONSE EXERCISE

VI. EXERCISE NARRATIVE SUMMARY (CONTINUED)

The primary to secondary leakage rate continues to increase and at approximately 0208 the operators are aware that it has become significant and trip the unit at 0210. An ALERT is immediately declared followed by notification of emergency personnel.

Upon unit trip, safety injection occurs, plus reserve feed trips resulting in loss of offsite power. AB diesel generator indicates an incomplete start but CD diesel does start and load.

Shortly thereafter (0223) control air valve XCR-102 will not open, effectively eliminating the ability to depressurize.

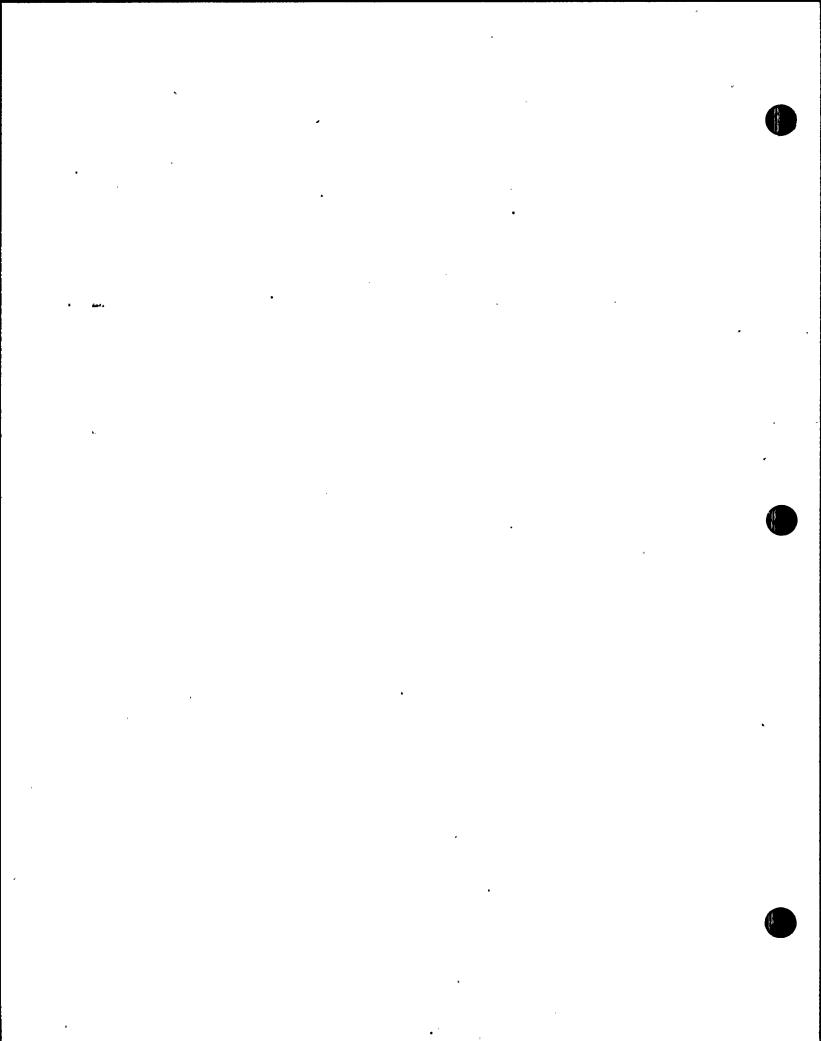
When the TSC, OSA and EOF become operational, teams are dispatched to monitor onsite and offsite radiation levels (none as of yet) and coolant system activity; repair valve XCR-102 and AB diesel generator and; investigate reserve feed problems and a leaking #4 steam generator stop valve.

At approximately 0445 a significant release starts because the #4 Power Operated Relief Valve (PORV) opens. An alarm is immediately received from the PORV radiation monitor.

EOF dose assessment projections indicate Protective Action Recommendations (PAR) leading to a GENERAL EMERGENCY declaration.

During the next two hours electrical power is restored and XCR-102 is repaired. The release rate decreases as the stuck open #4 PORV and restored equipment depressurizes the system. This diminishing release rate is such that ALERT level PARs are reached shortly after 0700 and recovery planning and operations can begin.

The exercise will terminate at approximately 0800.



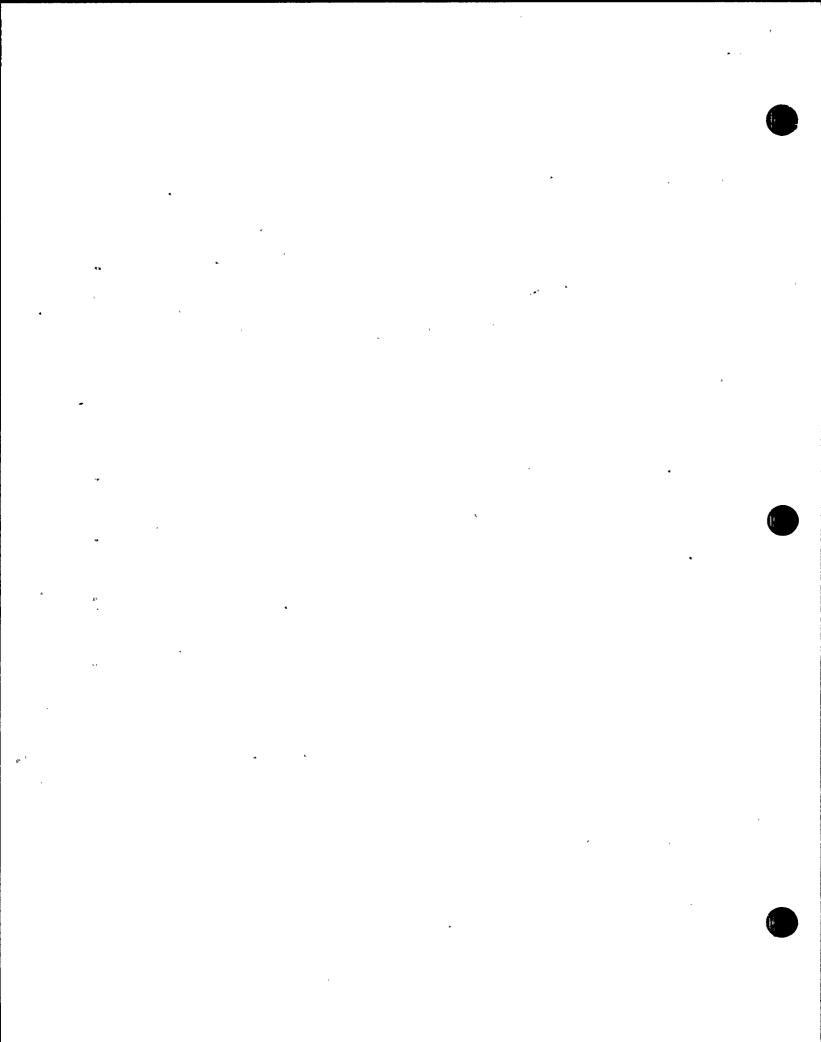
VI. EXERCISE NARRATIVE SUMMARY (CONTINUED)

TIMELINE:

REAL TIME	SCENARIO TIME	EVENT/CONDITION
0100	00:00	Initial Conditions
0115	00:15	DMIMS alarm and #24 RCP vibrations indicating above normal levels (2.4 mils)
0117	00:17	#24 vibrations trending upwards-now at 2.7 mils.
0119	00:19	#24 vibration at 3.2 mils
0122	00:22	#24 vibrations at 5.0 mils. Call is placed to J.R. Sampson, OPS Superintendent informing him of the situation.
0127	00:27	#24 vibration reach 7.0 mils and alarm is received.
0133	00:33	Steam Jet Air Ejector (SJAE), Gland Steam Leak-off (GSLO) and blowdown RMS alarms are received. Crew begins checking steam generator for signs of leakage.
0135	00:35	Lab sample of secondary side is requested.
0138	00:38	 Operations Superintendent is called again and a decision is made to begin controlled shutdown at 10%/hr. unless the situation worsens.
0144	00:44	Increased shutdown rate initiated by indications of increasing primary to secondary leakage.
0147	00:47	SS declares UNUSUAL EVENT based on ECC-14 and 17.

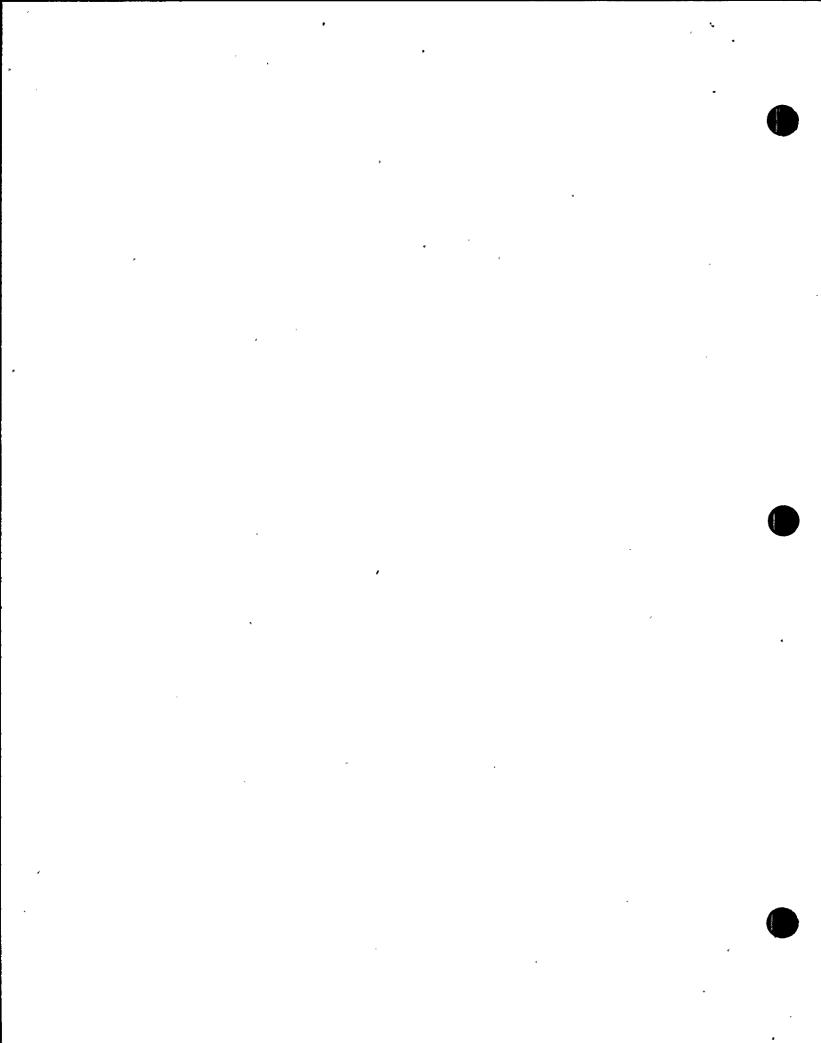
VI. EXERCISE NARRATIVE SUMMARY (CONTINUED)

REAL TIME	SCENARIO TIME	EVENT/CONDITION .
0150	00:50	SS calls Unit 1 to request initial notifications be made and to call him back when they are completed. He also requests additional manpower from Unit 1.
0156	00:56	Chem Lab reports that secondary samples have high activity.
0208	01:08	Leak rate now ≥ 500 gpm.
0210	01:10	Unit manually tripped; safety injections started and #24 Reactor Coolant Pump is stopped.
0210	01:10	SS declares <u>ALERT</u> based ECC-14 and ECC-17.
0211	01:11	Blackout occurs, train B is lost and AB diesel fails to start.
0223	01:23	Control air valve XCR-102 fails to open resulting in loss of control air to containment.
0217	01:17	Emergency Response Organization call out begins.
0230	01:30	Contingency for declaring ALERT.
0313	02:13	All Emergency Response Facilities activated.
0320	02:20	On-site and off-site radiation monitoring teams dispatched.
0330	02:30	PASS team dispatched.



VI. <u>EXERCISE NARRATIVE SUMMARY</u> (CONTINUED)

REAL TIME	SCENARIO TIME	EVENT/CONDITION
0345	02:45	Teams dispatched from OSA to: Repair XCR-102 Repair AB diesel Find out why #4 S/G stop valve is leaking
0445	03:45	#4 PORV opens.
0446	03:46	PORV radiation monitor MRA-2602 alarms.
0455	03:55	EOF declares GENERAL EMERGENCY based on site boundary dose projections.
0505	04:05	Team dispatched to see if PORV can be closed.
0515	04:15	Contingency - EOF declares GENERAL EMERGENCY if not done at 0455.
0515	04:15	XCR-102 is repaired.
0532	04:32	PORV team encounters turn-back dose.
0540	04:40	AB Diesel is restored.
0550	04:50	RHR is aligned.
0605	05:05	PASS Team returns with results.
0642	05:42	RHR is in service.
0656	05:56	Reserve power is restored.
0715	06:15	Dose projections indicate rad levels below alert PARs. De-escalate to <u>ALERT</u> .
0720	06:20	Begin recovery operations.
0800	07:00	TERMINATE EXERCISE.



VII. EXERCISE MESSAGES AND PLANT DATA SHEETS

- A. PLANT DATA CURVES
- B. CONTROLLERS MESSAGES
- C. PLANT OPERATING DATA
- D. THERMOCOUPLE MAPS

DONALD C. COOK NUCLEAR PLANT

EMERGENCY RESPONSE EXERCISE

VII. A. PLANT DATA CURVES

This section provides Control Room and TSC Controllers with selected primary and secondary plant parameters in graphic format. Controllers will provide time specific data upon request from participants.

TABLE OF CONTENTS

<u>GRAPH</u>	PARAMETER
1	Containment Temperature
2 .	Containment Hydrogen Concentration
,·3	RWST Level
4	Source Range Indication
5	Intermediate Range Indication
6	Containment Pressure
7	Containment Sump Level
8	Containment Level
9	CTS Pump Status
10	RHR Spray Flow
11	Safety Injection Pump Flow
12	Boron Injection Flow
13	Accumulator Pressure
14	RHR Injection Flow
15	Reactor Coolant Pump Status
16	Reactor Coolant System Pressure (WR)
17	Charging Flow
18 .	Pressurizer Liquid Temperature

VII. A. PLANT DATA CURVES (CONTINUED)

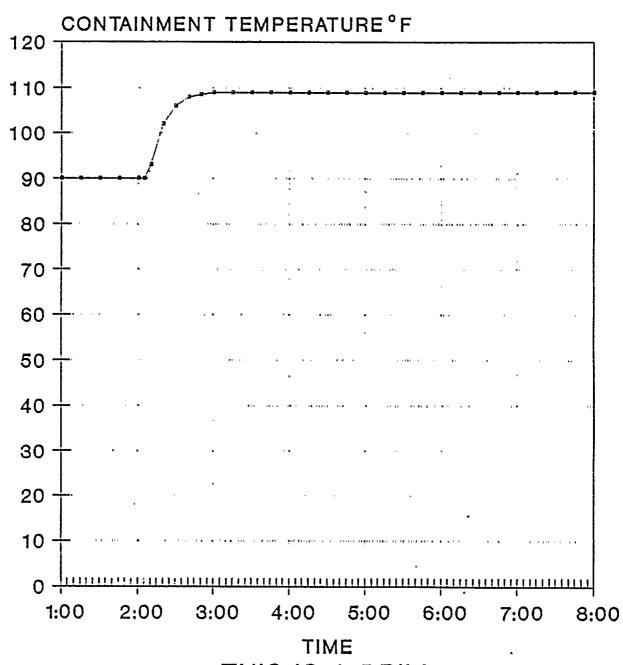
<u>GRAPH</u>	PARAMETER .
19	Pressurizer Steam Temperature
20	Pressurizer Level
21/22/23	PRT Temperature, Level & Pressure
24/25	Pressurizer Heater Status
26	Letdown Flow
. 27	Saturation Margin
28	T-HOT, Wide Range
29	T-COLD, Wide Range
30	Steam Generator Pressure
31	Steam Generator Level, (NR)
32	Steam Generator Level, (WR)
33	Steam Flow
34	Feed Flow
35	Auxiliary Feed Flow
36/38	Steam Flowpath, Atmos/Dump
37	Condensate Storage Tank Level

Parameters not addressed graphically, but which are significant to the scenario are given in appropriate messages.

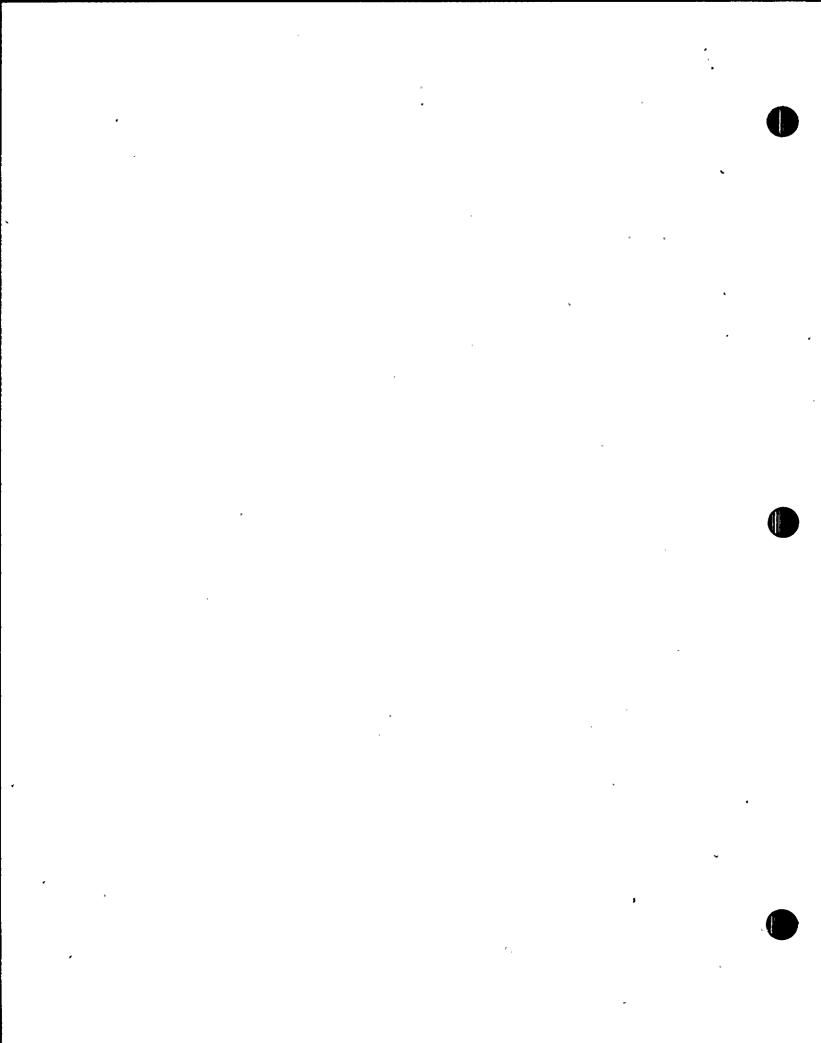
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CONTAINMENT TEMPERATURE

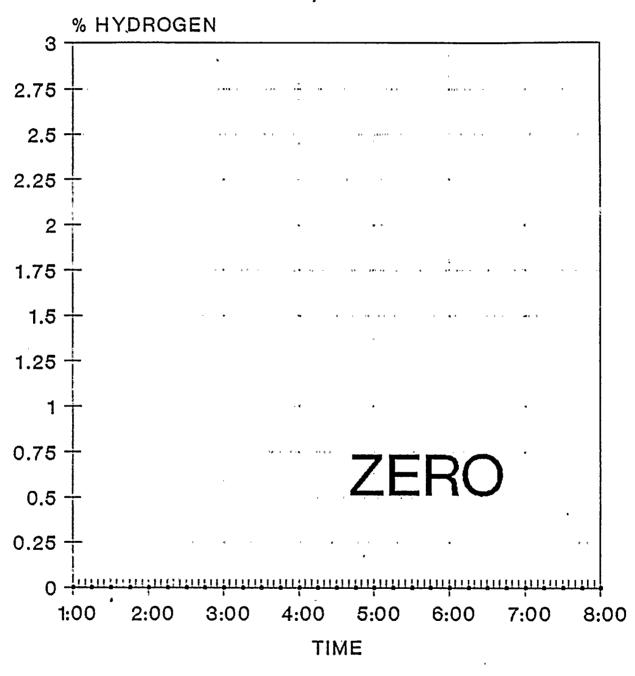
VS. TIME



3APR90

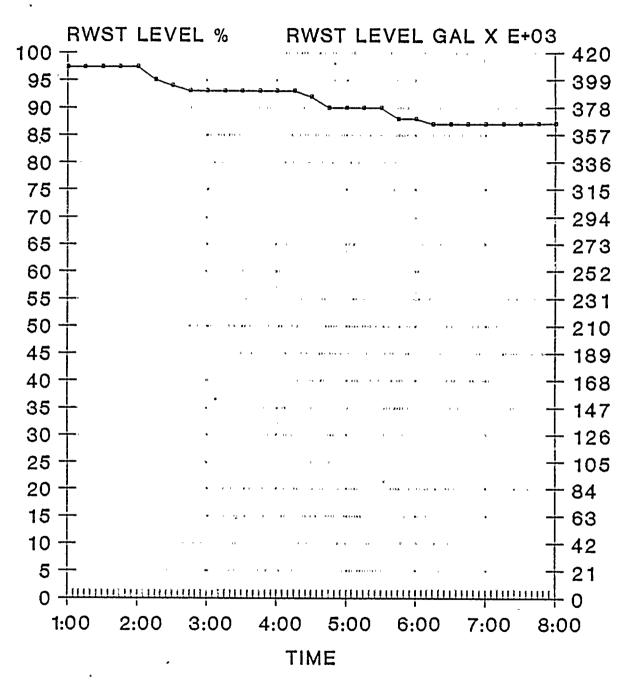


CONTAINMENT H CONC. VS. TIME



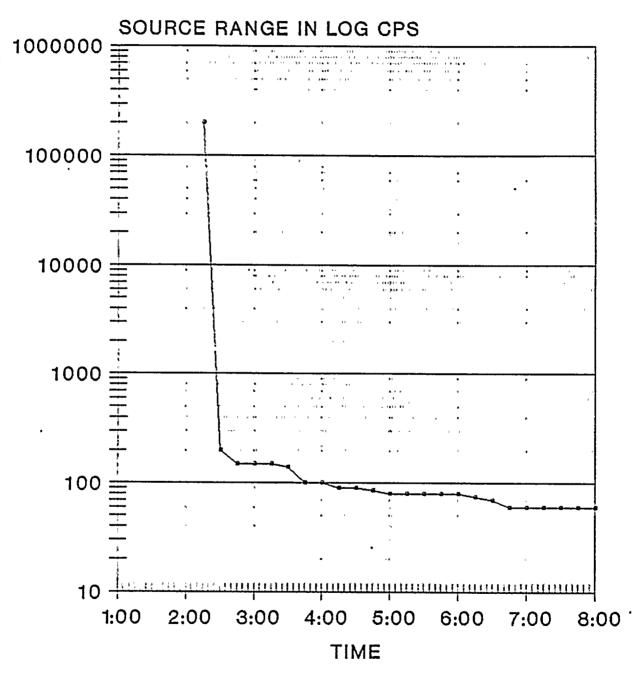
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REFUELING WATER STORAGE TANK (RWST) LEVEL VS. TIME



3APR90

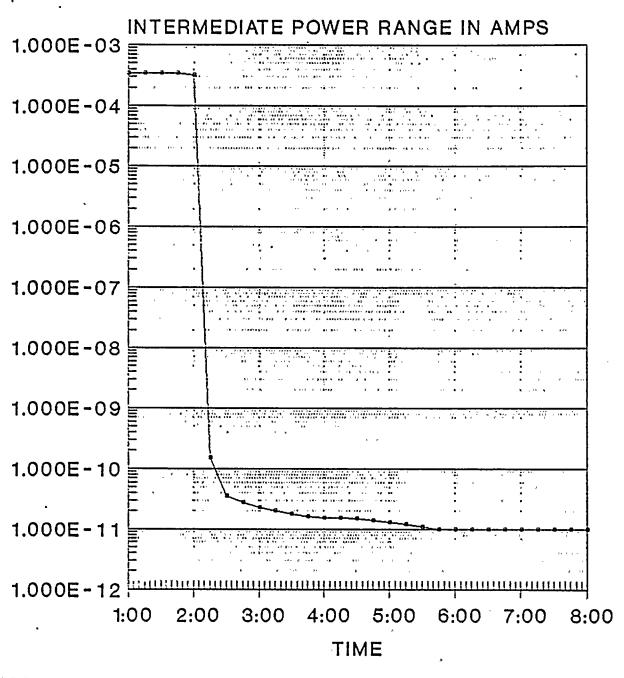
SOURCE RANGE VS. TIME



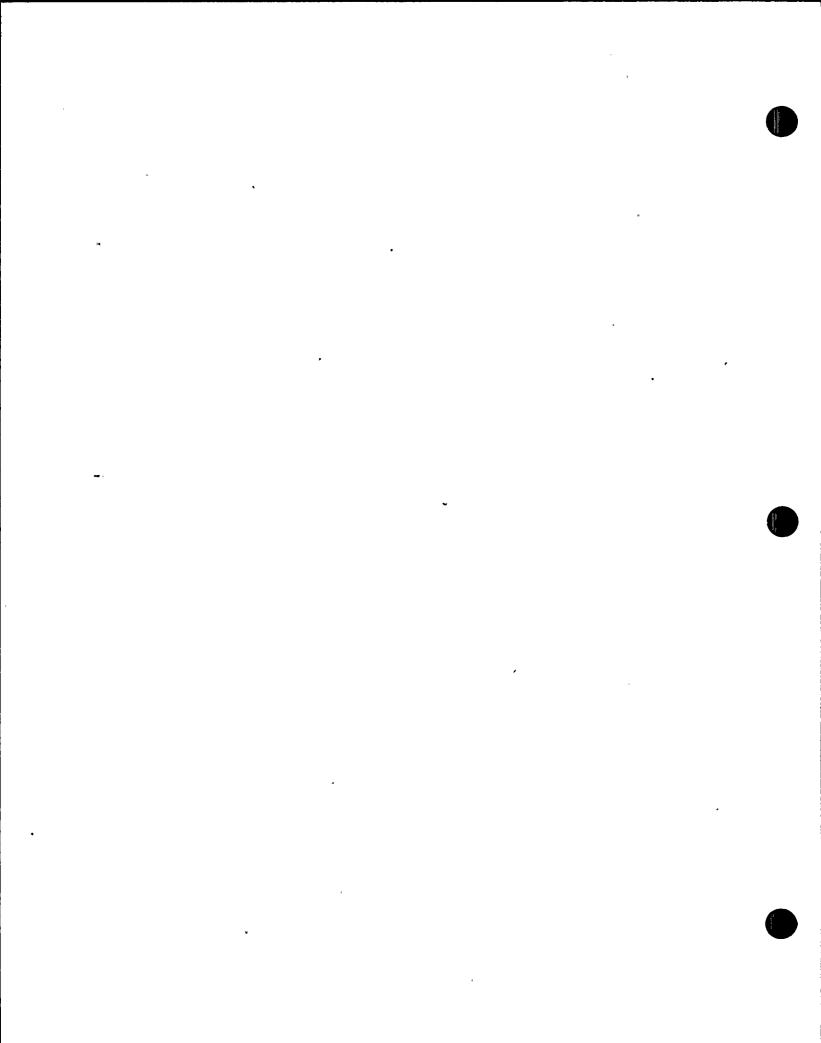
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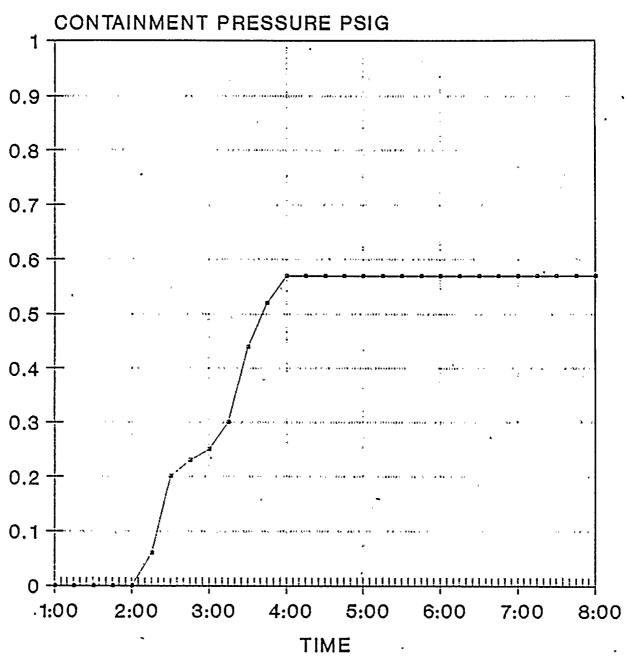
INTERMEDIATE POWER RANGE VS. TIME



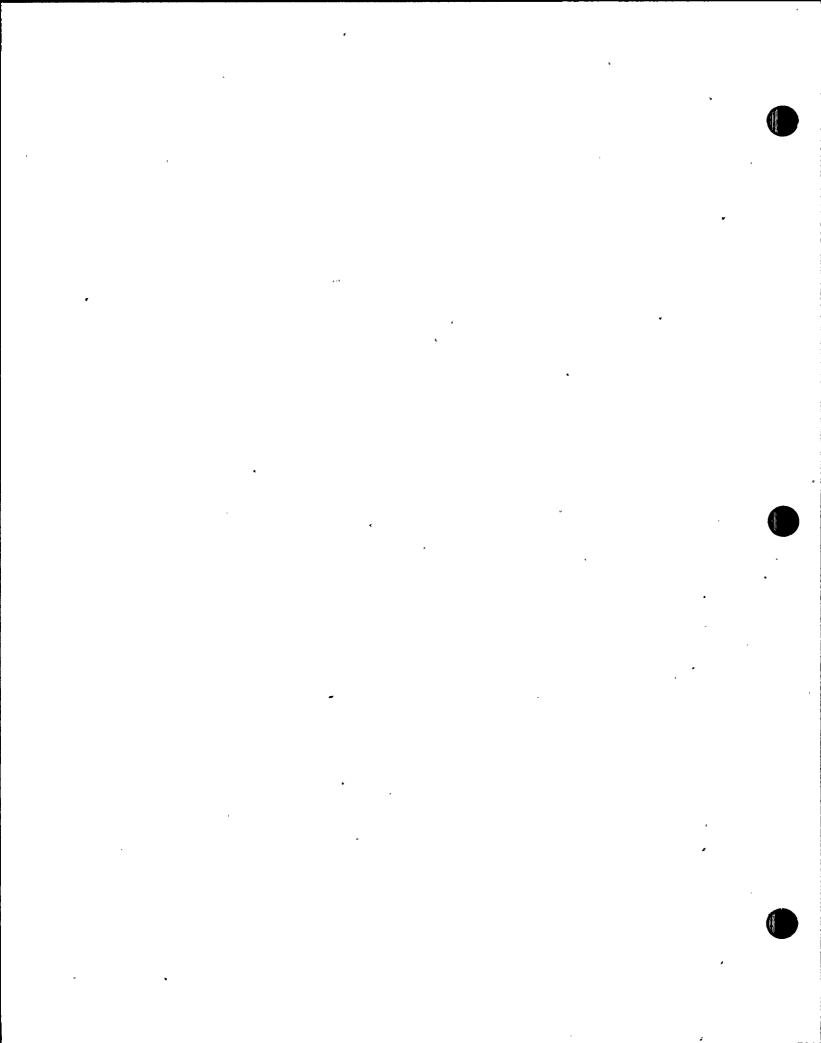
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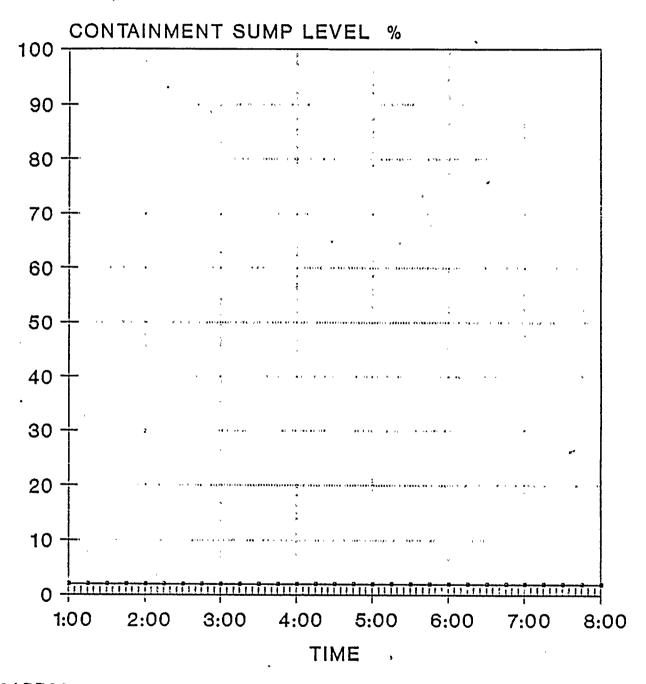
CONTAINMENT PRESSURE VS. TIME



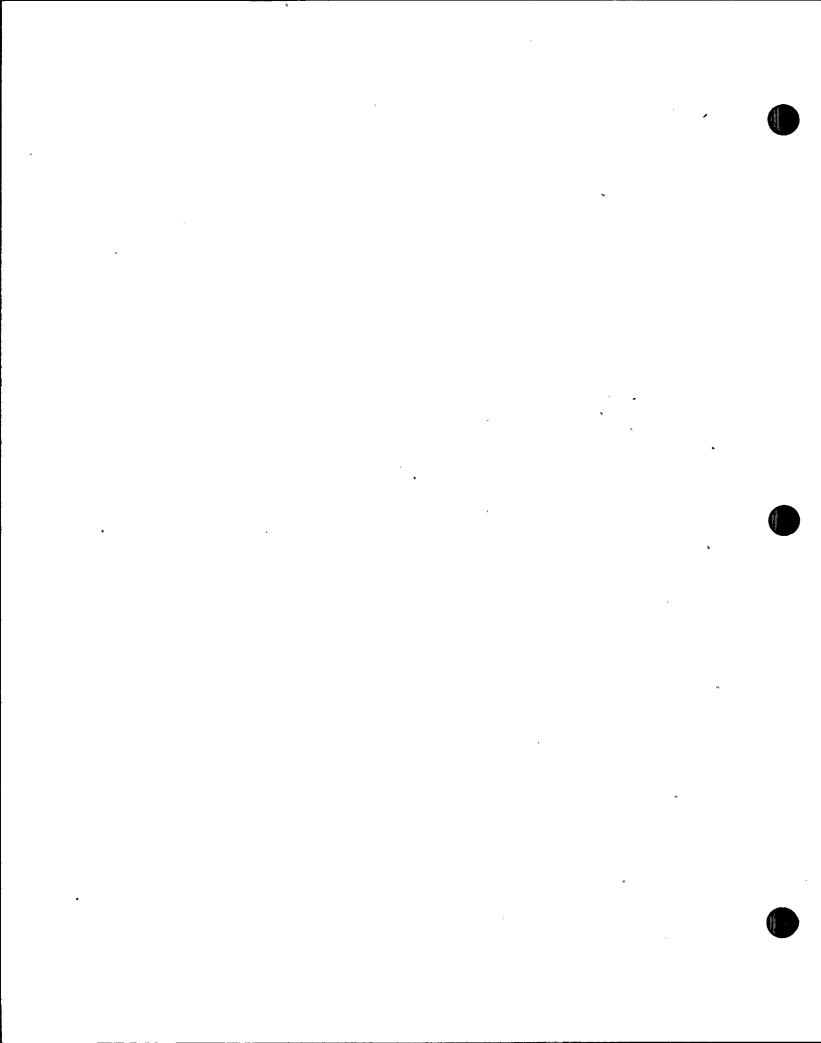
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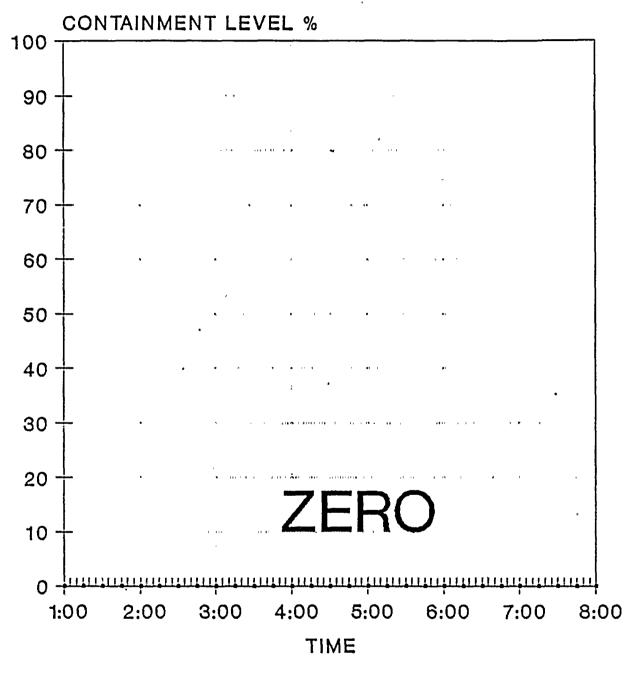
CONTAINMENT SUMP LEVEL VS. TIME



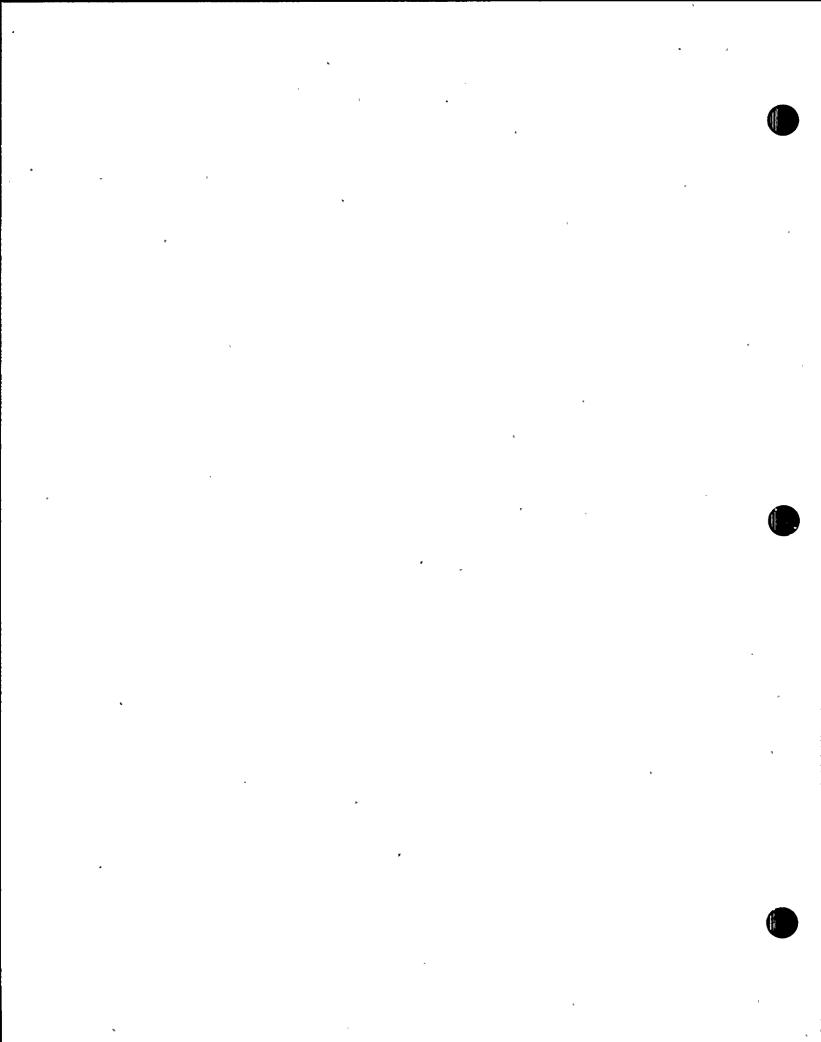
3APR90



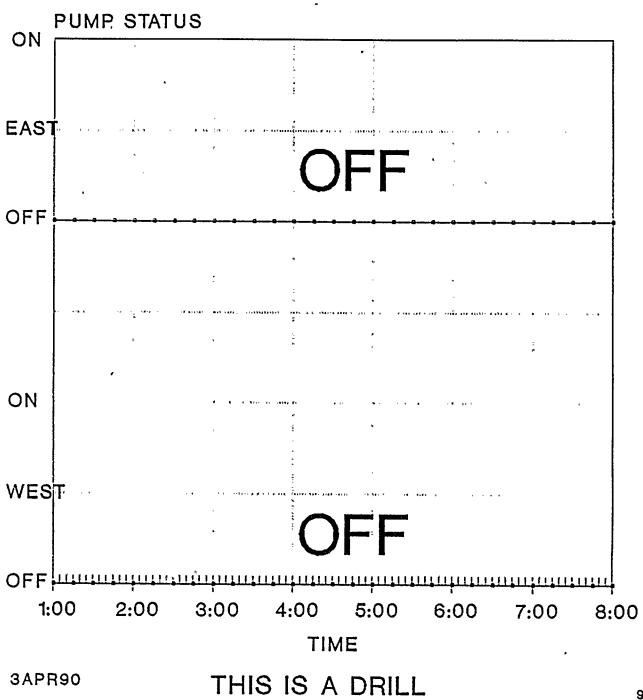
CONTAINMENT LEVEL VS. TIME



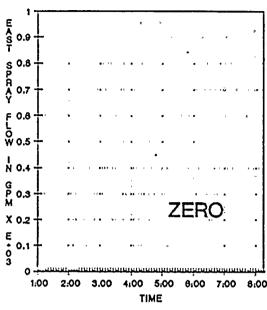
3APR90



CTS PUMP STATUS VS. TIME

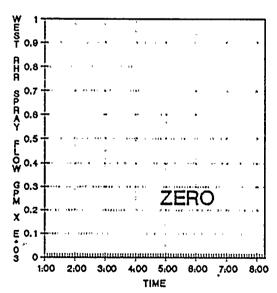


EAST RHR SPRAY FLOW VS. TIME



3APR90

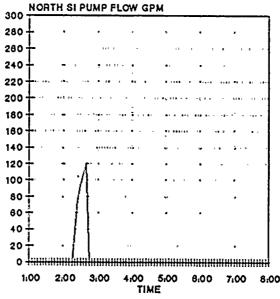
WEST RHR SPRAY FLOW VS. TIME



SAPR90

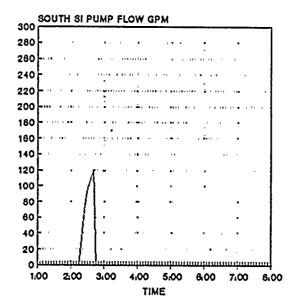
THIS IS A DRILL

SAFETY INJECTION PUMP FLOW VS. TIME



SAPR90

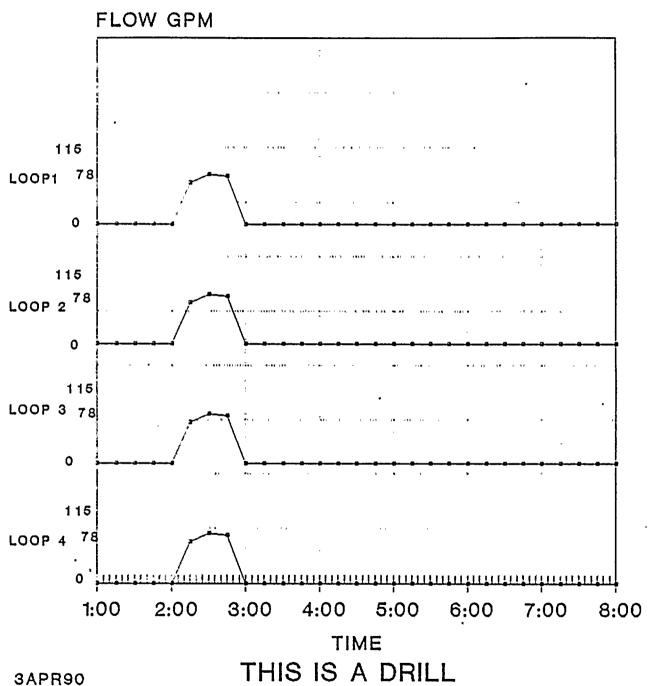
SAFETY INJECTION PUMP FLOW VS. TIME



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THIS IS A DRILL

BORON INJECTION FLOW VS. TIME

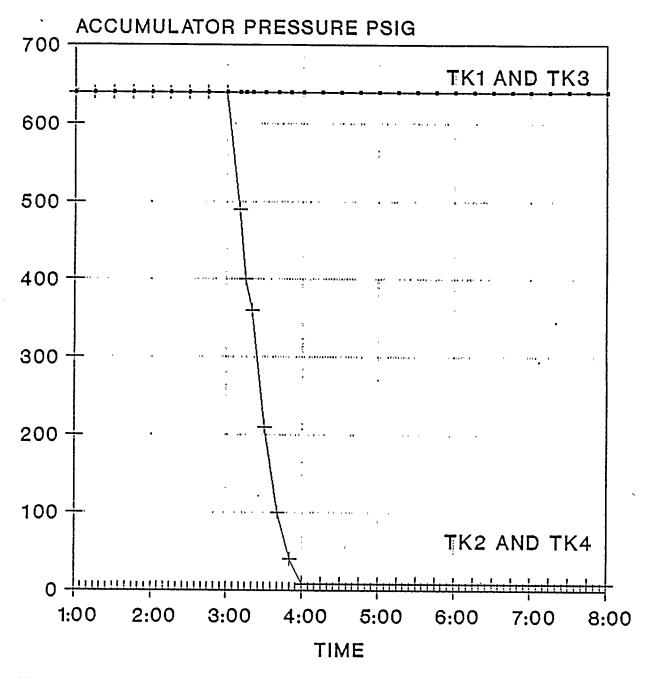


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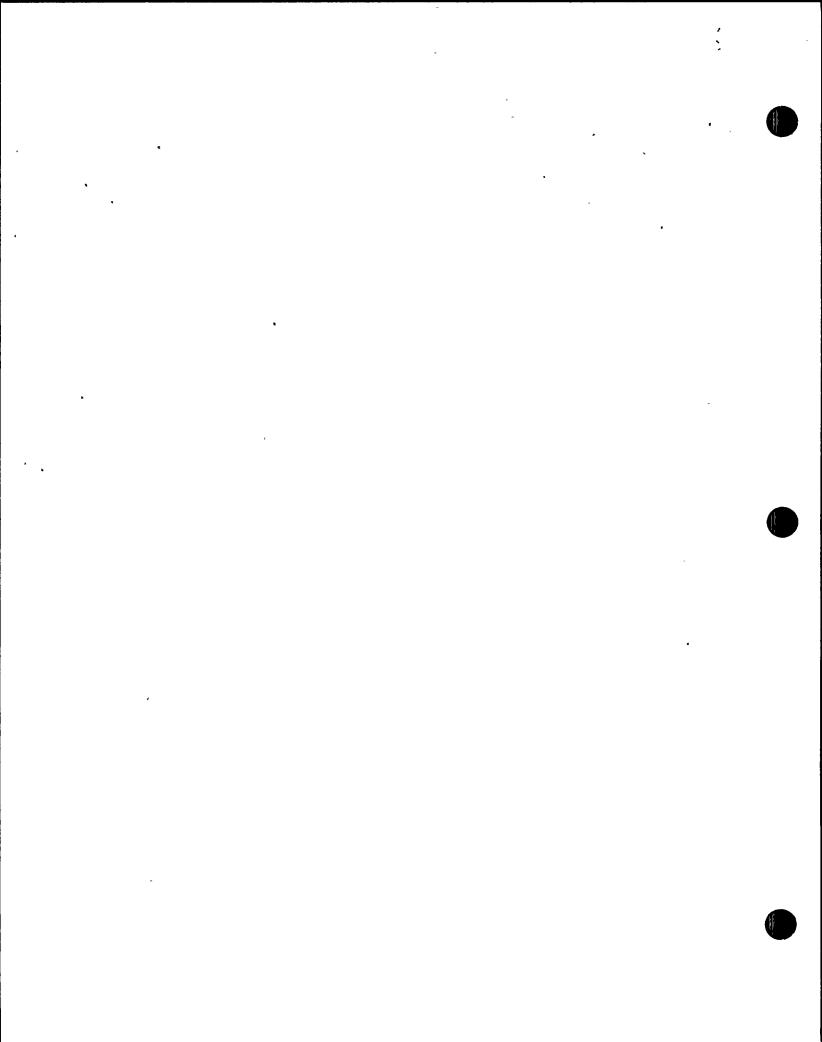
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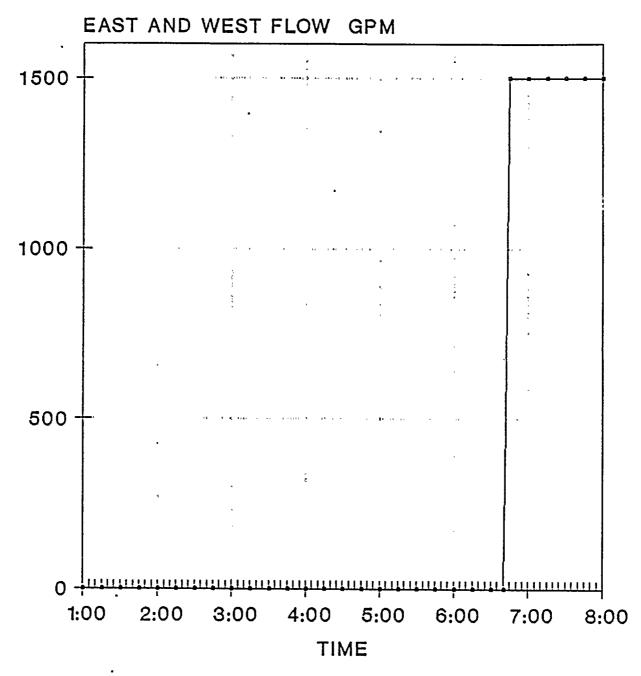
ACCUMULATOR PRESSURE VS. TIME



3APR90

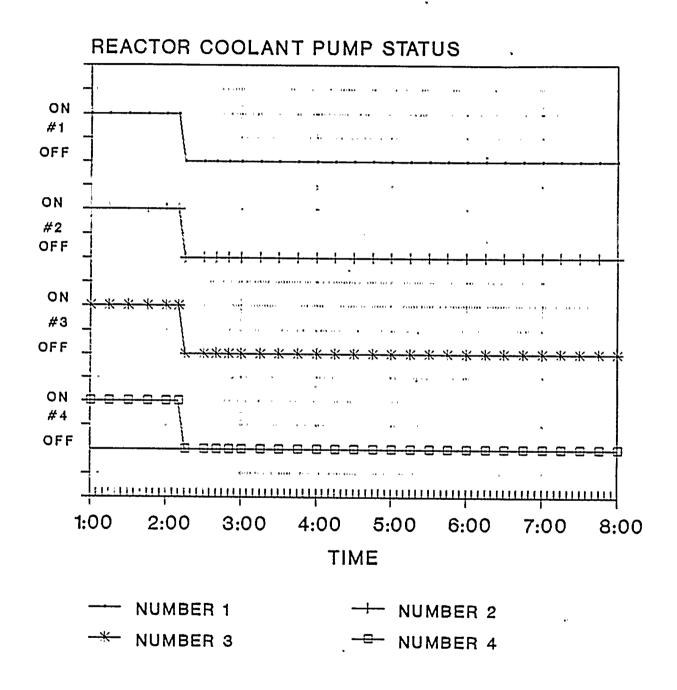


RHR INJECTION FLOW VS. TIME



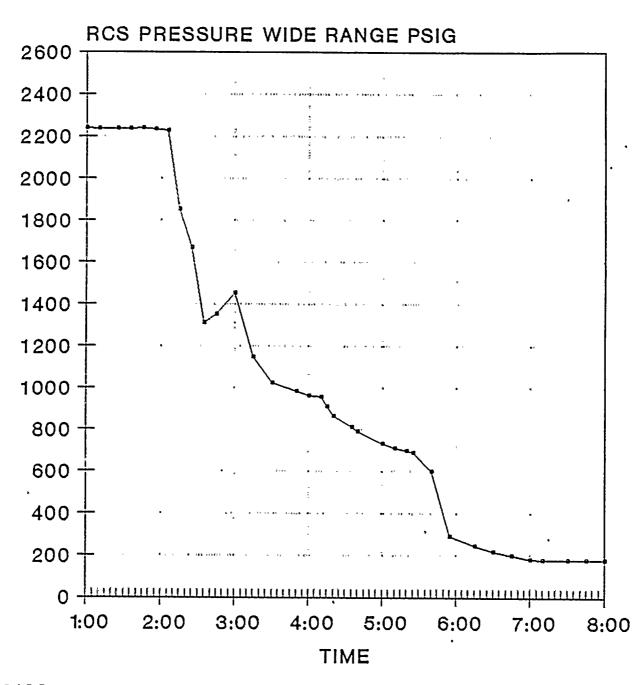
3APR90

REACTOR COOLANT PUMP STATUS VS. TIME



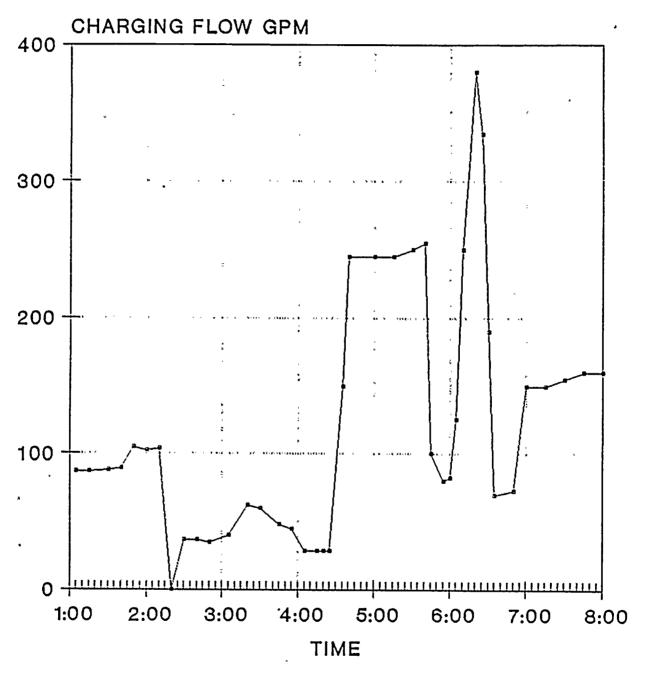
3APR90

REACTOR COOLANT SYSTEM PRESSURE (W.R.) VS. TIME



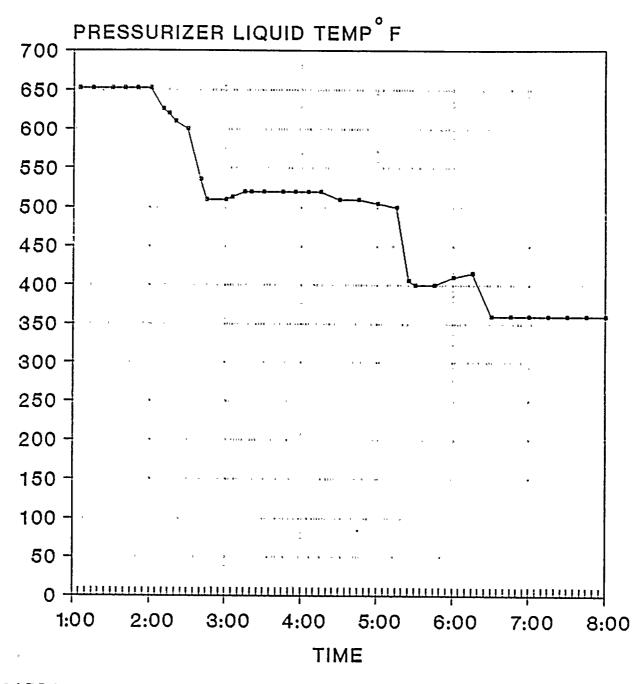
3APR90

CHARGING FLOW VS. TIME



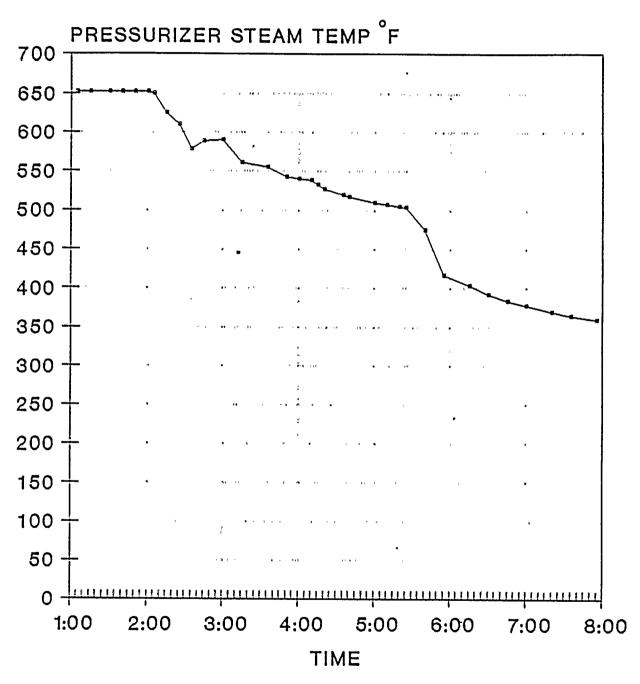
3APR90

PRESSURIZER LIQUID TEMPERATURE VS. TIME



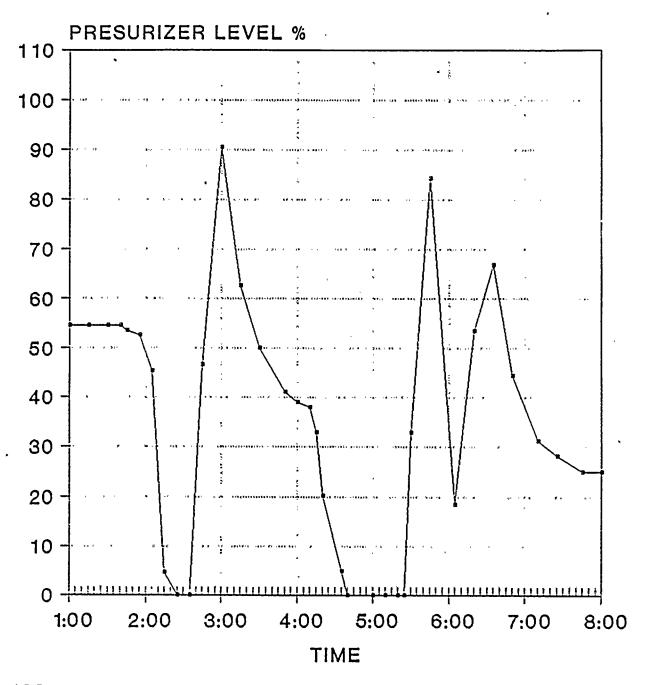
3APR90

PRESSURIZER STEAM TEMPERATURE VS. TIME



3APR90

PRESSURIZER LEVEL VS. TIME

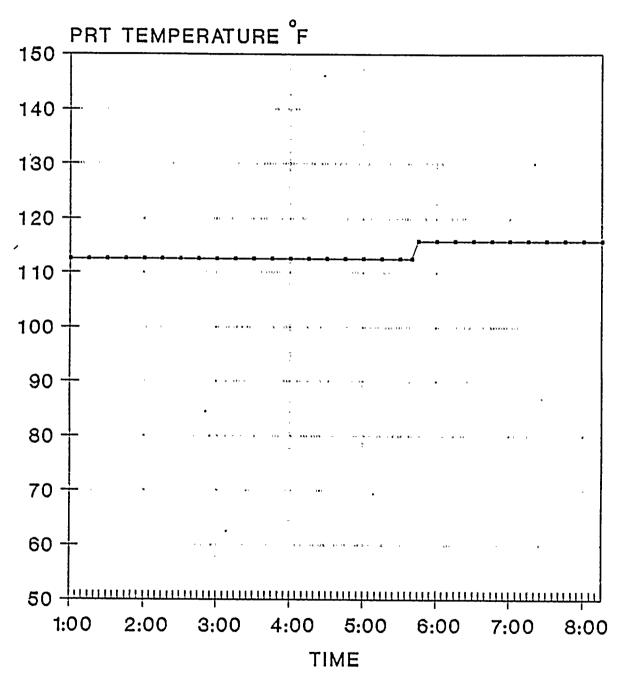


3APR90

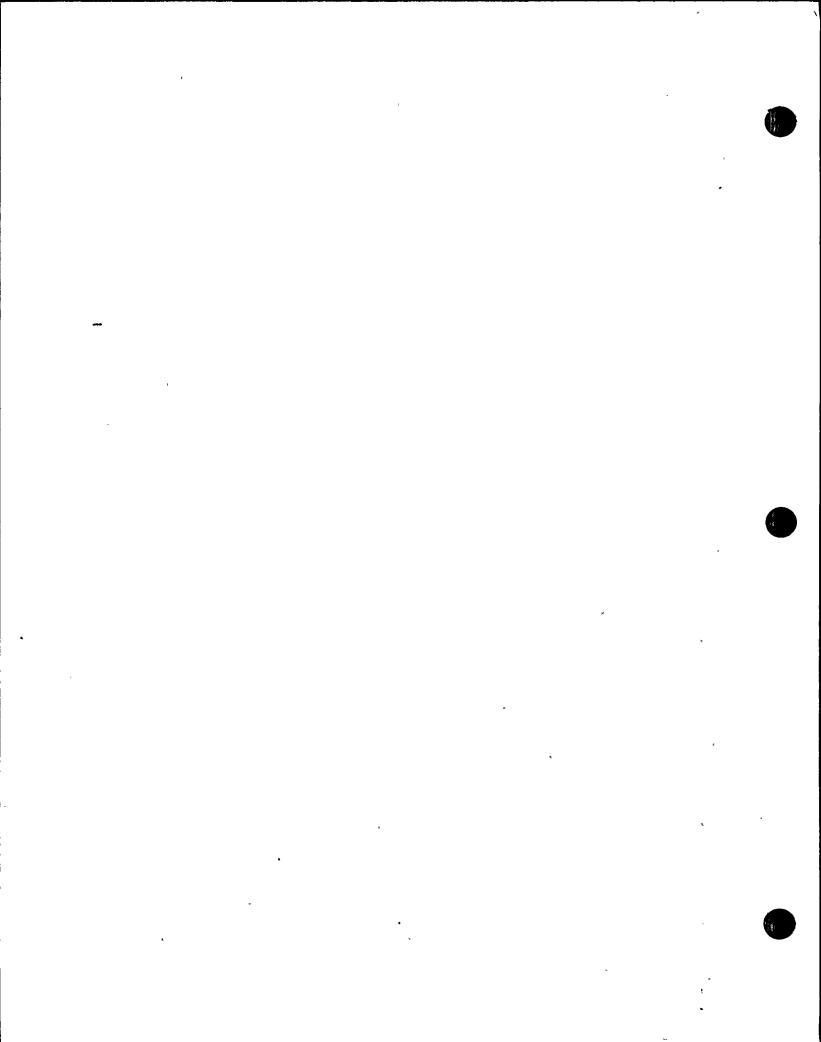
THIS IS A DRILL

20

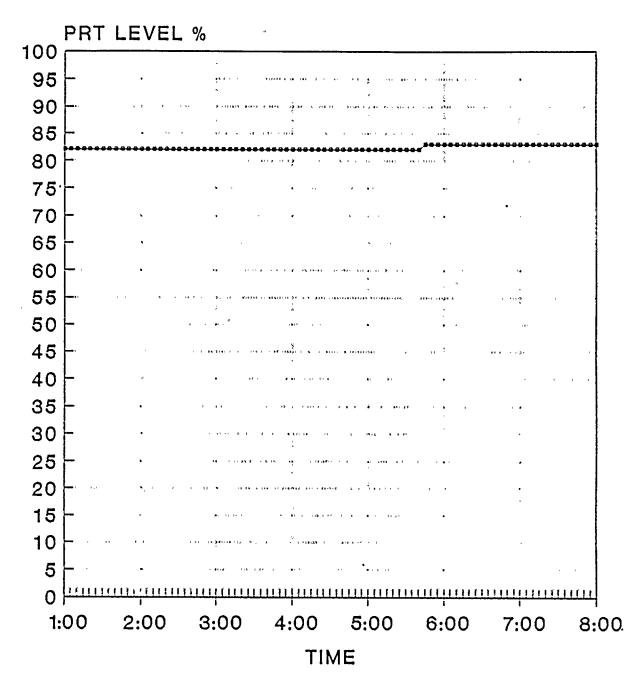
PRT TEMPERATURE VS. TIME



3APR90



PRT LEVEL VS. TIME

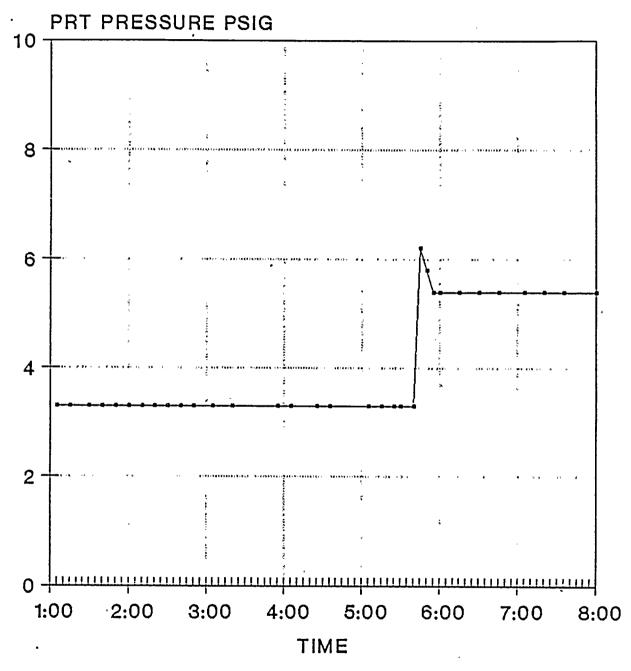


3APR90

THIS IS A DRILL

22

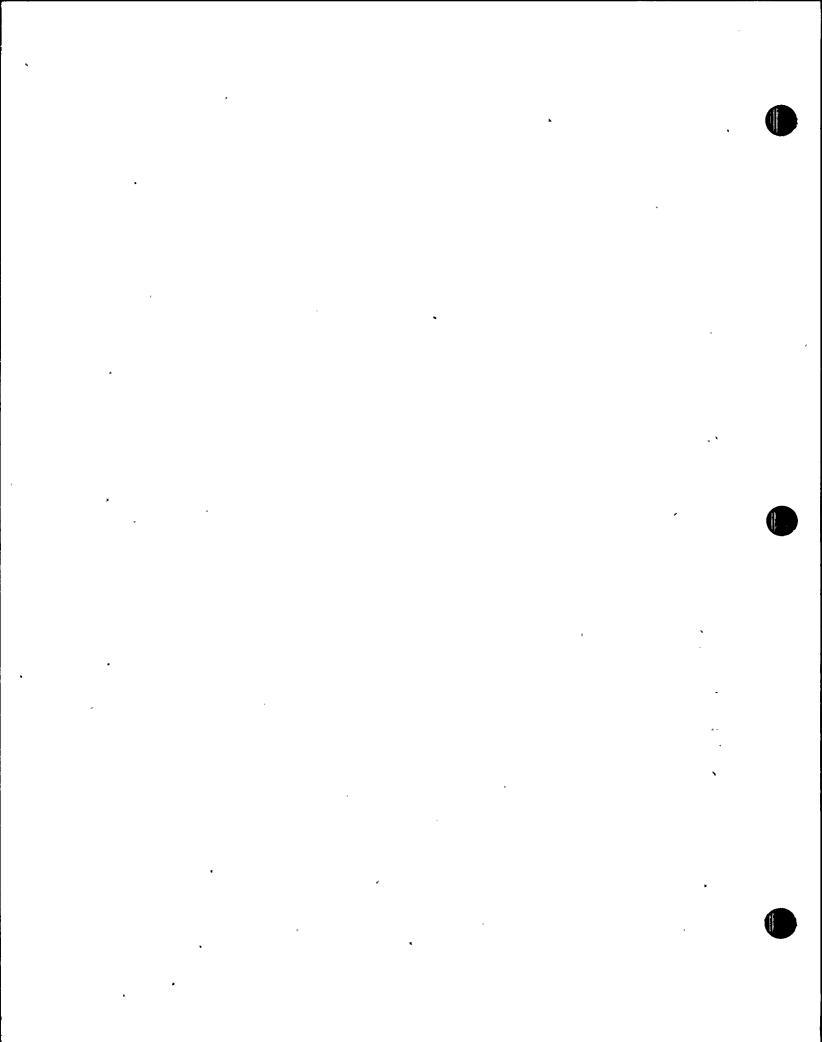
PRT PRESSURE VS. TIME



3APR90

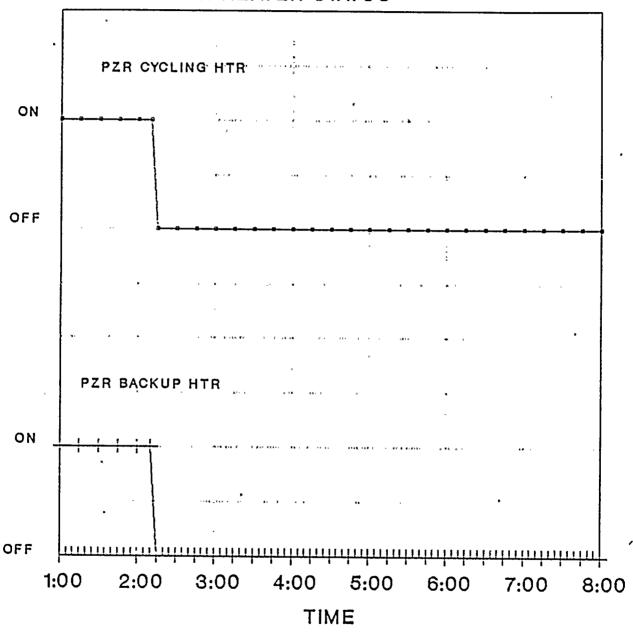
THIS IS A DRILL

23



PRESSURIZER HEATER STATUS VS. TIME

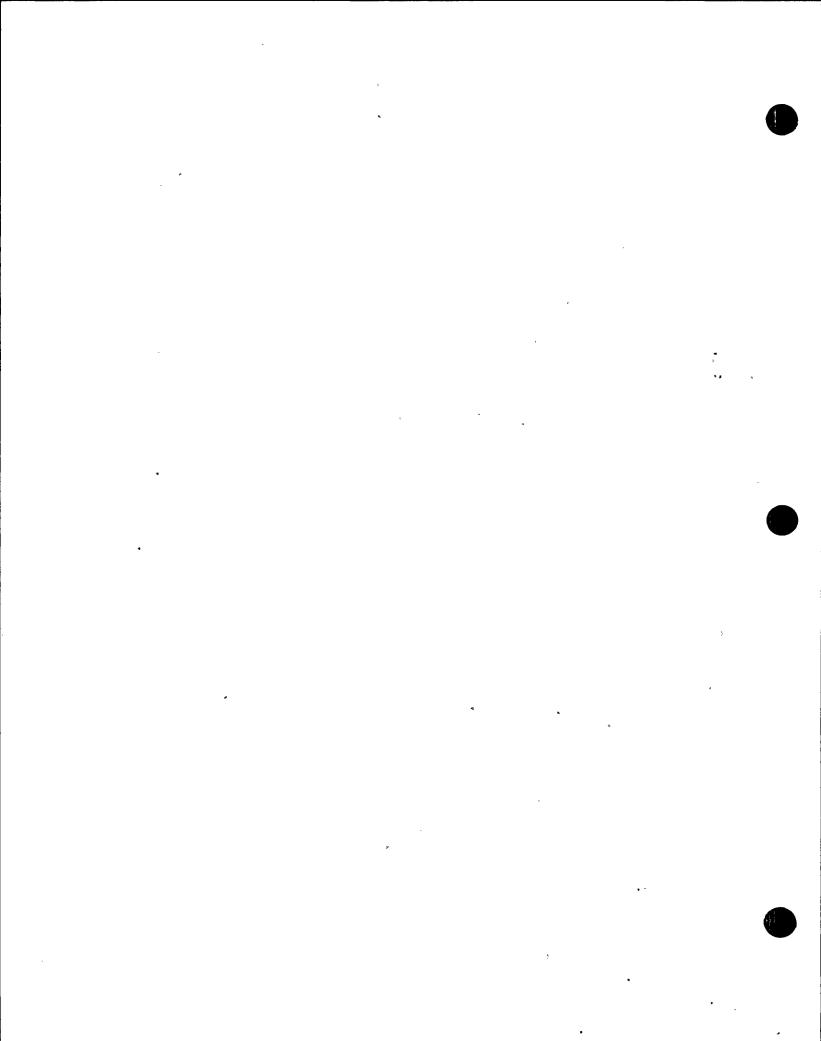
PRESSURIZER HEATER STATUS



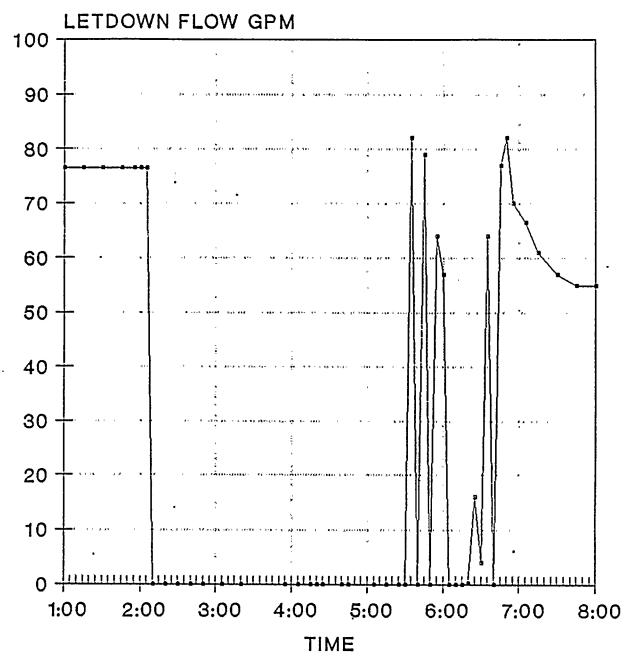
3APR90

THIS IS A DRILL

24/25

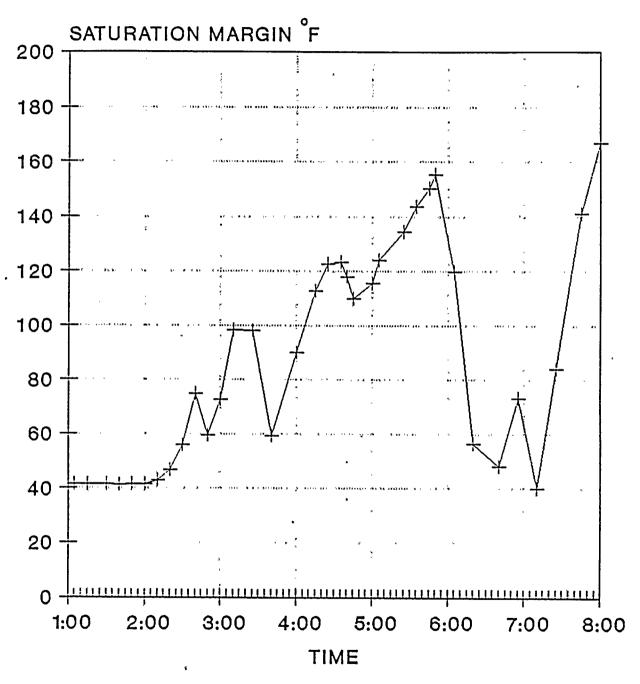


LETDOWN FLOW VS. TIME



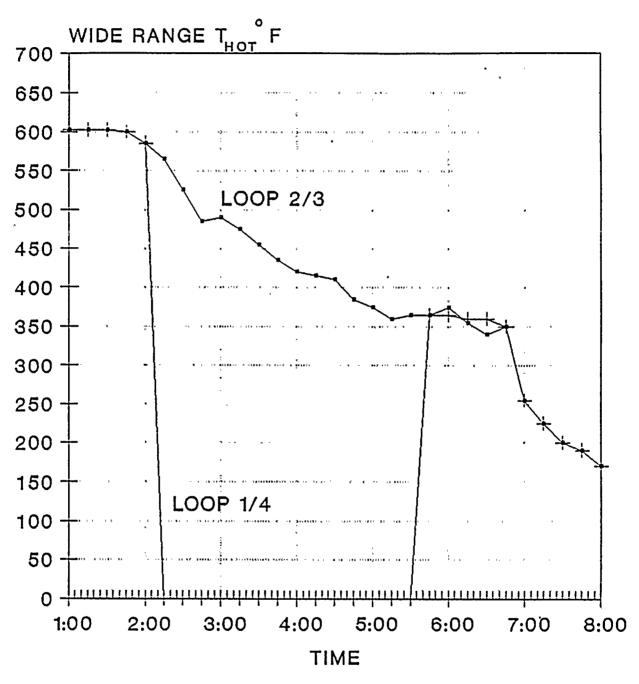
3APR90

SATURATION MARGIN VS. TIME

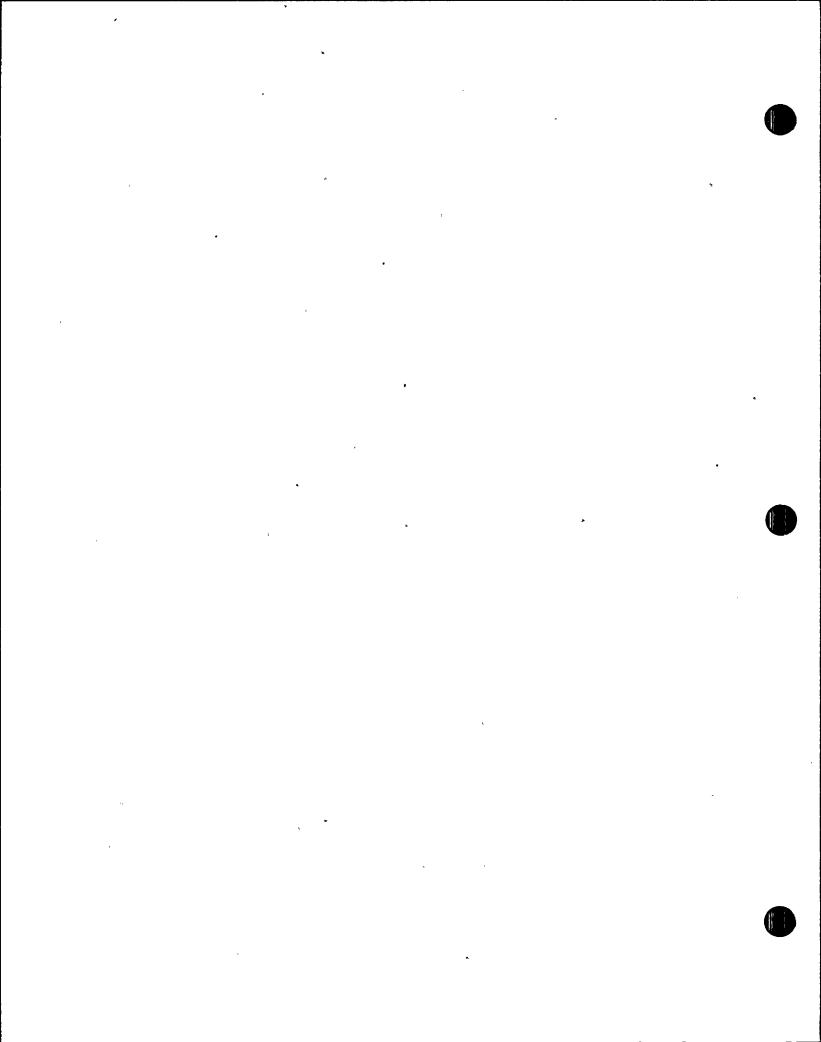


3APR90

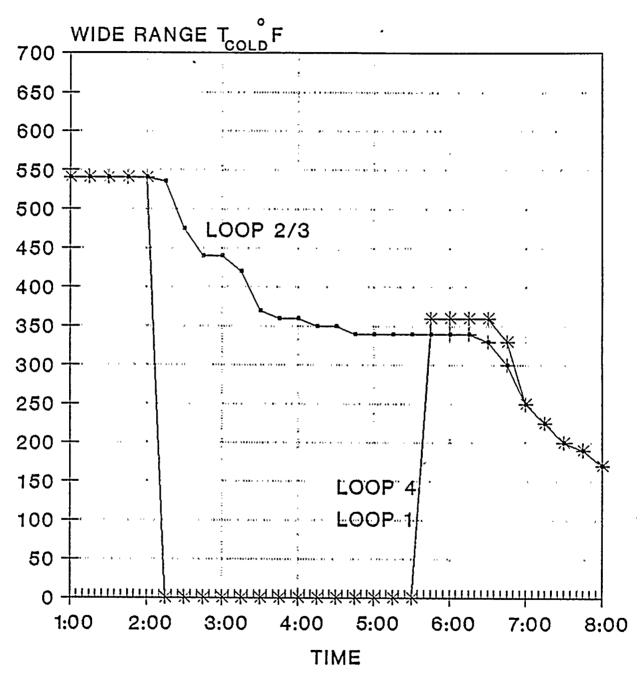
WIDE RANGE T_{HOT} VS. TIME



3APR90



WIDE RANGE T_{COLD} VS. TIME

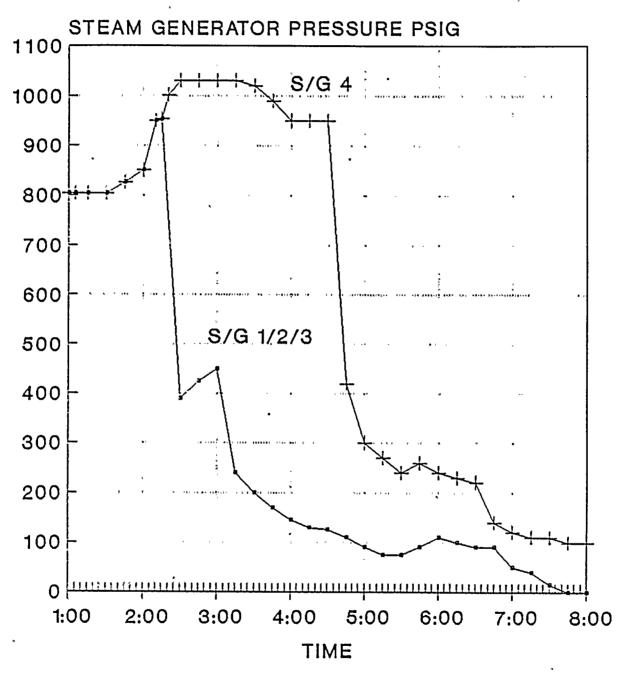


3APR90

THIS IS A DRILL

29

STEAM GENERATOR PRESSURE VS. TIME

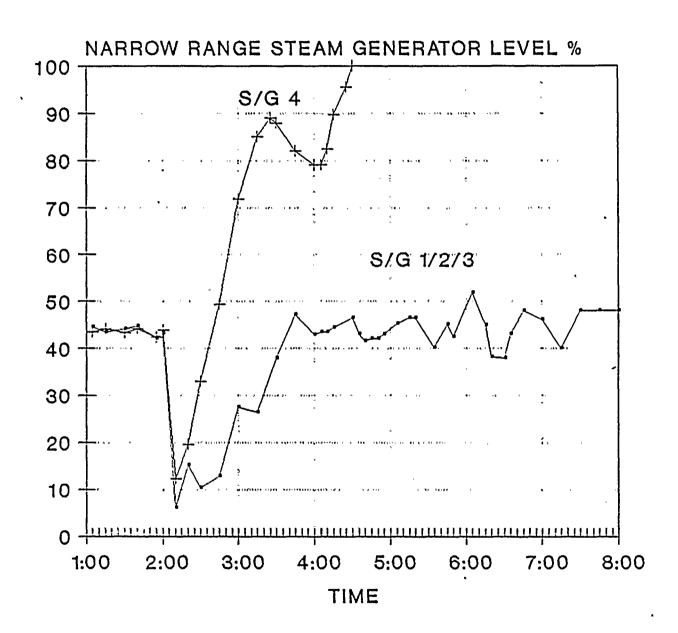


3APR90

THIS IS A DRILL

30

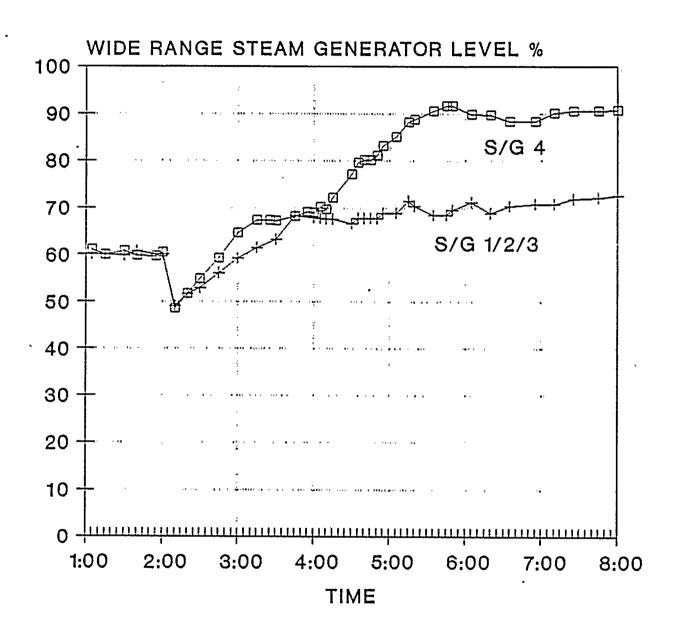
NARROW RANGE STEAM GENERATOR LEVEL VS. TIME



---- S/G 1/2/3 ----- S/G 4

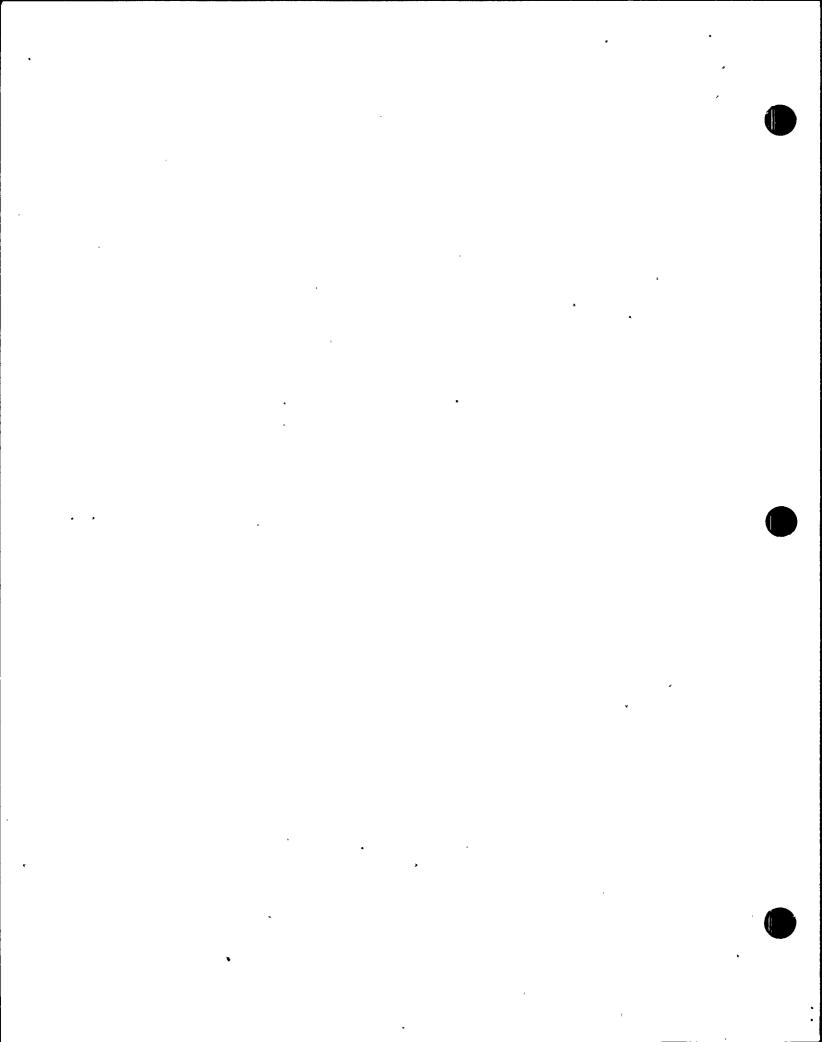
SAPR90 .

WIDE RANGE STEAM GENERATOR LEVEL VS. TIME

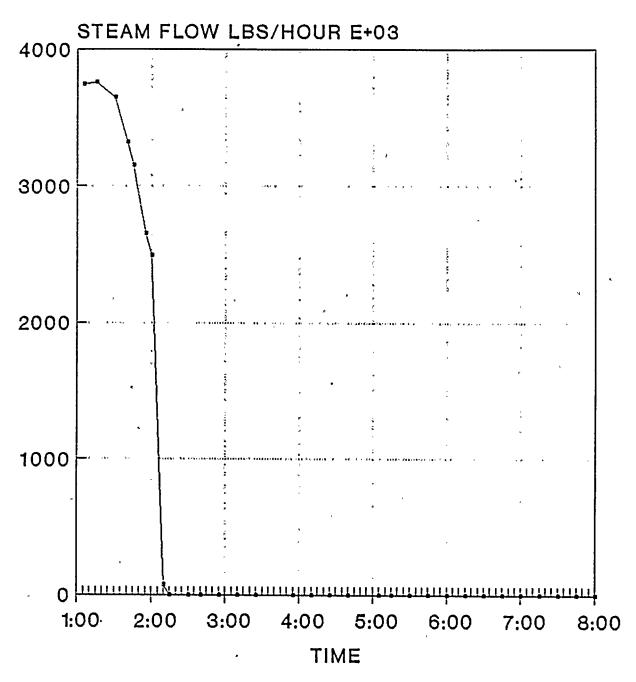


── S/G 1/2/3 ── S/G 4

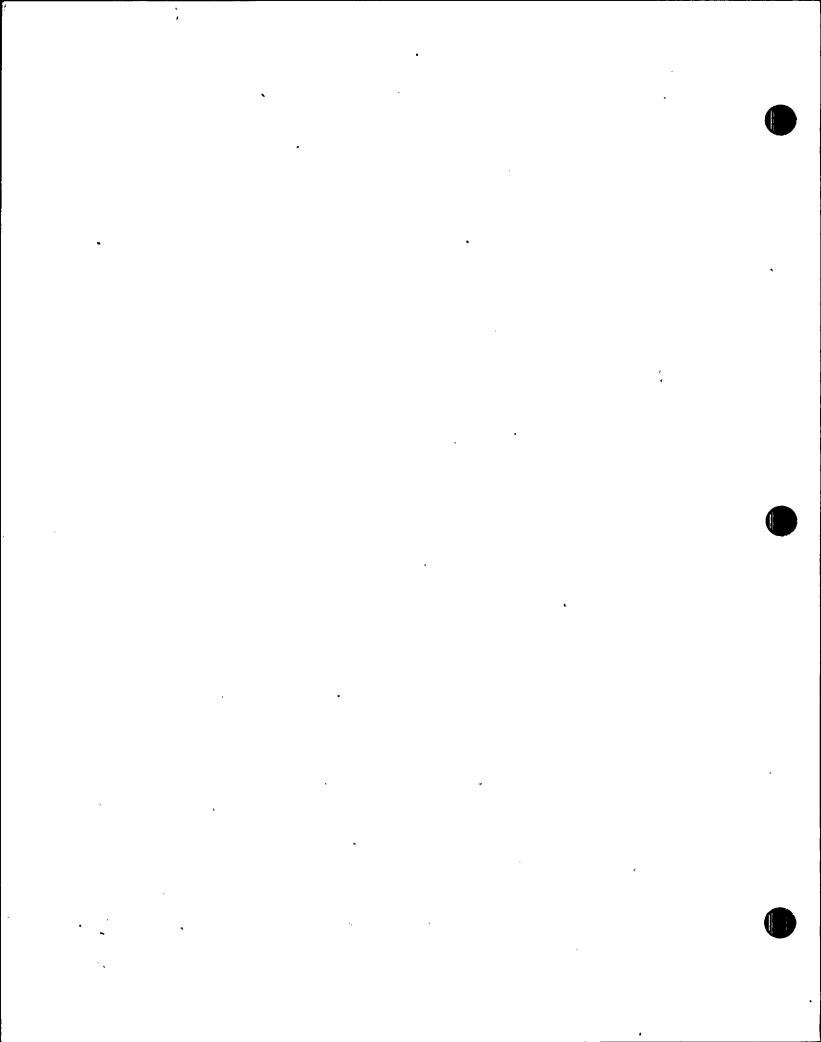
3APR90



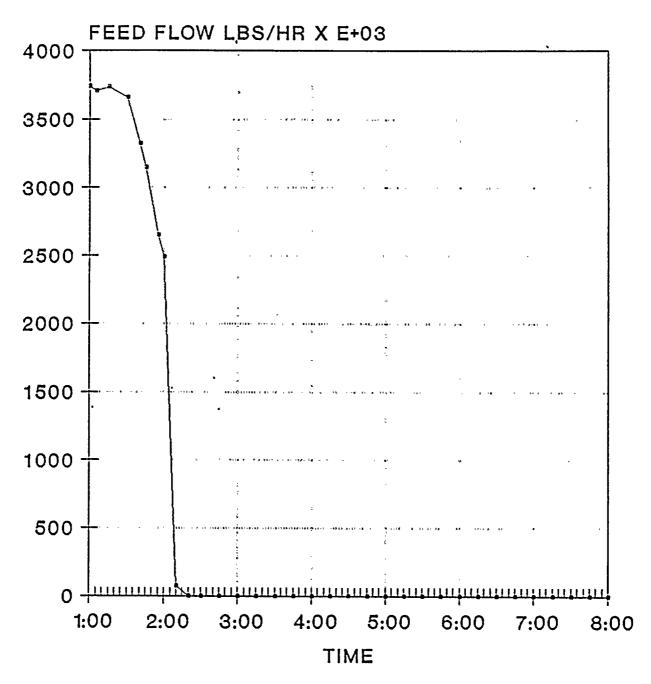
STEAM FLOW VS. TIME



3APR90

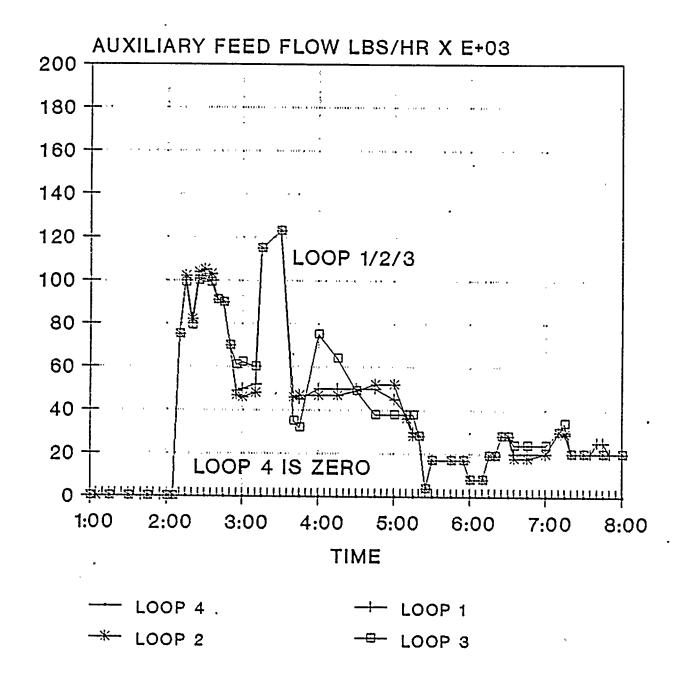


FEED FLOW VS. TIME



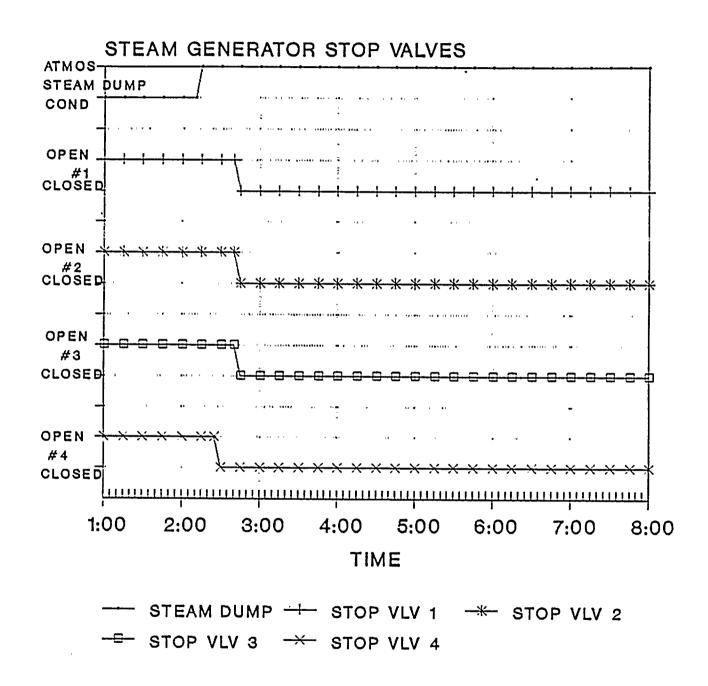
3APR90

AUXILIARY FEED FLOW VS. TIME



3APR90

STEAM FLOWPATH VS. TIME

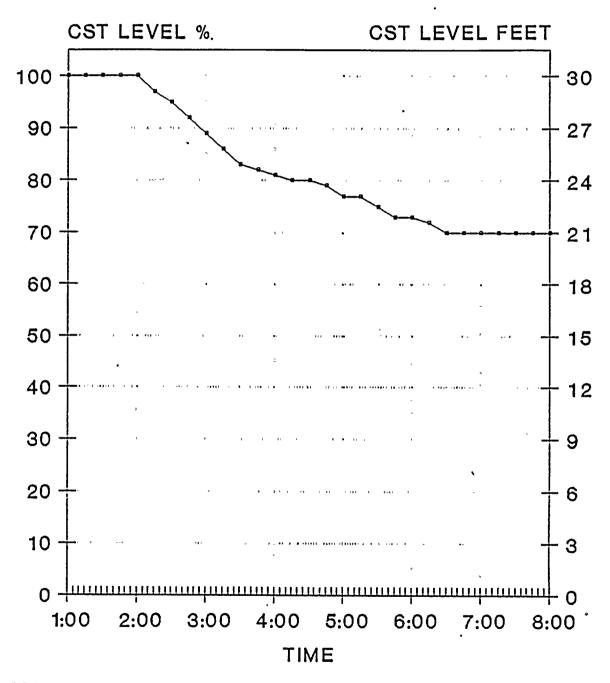


3APR90.

THIS IS A DRILL

36/38

CONDENSATE STORAGE TANK LEVEL VS. TIME



3APR90

EMERGENCY RESPONSE EXERCISE

VII. B. <u>CONTROLLER MESSAGES</u>

The following forms represent the means by which information required to prompt a response from players, and provide the Controller with general guidance, is provided. The messages are not given directly to players. This series is for Controllers only.

These messages are available to continue exercise play in the event of simulator malfunction. Because of the additional free-play permitted and subsequent variance from a preplanned time line, it is possible that adjustments will have to be made in delivery times of controller messages from the times stated if the messages are needed.

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message	No.:	1			
Time: _	0045		 <u>-</u>	 	

MESSAGE FOR: Control Room

This exercise is a full participation exercise by the Berrien County Sheriff's Department and a partial participation by the Michigan State Police. Phone numbers to be used during initial notification are:

Michigan State Police - Number used in PMP 2080 EPP.106, Exhibit B Berrien County Sheriff - Number used in PMP 2080 EPP.106, Exhibit B NRC ENS - to be announced NRC HPN - to be announced

CONTROLLER USE ONLY

Establish the communication systems that are to be used AND NOT to be used during the exercise. Review basic rules of participation with the shift personnel. (See Section III, "Conduct of Exercise")

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE '

Message No.: 2

Time: 0045

MESSAGE FOR: Control Room

INITIAL CONDITIONS

- NRV-151 isolated due to leakby
- NRV-152 isolated due to NMO-152 being stuck closed.
- 100% Power
- RCS CB 61 ppm
- EOL <u>17,500</u> M_D/MTU
- Emergency power out of service after being hit by lightning strike 12 hrs. earlier.
- Days on line 184
- Power history for previous 30+ days

100% for 20 days 55% for 2 days 100% for 32 days

CONTROLLER USE ONLY

Give Control Room operators copies of Log Book, Turnover Book and Outage Buster Daily Update Sheet containing initial conditions.

NOTE:

Other key Plant personnel would receive/know this information from the previous morning meeting. Give copy to TSC, EOF & OSA controllers to distribute.

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message	No.:	3	-			
Time:	0100					

MESSAGE FOR: Control Room

Conditions as displayed on panels - start of exercise.

CONTROLLER USE ONLY

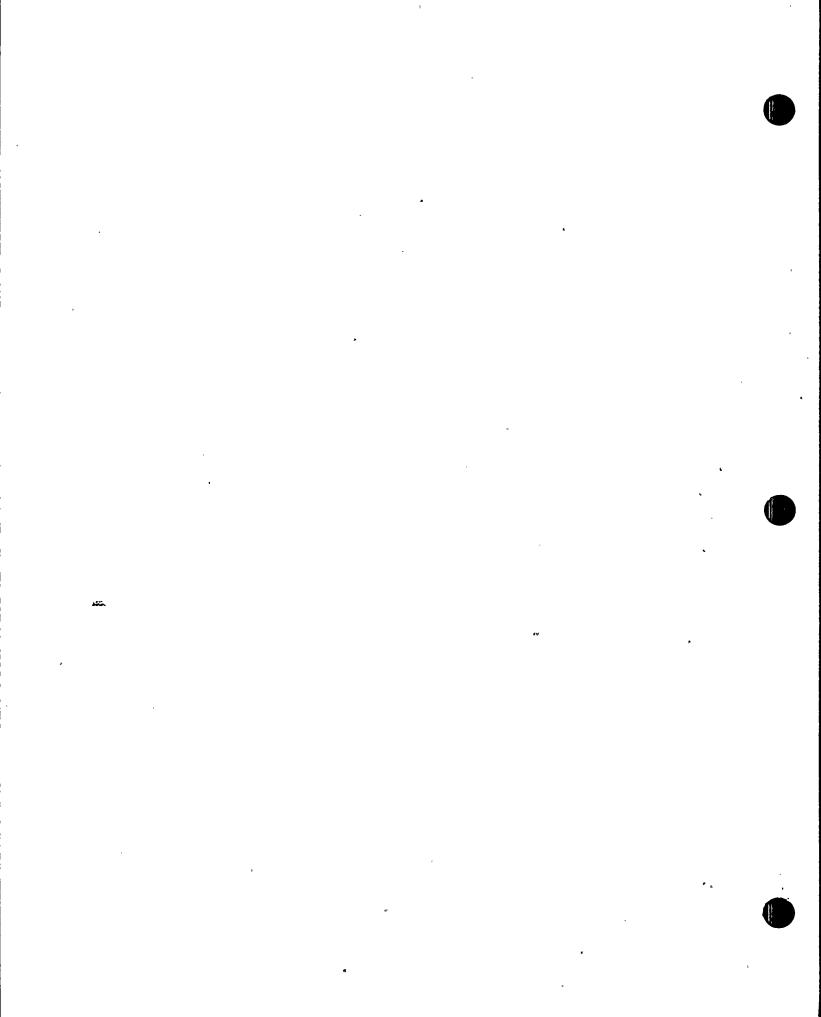
EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message	No:		4	_					•
Time: _	0115	<u> </u>							
MESSAGE	FOR:	Co	ntrol	Room					
Annunci.	ator ed.	207,	drop	90 alarms.	Digital	Metal	Impact	Monitor	System
									•
							ı		
	•								•

CONTROLLER USE ONLY

USE ONLY IF SIMULATOR FAILS.



DONALD C. COOK NUCLEAR PLANT EMERGENCY RESPONSE EXERCISE EXERCISE MESSAGE

Message	No.:	5	æ			
Time.	0115				8	

MESSAGE FOR: Control Room

PMP 2080 EPP.103, Exhibit A data

CONTROLLER USE ONLY

USE ONLY IF SIMULATOR FAILS.

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

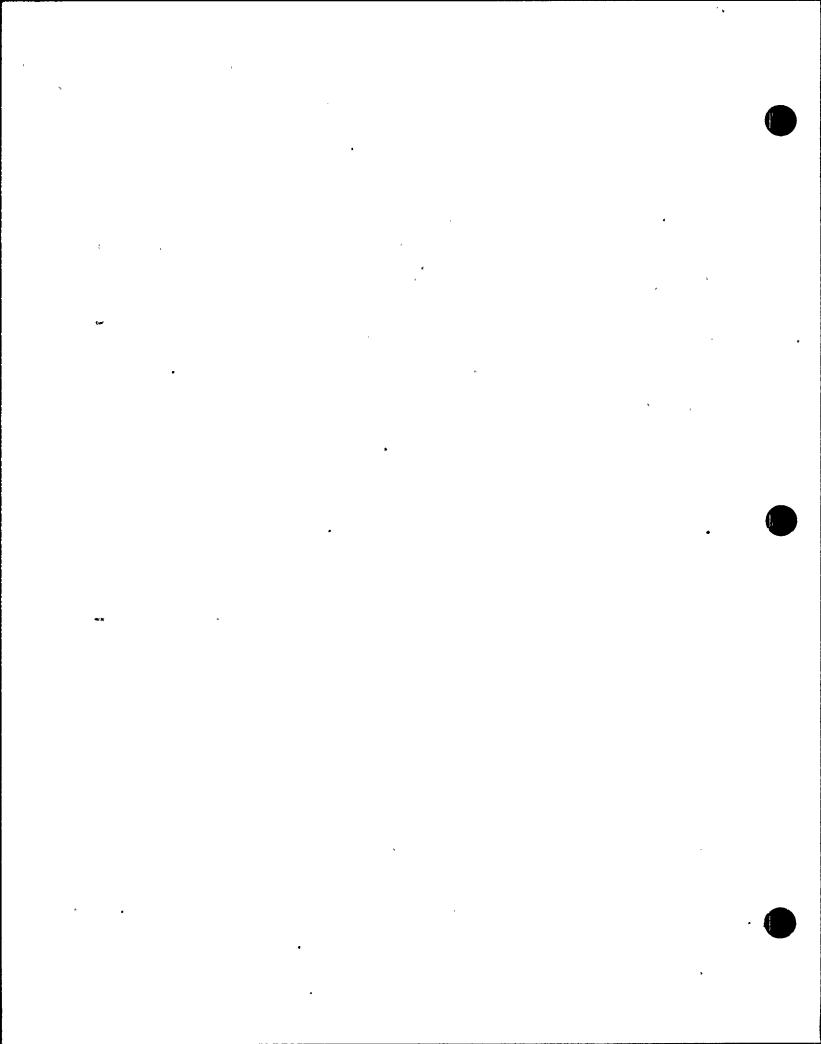
Message	No.:	. 6	4		
Time: _	0116		· · · · · · · · · · · · · · · · · · ·		

MESSAGE FOR: Control Room

When operator checks DMIMS cabinet have tape available that has impact noise recorded on it. Play tape and tell operator these alarms are on Channels 760, 752, and 753. (Rx vessel lower - primary and secondary detectors and #4 S/G primary detector on hot leg)

CONTROLLER USE ONLY

Provide only if operator responds to DMIMS cabinet.



EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

message No.:/
Time: 0117
•
MESSAGE FOR: Control Room
#4 RCP vibrations increasing upwards - now at 2.7 mils.
·.

CONTROLLER USE ONLY

USE ONLY IF SIMULATOR FAILS.

DONALD C. COOK NUCLEAR PLANT EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message No.:8
Time: 0119
•
MESSAGE FOR: Control Room
#4 RCP vibrations continue to slowly increase - now at 3.2 mils.
·
•

CONTROLLER USE ONLY

USE ONLY IF SIMULATOR FAILS.

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message No.: 9
Time: 0122 .
MESSAGE FOR: Control Room
#4 RCP vibrations continue to slowly increase - now at 5.0 mils.
•

USE ONLY IF SIMULATOR FAILS.

CONTROLLER USE ONLY

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Messag	e No.:	10	•
Time:	0122		

MESSAGE FOR: OPS Superintendent

Have Control Room maintain Rx power at 100%. Tell them you will notify Performance to check DMIMS alarm and RCP vibration.

CONTROLLER USE ONLY

Give message to OPS Superintendent if notified by Control Room of DMIMS alarm and RCP vibration.

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message No.: 11
Time: 0127
MESSAGE FOR: Control Room
Annunciator 207, Drop 52 alarms. RCP vibration high at 7.0 mils. Levels off at 7.0 mils.
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USE ONLY IF SIMULATOR FAILS.

CONTROLLER USE ONLY

Message	No.:	12

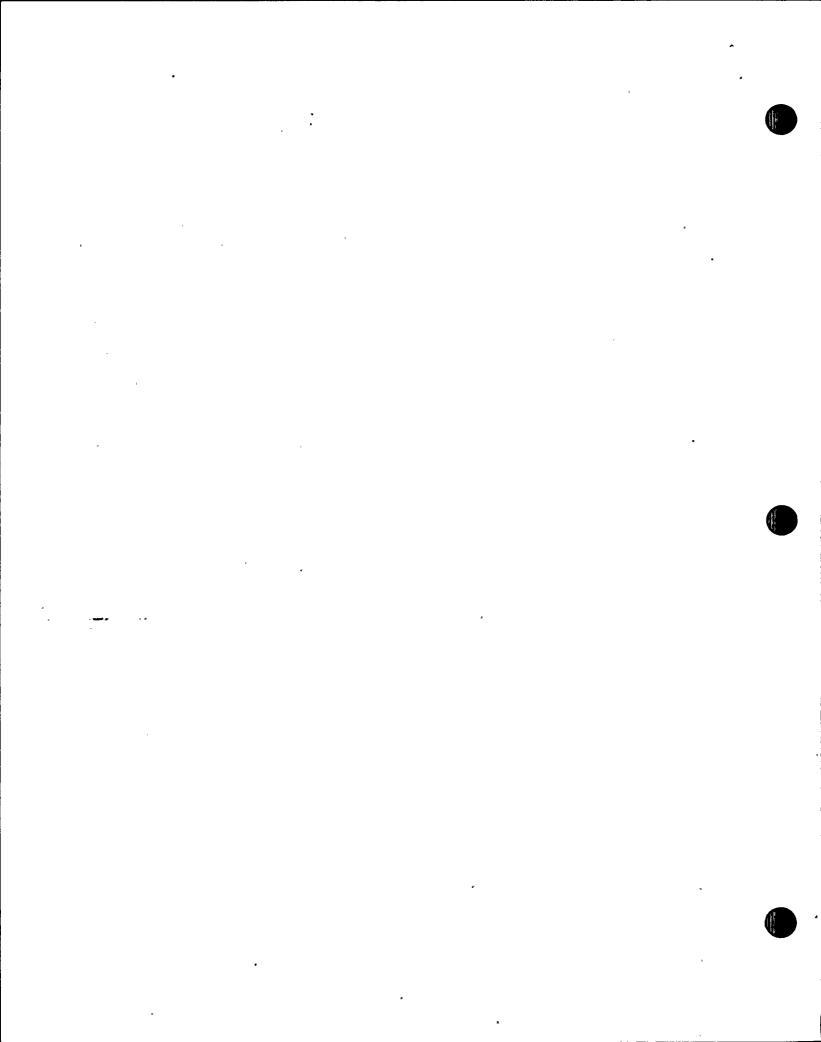
Time: 0130

MESSAGE FOR: Control Room

RMS data

Exhibit A data

CONTROLLER USE ONLY



EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message No.: 13	13
-----------------	----

Time: 0133

MESSAGE FOR: Control Room

Radiation Monitor alarms.

R-19

SRA-2805 SRA-2905 Steam Generator Blowdown Sample Flow

Low alarms

Steam Generator Blowdown Sample Valves

close

Steam Generator Blowdown Isolation

Valves close

Provide 0133 RMS Screen facsimile, and Exhibit A.

CONTROLLER USE ONLY

Pure have

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message	No.:	14			·
Time: _	0138				

MESSAGE FOR: OPS Superintendent (or alternate)

Tell Control Room to begin a controlled shutdown at 10%/hr. unless other conditions develop which warrant an increased power reduction rate.

CONTROLLER USE ONLY

Give message to OPS Superintendent if notified by Control Room of primary - secondary leakage.

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message	No.:	15

Time: 0140

MESSAGE FOR: Control Room

VCT level decreasing .5%/min. Pressurizer level constant Charging flow - 97 gpm Letdown flow - 75 gpm

NOTE: Charging flow control is in automatic.

CONTROLLER USE ONLY

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message	No.:	16.
_		

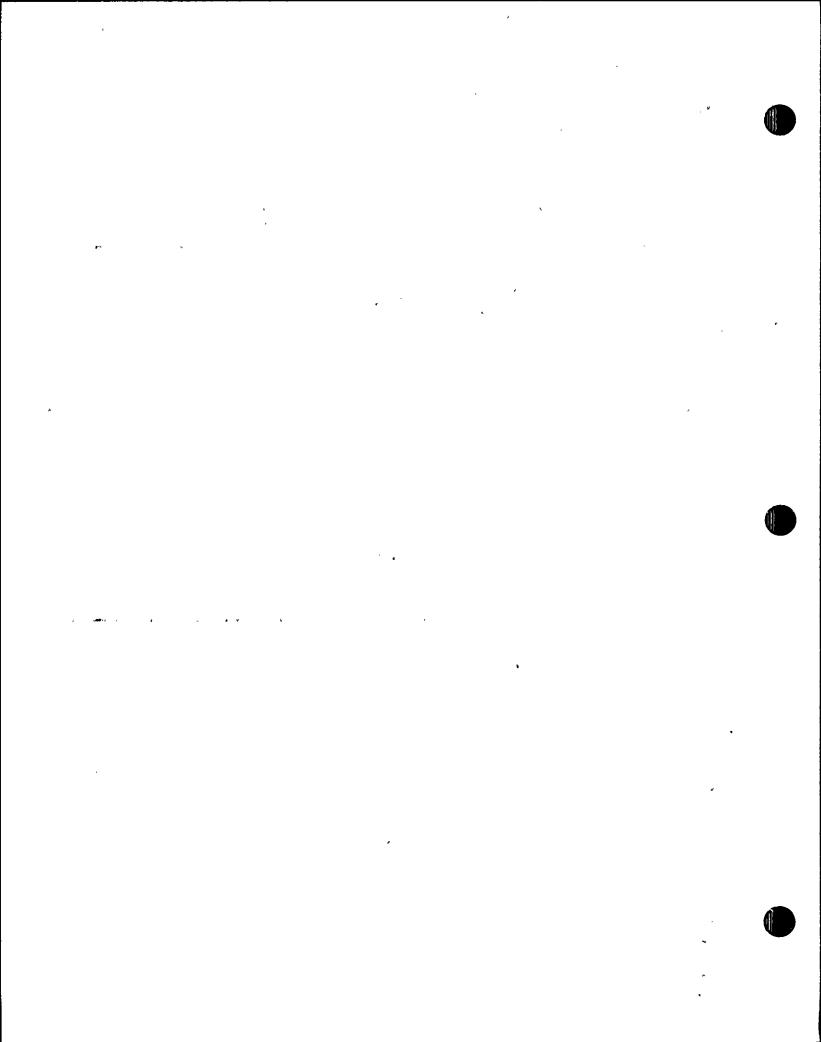
Time: __0143

MESSAGE FOR: Control Room

Steam Generator Blowdown Sample Flow Low alarms begin to clear and alarm one at a time as Chemistry Lab takes S/G blowdown samples.

CONTROLLER USE ONLY

Provide message only if simulator fails \underline{AND} if Control Room has requested S/G samples.



Message No.:	17
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Time: 0145

MESSAGE FOR: Control Room

RMS data

Exhibit A data

CONTROLLER USE ONLY

Message	No.:	18	•		
Time: _	0146			•	
		*			

MESSAGE FOR: Control Room

SRA-2807 alarm (Mid Range on GSLO)

CONTROLLER USE ONLY

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DONALD C. COOK NUCLEAR PLANT EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message	No.:	· 19			
			-		
Time.	0150				

MESSAGE FOR: Control Room - Contingency Message

DO NOT trip unit at this time.

CONTROLLER USE ONLY

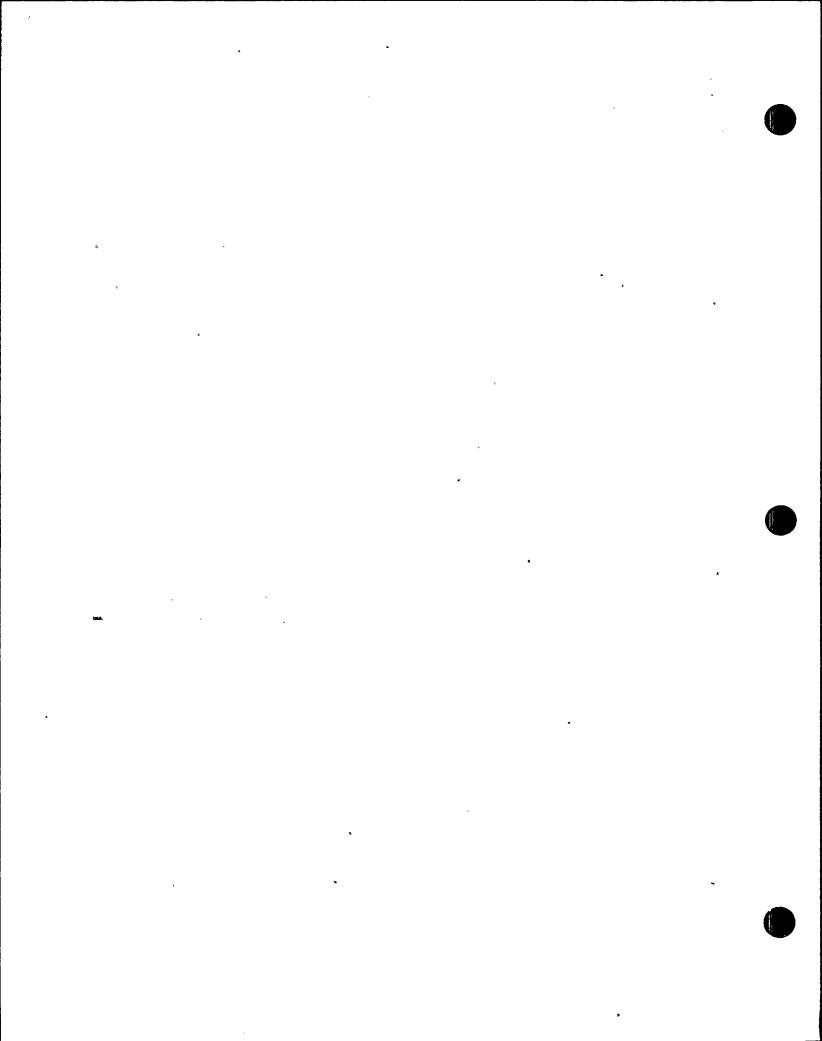
In the event a decision is made at this point to trip the unit based on possible fuel damage this should be delayed until approximately 0210.

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message No.:	20
Time: 0155	
MESSAGE FOR:	Chemistry Technician
Chemistry has know that its	taken S/G samples and calls the Control Room to let them activity is "very high".
•	
	•
	•
	•

CONTROLLER USE ONLY



EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message	No.:	21	
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Time: 0200

MESSAGE FOR: Control Room

RMS screen

Exhibit A data

CONTROLLER USE ONLY

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Message	No.:	22 .
Time:	0200	
MESSAGE	FOR.	Control Room - Contingency Message

ECC 14 (U.E. 1) (Fission Product Barriers/Loss of Coolant) ECC 17 (U.E. 1) (Steam Generator Tube Rupture)

Declare UNUSUAL EVENT if not already declared due to:

CONTROLLER USE ONLY

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message	No:	23
_		

Time: 0200 (or when SS calls to initiate PMP 2080 EPP.107 Call-out

procedure)

MESSAGE FOR: Security Don't call: Bill Burgess

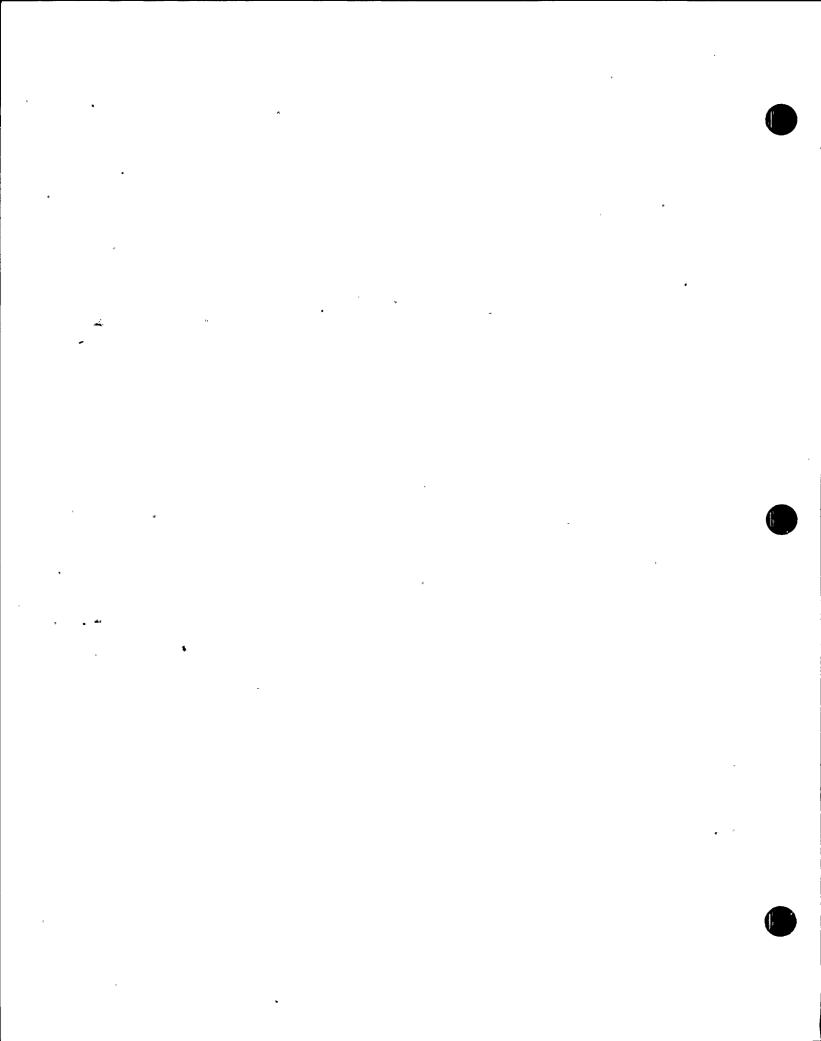
Doug Nobĺe

(Special telephone instructions)

I.D. Fleetwood

CONTROLLER USE ONLY

Provide when SS calls initial call in.



EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message.	No.	:	24
•			

Time: 0210

MESSAGE FOR: Control Room

Pressurizer pressure and pressurizer level decreasing rapidly. Pressurizer decreasing > 5%/min. (~ 500 gpm leak)

CONTROLLER USE ONLY

Control Room should trip Rx and initiate SI.

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

MESSAGE FOR: Control Room - Contingency

Conditions after Rx trip and SI.

- AB D/G incomplete start
- Reserve Feed trips, offsite power is lost CD D/G starts and loads

CONTROLLER USE ONLY

Notify Control Room to trip Rx and initiate SI if not done at 0210 hrs.

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message No.: 26

Time: 0215

MESSAGE FOR: Control Room

RMS screen Exhibit A data

CONTROLLER USE ONLY

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EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message	No.:	27

Time: 0221

MESSAGE FOR: AEO

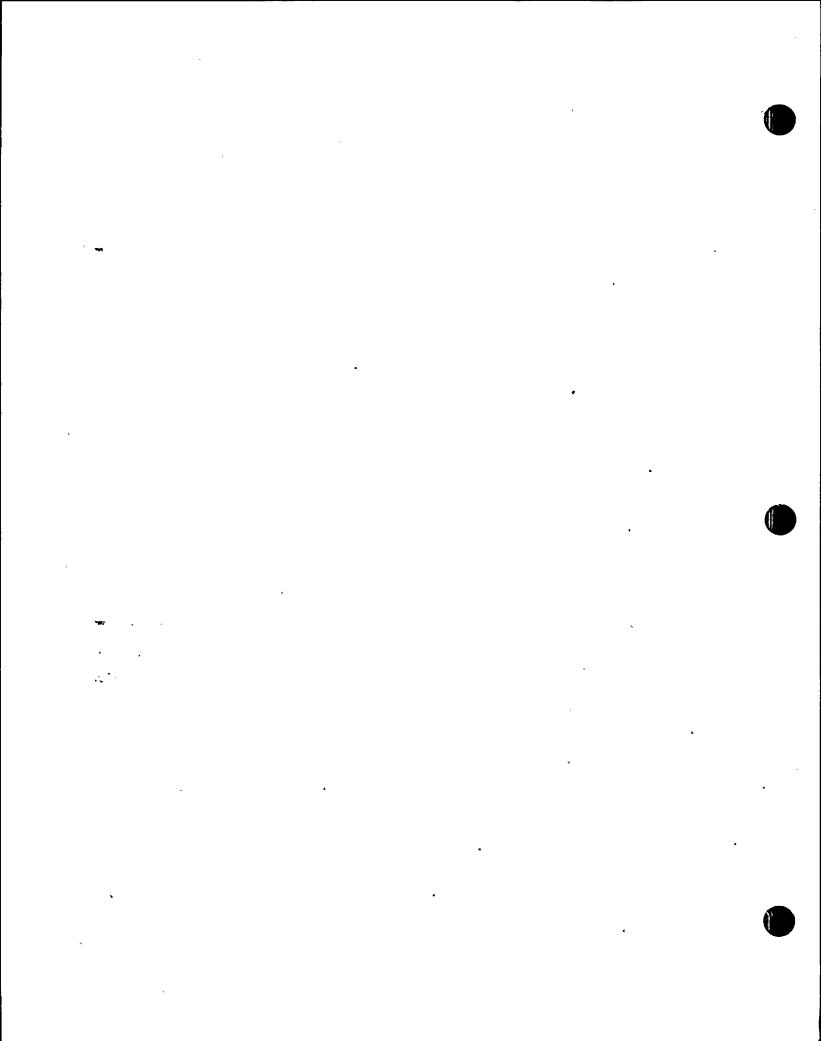
Local indication of #4 Steam Generator Stop is closed.

Message dependent on dose rate.

Gen. area - 130 mR/hr Contact pipe - 500 R/hr

CONTROLLER USE ONLY

Provide message only if AEO dispatched locally to steam generator.



EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message	No:	⁻ 28
_		

Time: 0223

MESSAGE FOR: Control Room

XCR-102 will not open.

CONTROLLER USE ONLY

This results in the loss of control air to one of the air headers in containment.

Message	No.:	29			
Time: _	0230			· · · · · · · · · · · · · · · · · · ·	

MESSAGE FOR: Control Room - Contingency Message

Declare ALERT based on ECC-14 and ECC-17.

CONTROLLER USE ONLY

Provide message if action not already taken by now.

Message No.: ____ 30

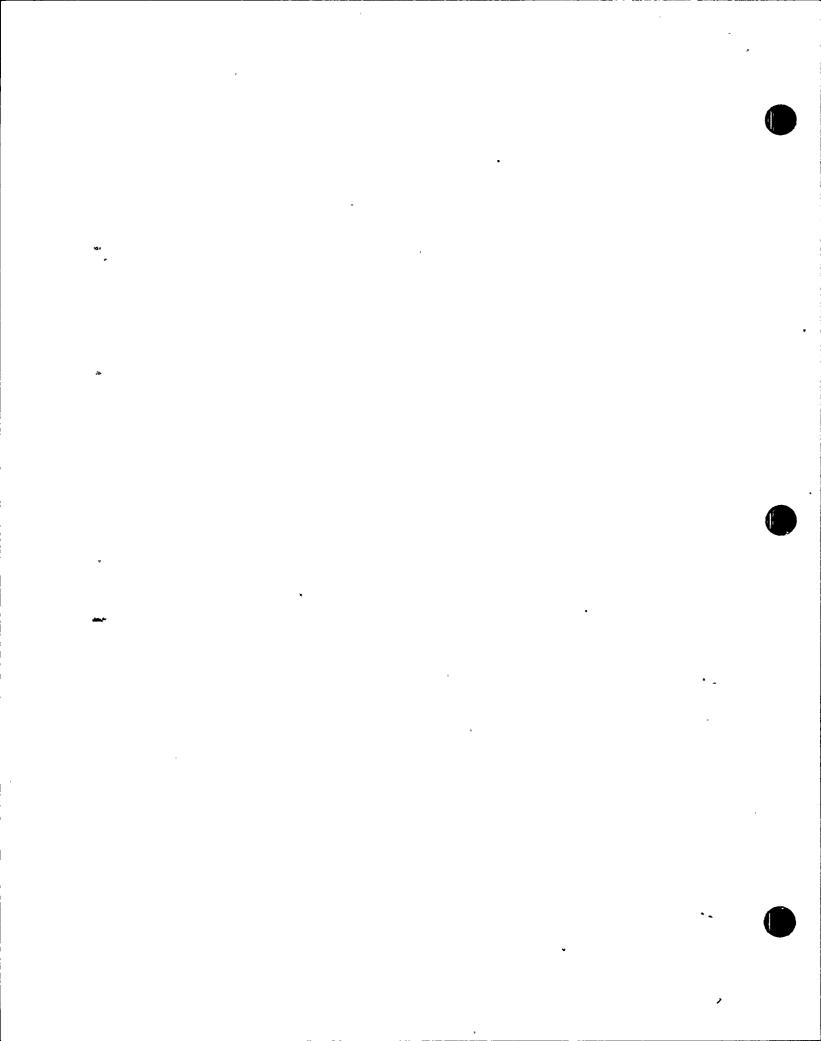
Time: 0230

MESSAGE FOR: Control Room

RMS screen

Exhibit A data

CONTROLLER USE ONLY



EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message No	• • •	31	
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Time: 0237

MESSAGE FOR: Control Room

'NRV-153 will not open.

NOTE:

NRV-151 and NRV-152 block closed due to loss of power and

stuck closed valve.

CONTROLLER USE ONLY

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message No.:	32

Time: __0238

MESSAGE FOR: AEO

XCR-102 does not move when operated from Control Room. Air can be

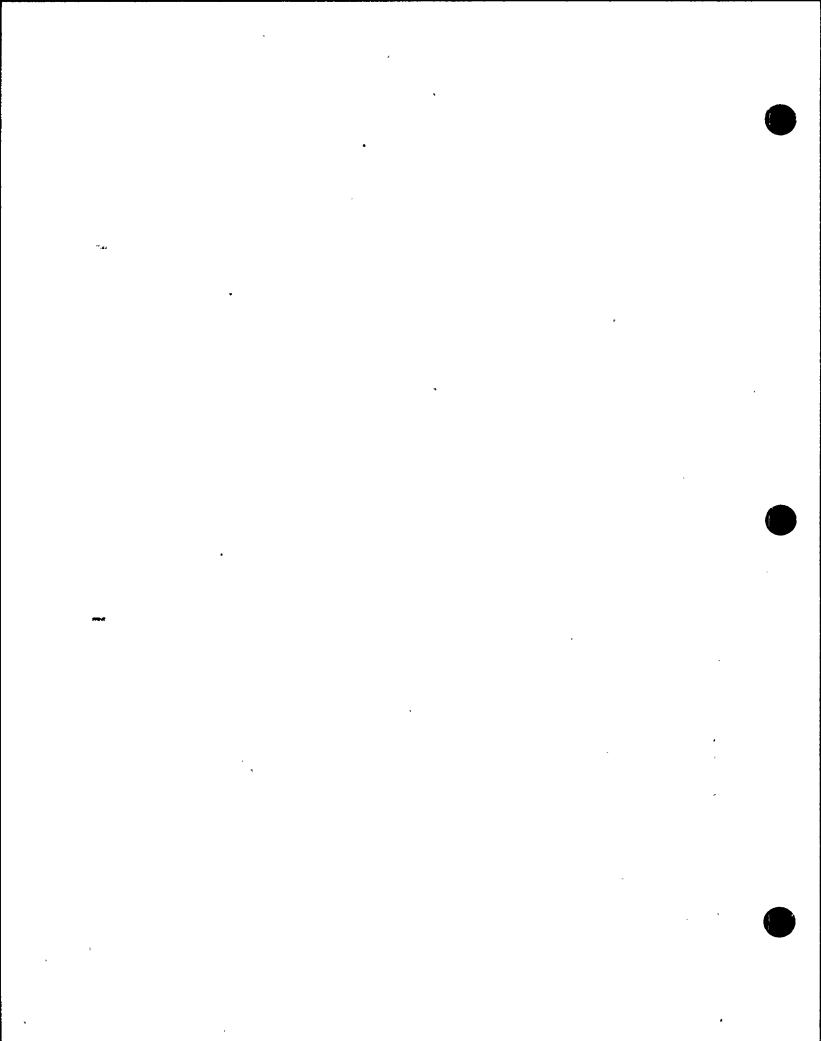
heard and felt around the top of the diaphram housing.

CONTROLLER USE ONLY

Give AEO message only if sent to XCR-102 by Control Room.

Dose rate 14 mR/hr general area.

Dose rates due to 2R-19 sample lines.



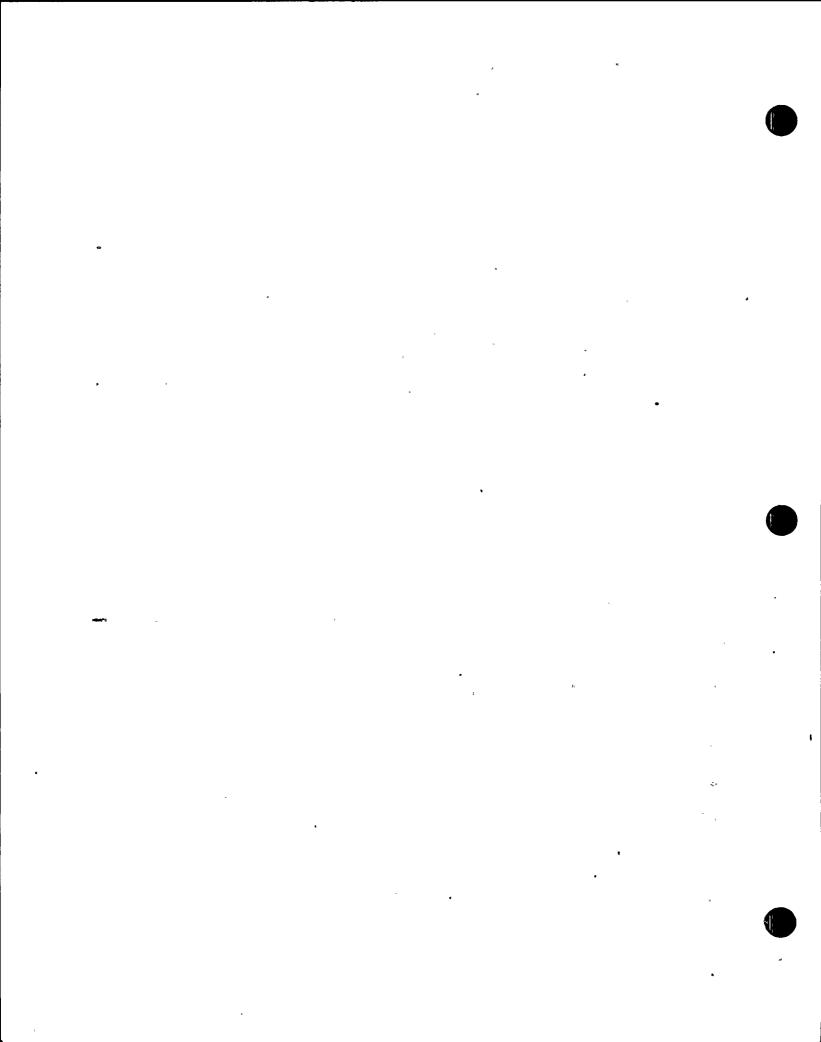
Message No.:	33
--------------	----

Time: 0245

MESSAGE FOR: Control Room

RMS screen Exhibit A data

CONTROLLER USE ONLY



DONALD C. COOK NUCLEAR PLANT EMERGENCY RESPONSE EXERCISE EXERCISE MESSAGE

Message No.: 34

Time: __0300

MESSAGE FOR: Control Room

RMS screen

Exhibit A data

CONTROLLER USE ONLY

DONALD C. COOK NUCLEAR PLANT EMERGENCY RESPONSE EXERCISE EXERCISE MESSAGE

Message	No.:	35		•		*			
Time: _	0305)				·			
MESSAGE	FOR:	Contro	ol Room	n 4					
IMO-120	and	IMO-140	power	cannot	be	restored	due to	blackout.	
					•				
		,							
							¥		
				-					
							,		

USE ONLY IF SIMULATOR FAILS.

CONTROLLER USE ONLY

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EXERCISE MESSAGE

Message No.: 36

Time: __0313

MESSAGE FOR: Control Room

TSC, OSA & EOF operational.

CONTROLLER USE ONLY

Time is contingent on alert declaration time.

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message No.: 37

Time: __See below under "CONTROLLER USE ONLY"

MESSAGE FOR: EOF - Environmental Assessment Coordinator

Forecast meteorological data is as follows:

8 Hr. Forecast 24 Hr. Forecast

Wind Direction Variable 324°-355° Variable 290°-325°

Wind Speed Variable 5-10 mph Variable 5-10 mph

Diff. Temp. -0.7 to 2.0 1.0 to 2.0

Stability Class D-E

Precipitation None

CONTROLLER USE ONLY

Provide this data when actions are taken to obtain such data from Murray and Trettle. DO NOT allow the players to actually contact Murray and Trettle.

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

message	NO.	· · —							
Time:	If	PET	recommends	this	action	for	any	reason.	

MESSAGE FOR: PET Team

No parts are to be taken from Unit One to repair any damaged equipment in Unit Two..

CONTROLLER USE ONLY

TSC Controller provides message if a decision is made to take parts from Unit One to repair Unit Two equipment.

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DONALD C. COOK NUCLEAR PLANT EMERGENCY RESPONSE EXERCISE EXERCISE MESSAGE

Message No.: 39	
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Time: __0315

MESSAGE FOR: Control Room, TSC, EOF

RMS data

Exhibit A data

CONTROLLER USE ONLY

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message No.: 40

Time: 0330

MESSAGE FOR: Control Room, TSC, EOF

RMS data

Exhibit A data

CONTROLLER USE ONLY

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message No.:	41
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Time: 0345

MESSAGE FOR: Control Room, TSC, EOF

RMS data

Exhibit A data

CONTROLLER USE ONLY

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message No.: 42

Time: When PAS Team at sampling panel.

MESSAGE FOR: One Member of PAS Team

Two drops of the sample fall from the end of the needle and land on his/her anti-Cs just above the knee on the right leg. It soaks through and contaminates his/her leg.

When frisked, the area reads 94,000 cpm.

CONTROLLER USE ONLY

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EXERCISE MESSAGE

Message No.: 43

Time: 0345

MESSAGE FOR: Control Room, TSC, EOF

RMS data

Exhibit A data

CONTROLLER USE ONLY

677 . -

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EXERCISE MESSAGE

Message	No.:	44

Time: 0400

MESSAGE FOR: Control Room, TSC, EOF

RMS data

Exhibit A data

CONTROLLER USE ONLY

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EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message	No.:	45
_		

Time: 0405 (or when team arrives at Diesel - whichever is latest)

MESSAGE FOR: AB Diesel Repair Team

Governor bar linkage broken (completely through)

CONTROLLER USE ONLY

Provide message to team when inspection of governor linkage is in progress.

Do not allow parts to be taken from Unit One to repair Unit Two AB Diesel.

EXERCISE MESSAGE

Message	No.:	46

Time: 0415

MESSAGE FOR: Control Room, TSC, EOF

RMS data

Exhibit A data

CONTROLLER USE ONLY

EXERCISE MESSAGE

Mes	sage	No:	47

Time: 0430

MESSAGE FOR: Control Room, TSC, EOF

RMS data

Exhibit A data

CONTROLLER USE ONLY

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message	No.:		48 .	- '	•	e		·			
Time: _	0445	(or	when	team	arrives	at	XCR-102,	whichever	is	later)	

MESSAGE FOR: XCR-102 Repair Team

Air can be heard and felt around the top of the diaphram housing.

CONTROLLER USE ONLY

Provide message to team when they arrive at valve.

Dose rate 14 mR/hr general area.

Dose rate due to 2R-19 sample line (80 mR/hr contact with sample line).

Seed to . • . .

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

<u></u>	Message	No.:	49
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Time: 0445

MESSAGE FOR: Control Room, TSC, EOF

RMS data

Exhibit A data

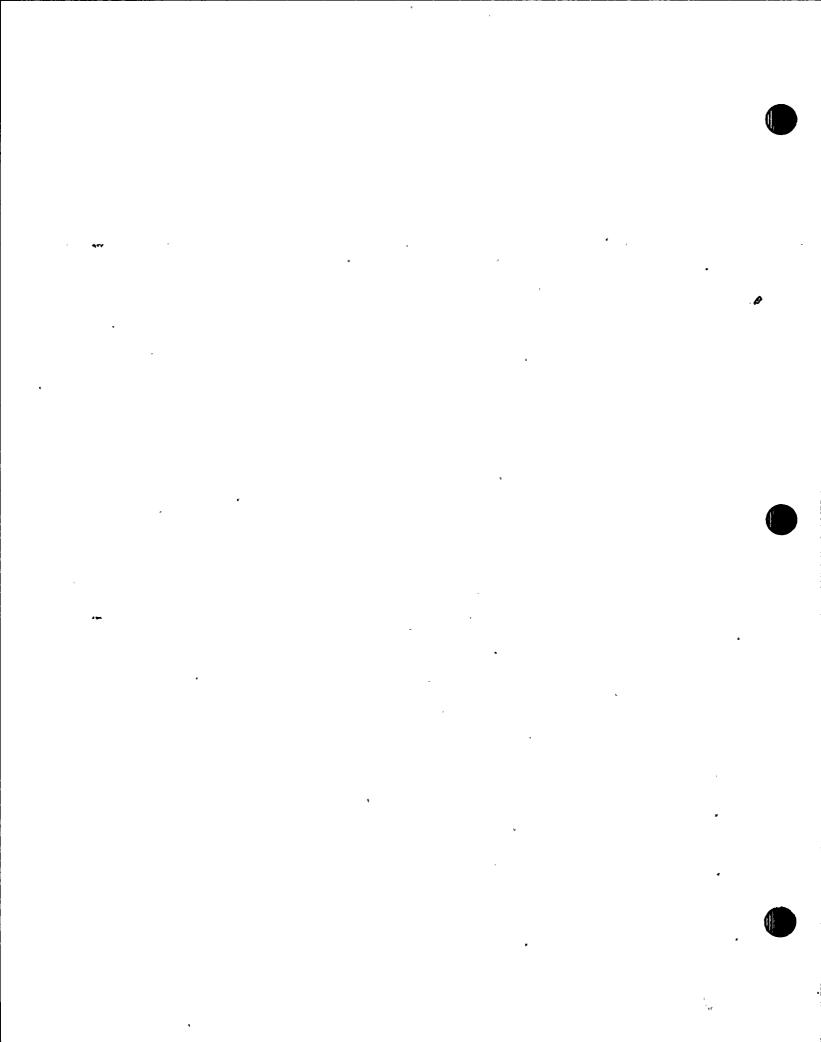
CONTROLLER USE ONLY

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message No.: 50
Time: 0446
MESSAGE FOR: Control Room
#4 S/G pressure decreasing rapidly, MRA-2602 high alarm (5.50 E+3 uCi/cc).
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CONTROLLER USE ONLY



EXERCISE MESSAGE

Message No.: 51

Time: 0450

MESSAGE FOR: EOF

RMS data

Exhibit A data

CONTROLLER USE ONLY

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EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message No.: ___52

Time: 0500

MESSAGE FOR: Control Room, TSC, EOF

RMS data

Exhibit A data

CONTROLLER USE ONLY

EXERCISE MESSAGE

Message	No.:	53

Time: 0515

MESSAGE FOR: EOF - Contingency Message

Declare General Emergency - ECC-19.

CONTROLLER USE ONLY

Provide at this time if not already declared.

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Messag	e No.:	54				
Time:	0515		 	 	·	

MESSAGE FOR: XRC-102 Repair Team - Contingency Message

XRC-102 is repaired.

CONTROLLER USE ONLY

 $\overline{\text{IF}}$ it looks like simulated repairs will continue beyond 0525 then provide this message now so scenario stays on track.

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message No.: 55

Time: __0515

MESSAGE FOR: Control Room, TSC, EOF

RMS data

Exhibit A data

CONTROLLER USE ONLY

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EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message No.: 56

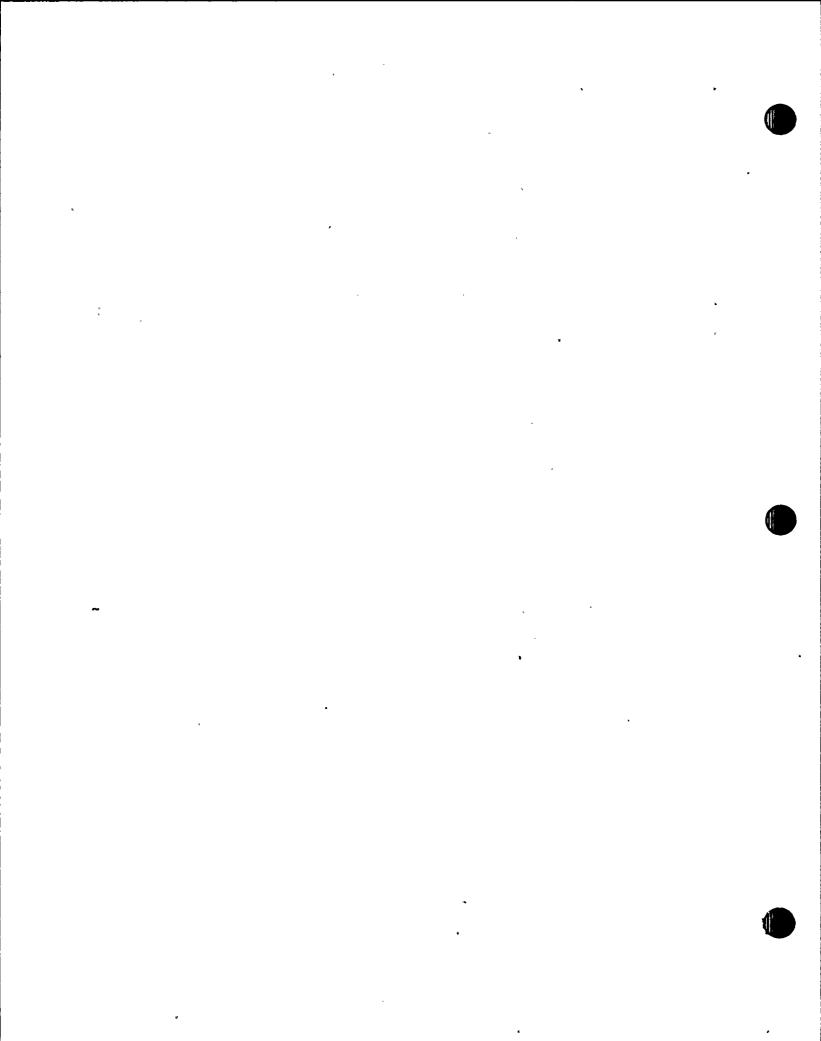
Time: 0530

MESSAGE FOR: Control Room, TSC, EOF

RMS data

Exhibit A data

CONTROLLER USE ONLY



EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message No.:	57
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Time: 0532 (or when team gets within approx. 1 foot from valve)

MESSAGE FOR: #4 PORV Team

Team encounters 288 R/hr at 1 foot from valve.

CONTROLLER USE ONLY

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message	No.:	58

Time: <u>0540</u>

MESSAGE FOR: AB Diesel Repair Team - Contingency Message

AB diesel is repaired.

CONTROLLER USE ONLY

If it appears that simulated repairs will continue beyond 0545 provide this message now so scenario stays on track.

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EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message No.: ____59

Time: __0545

MESSAGE FOR: Control Room, TSC, EOF

RMS data

Exhibit A data

CONTROLLER USE ONLY

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message No.: ___60

Time: 0550

MESSAGE FOR: Control Room

AEO reports that RHR is aligned.

CONTROLLER USE ONLY

DONALD C. COOK NUCLEAR PLANT EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE.

Message	No.:	61			ı		
			•				
Time.	0600						

MESSAGE FOR: Control Room, TSC, EOF

RMS data

Exhibit A data

CONTROLLER USE ONLY

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EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message No.:	62 ,
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Time: 0615 (or when new higher turn back dose is provided)

MESSAGE FOR: #4 PORV Team

SCBA air bottles need changing (if not already, done).

CONTROLLER USE ONLY

Purpose of this message is to delay team so valve is not repaired.

DONALD C. COOK NUCLEAR PLANT EMERGENCY RESPONSE EXERCISE EXERCISE MESSAGE

Message No.: 63

Time: 0615

MESSAGE FOR: Control Room, TSC, EOF

RMS data

Exhibit a data

CONTROLLER USE ONLY

DONALD C. COOK NUCLEAR PLANT EMERGENCY RESPONSE EXERCISE EXERCISE MESSAGE

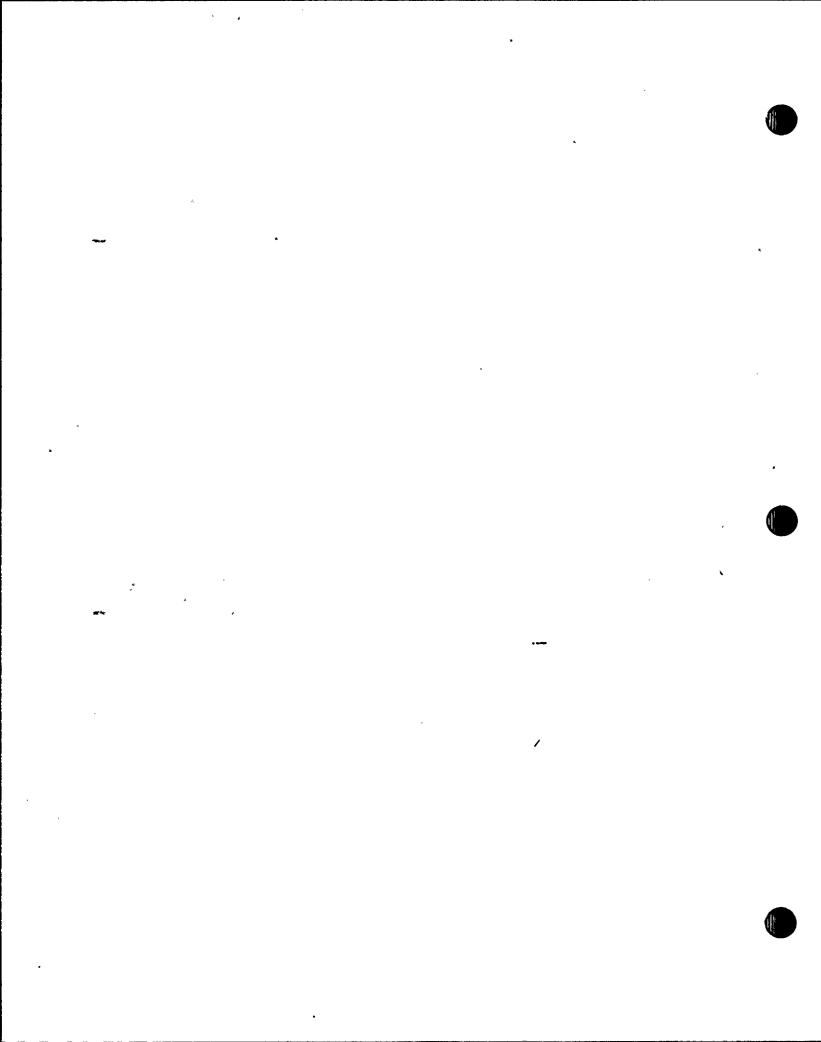
Message	No.:	64
Time:	0630	

MESSAGE FOR: Control Room, TSC, EOF

RMS data

Exhibit A data

CONTROLLER USE ONLY



EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message No.: ___65

Time: 0642

MESSAGE FOR: Control Room

RHR is in service.

CONTROLLER USE ONLY

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EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message	No.:	66
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Time: 0645

MESSAGE FOR: Control Room, TSC, EOF

RMS data

Exhibit A data

CONTROLLER USE ONLY

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EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message No.:	67
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Time: 0656

MESSAGE FOR: Control Room

Reserve Power is restored.

CONTROLLER USE ONLY

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE .

Message No.: 68

Time: 0700

MESSAGE FOR: Control Room, TSC, EOF.

RMS data

Exhibit A data

CONTROLLER USE ONLY

NOTE:

At this point RMS data should be showing low enough site boundary levels to justify de-escalating to ALERT level.

EMERGENCY RESPONSE EXERCISE

EXERCISE MESSAGE

Message No.: 69

Time: __0715

MESSAGE FOR: Control Room, TSC, EOF

RMS data

Exhibit A data

CONTROLLER USE ONLY

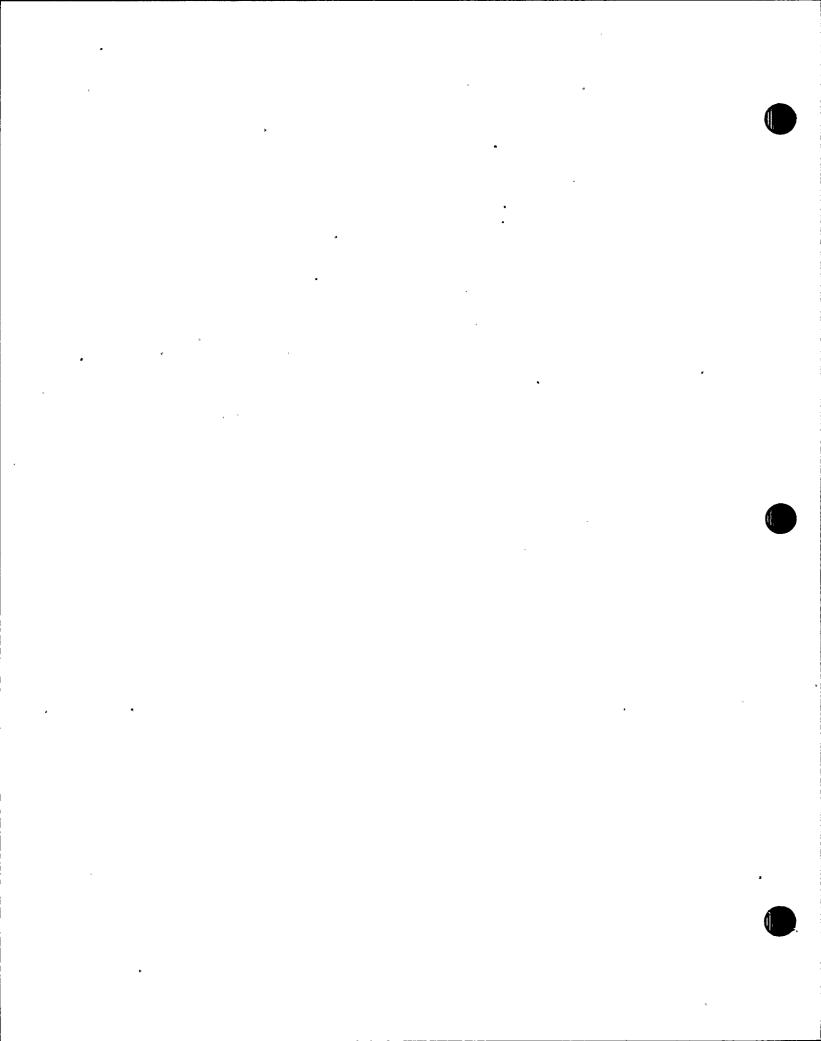
DONALD C. COOK NUCLEAR PLANT EMERGENCY RESPONSE EXERCISE EXERCISE MESSAGE

Message	No.:	70			
Time: _	0730	•			

MESSAGE FOR: Simulator Instructor - Contingency Message

If PORV Rad. Monitor is reading greater than 1 μ Ci/cc at 0730 close #4 PORV to terminate exercise on time.

CONTROLLER USE ONLY

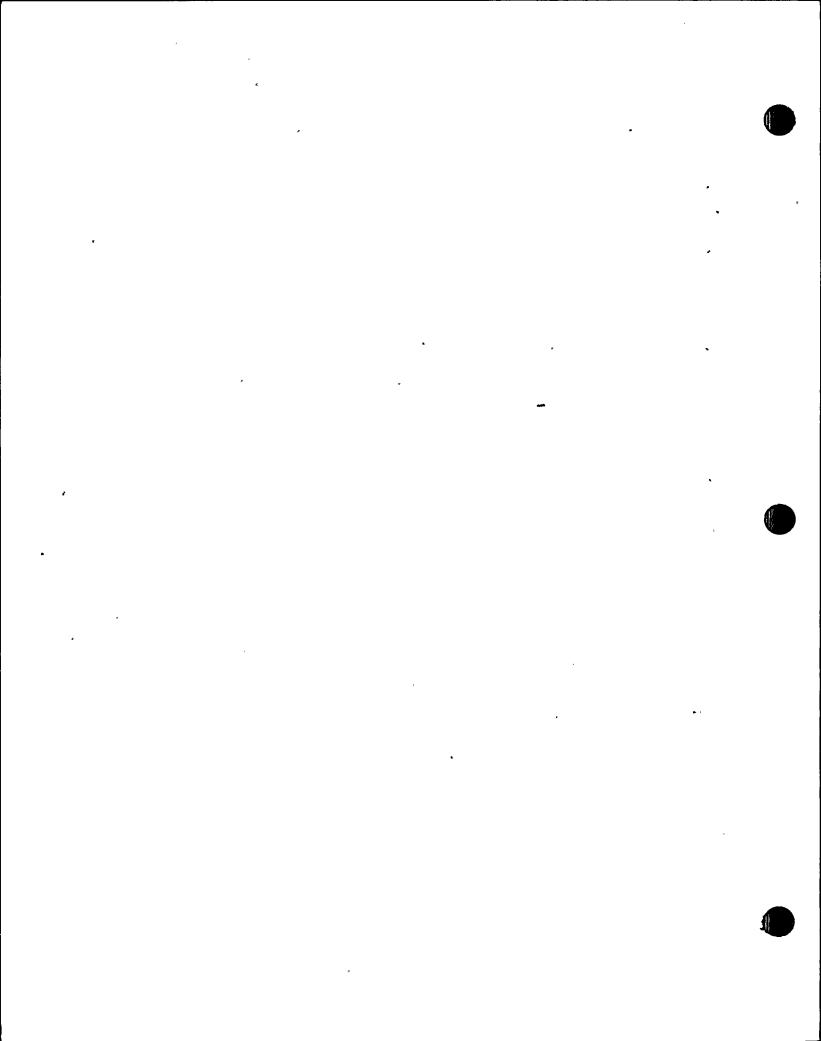


EMERGENCY RESPONSE EXERCISE

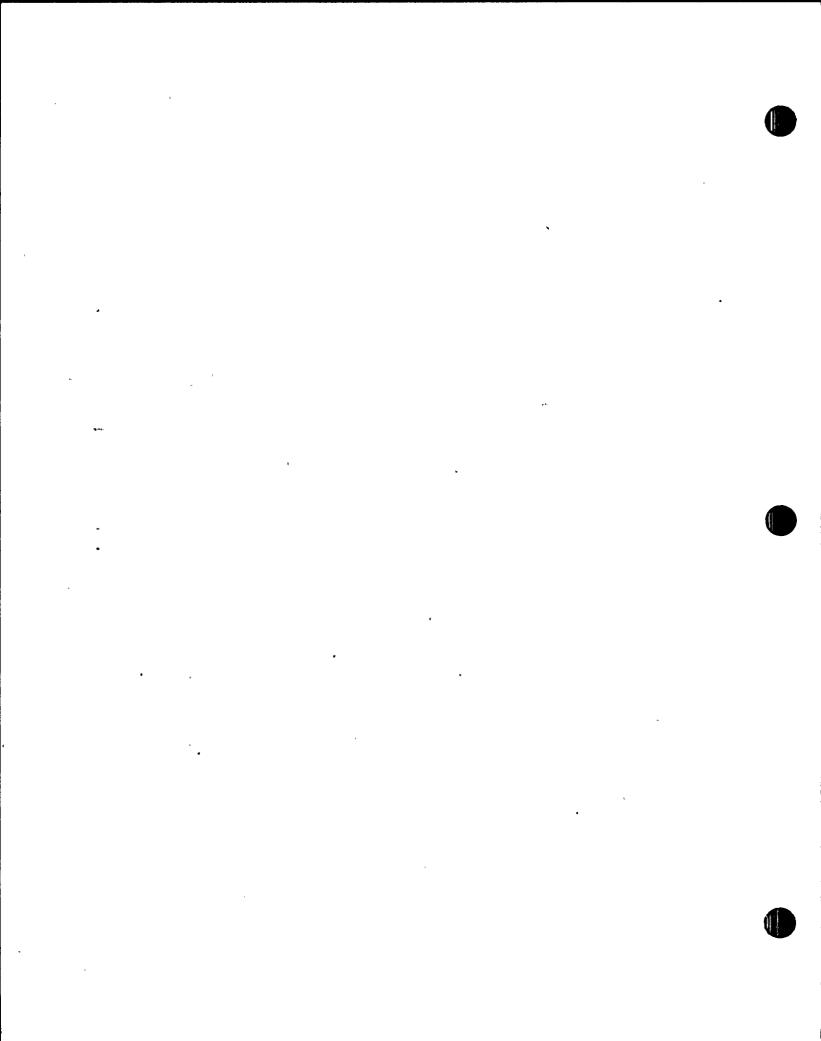
VII. C. PLANT TECHNICAL DATA

This section represents data as a direct facsimile of the Technical Information Sheet in PMP 2080 EPP.103, Exhibit A.

This time specific data will be provided by the Controller when appropriate.



TECHNICAL INFORMATION SHEET Unit No: 2 Date 4/3/90 Time 045
Data Taken ByData Reviewed By
NOTE When redundant indication exists, record most severe condition.
RCS PARAMETER
1. Containment Temp. * 90 °F 5. Intermediate Range 3.4E-4 AMPS 2. Cont. H. Concentration * 0 % 6. Containment Pressure 0 PSIG 3. RWST Level * 97.4 % 7. Containment Sump Level* 3 % 4. Source Range * 0 CPM 8. Containment Level * 0 %
9. CTS Pumps
16. RCS Pressure> 17. Charging Flow 18. PZR Liquid Temp. 19. PZR Steam Temp. 20. PZR Level> 21. PRT Temp. 22. PRT Level 82 3 PSIG 22. PRT Level 82 3 PSIG 23. PRT Pressure 3.3 PSIG 25 PZR Level> 24. PZR Cycling Htrs. ON OFF 25 PZR Backup Htrs. ON OFF 26 PZR Level> PZR Level> PZR Level> PZR Level> PZR Saturation Margin 41.5 F
NSSS LOOP PARAMETERS LOOP 1 LOOP 2 LOOP 3 LOOP 4
28. Wide Range T Hot 29. Wide Range T Cold 540°F
AVAILABLE UNAVAILABLE AVAILABLE UNAVAILABLE 39. East ESW*



TECHNICAL INFORMATION SHEET	Unic No:	Date 4/2	190 Time 010	00
Data Taken By		Data Reviewe	d By	
When redundant indic	<u>NOT</u> ation exists		severe condi	tion.
RCS PARAMETER				
1. Containment Temp. *	90 °F 97.44	 Containme Containme 	ate Range <u>3</u> .ent Pressure_ ent Sump Leve ent Level	O PSIG 1* 2 3
9. CTS Pumps East* 0 10. RHR Spray Flow East* 11. SI Flow North* 12. BIT Flow LP1* O 13. Accum Pressure LP1* 40 14. RHR Injection Flow East 15. RCP Status *LP1 OF / 0	GPM LP2* CGPM LP	West* South GPM LP3* HOGPM LP3* FM Wes Off *LP3	GPM LP GPM LP GPM LP GC* ON OFF *L	4: <u>646</u> GPM _GPM P4 (010) / OFF
16. RCS Pressure> 17. Charging Flow 18. PZR Liquid Temp. 19. PZR Steam Temp. 20. PZR Level> 21. PRT Temp.	2239 87 652 652 54.6 112.5	GPM 23. PRT F 24. PZR 25. PZR 26. Leto	Level 8 Pressure 3 Cycling Htrs Backup Htrs. iown Flow 76 iration Margi	PSIG ON / OFF OS GPM
NSSS LOOP PARAMETERS	Loop 1	Loop 2	Loop 3	Loop 4
37: CST Level	3140 * CLOSE * COND	3792 3786 3786	540 °F 540 °F 804 PS 10 44. 5 340 3790 OPEN CLOSE	540 °F 540 PS IG 1014 ° 3713 3710 ************************************
AVAILABLE / U	<u>EOUIPMENT</u> NAVAILABLE	<u>STATUS</u>	AVAILABLE /	UNAVAILABLE
39. East ESW* 40. West ESW* 41. East CCW* 42. West CCW* 43. East CTS* 44. West CTS* 45. North SI* 46. South SI* 47. East RHR* 48. West RHR*	- - - - - - - - - - - - - - - - - - -	49. East CCP: 50. West CCP: 51. TDAFP* 52. EMDAFP* 53. WMDAFP* 54. AB Diesel 55. CD Diesel 56. Normal Re 57. 12 EP*	** 	
* Data to be taken by Control	. Room operat	or. ·		Page 1 of 1 Revision 0

TECHNICAL INFORMATION SHEET	Unic No: 2	Date 4-3	-90rime_0	115
Data Taken By		Data Reviewed	l By	
When redundant indica	<u>NOTE</u> tion exists,	record most s	evere condic	ion.
RCS PARAMETER				
1. Containment Temp. * 2. Cont. H Concentration * 3. RWST Level * 4. Source Range *	17.4	5. Intermedia 6. Containmer 7. Containmer 8. Containmer	nt Pressure_ nt Sump Level	PSIG
9. CTS Pumps East* ON 10. RHR Spray Flow East* 11. SI Flow North* 12. BIT Flow LP1* O G 13. Accum Pressure LP1* OHOG 14. RHR Injection Flow East 15. RCP Status *LP1 ON/ OF	PM LP2*_ <u>O</u> PM LP2* <u>640</u> * O GPM	GPM LP3*_C GPM LP3*_C West	O GPM LP4 40GPM LP4 * O	* <u>O</u> GPM * <u>640</u> GPM
16. RCS Pressure> 17. Charging Flow 18. PZR Liquid Temp. 19. PZR Steam Temp. 20. PZR Level> 21. PRT Temp.	TORA OF	PM 23. PRT F 24. PZR C 25. PZR F 26. Letdo	evel 3. Pressure 3	PSIG ON OFF ON OFF
NSSS LOOP PARAMETERS	Loop 1	Loop 2	Loop 3	Loop 4
37. CST Level *	With the same	600°F 540°F 804 PSIG 43.4° 3665 3665 3665 3665	602°F 540°F 804 PSIG 43.4° 23760 3760 3760 PEN/ CLOSE	540°F 540°F 204 PSIG 44.2° 59.9 & 3680 3681 *OPEN CLOSE
AVAILABLE / UN 39. East ESW* 40. West ESW* 41. East CCW* 42. West CCW* 43. East CTS* 44. West CTS* 45. North SI* 46. South SI* 47. East RHR* 48. West RHR*		49. East CCP* 50. West CCP* 51. TDAFP* 52. EMDAFP* 53. WMDAFP* 54. AB Diesel* 55. CD Diesel* 66. Normal Res 57. 12 EP*	・マーク	
* Data to be taken by Control	koom operator	•		Page 1 of 1 Revision 0

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TECHNICAL INFORMATION SHEET	Unit No:	Date <u>4-3</u>	0-90 Time_C	0130
Data Taken By		Data Reviewe	ed By	
When redundant indic	<u>NOT</u> ation exists		severe condi	zion.
RCS PARAMETER				
1. Containment Temp. * 2. Cont. H Concentration * 3. RWST Level * 4. Source Range *	90°F	6. Containme 7. Containme	late Range 3 ent Pressure_ ent Sump Level ent Level	O PSIG
9. CTS Pumps East* 0 10. RHR Spray Flow East* 11. SI Flow North* 12. BIT Flow LP1* O 13. Accum Pressure LP1* QUO 14. RHR Injection Flow Eas 15. RCP Status *LP1 ON / 0	GPM LP2* C GPM LP2* C GPM LP2* C c* C	South OGPM LP3* OGPM LP3* PM Wes	* O (GPM 4* <u>0</u> GPM 4* <u>640</u> GPM GPM
16. RCS Pressure> 17. Charging Flow 18. PZR Liquid Temp. 19. PZR Steam Temp. 20. PZR Level> 21. PRT Temp.	659 659	F 24. PZR 25. PZR	Level 82 Pressure 3. Cycling Htrs Backup Htrs. down Flow 76 uration Margin	. *ON / OFF
NSSS LOOP PARAMETERS	Loop 1	Loop 2	Loop 3	Loop 4
37. CST Level	540 ° F 540 ° F 504 PS 10 59 90 ° 59 90 ° 50 ° 50 ° 50 ° 50 ° 50 ° 50 ° 50 ° 50 ° 50 ° 50 ° 50 ° 50 ° 5	14.2° 59.8° 3670 3661	602 ° F 540 ° F 540 ° F 598 ° F 598 ° S 3736 ° CLOSE	13.3° 10.8° 3.041 3.85
AVAILABLE / U	<u>EQUIPMENT</u> NAVAILABLE	STATUS	AVATIARIF /	UNAVAILABLE
39. East ESW* 40. West ESW* 41. East CCW* 42. West CCW* 43. East CTS* 44. West CTS* 45. North SI* 46. South SI* 47. East RHR* 48. West RHR*		49. East CCP: 50. West CCP: 51. TDAFP* 52. EMDAFP* 53. WMDAFP* 54. AB Diese: 55. CD Diese: 56. Normal Re 57. 12 EP*	** ** **	KI I I I I I I
* Data to be taken by Control	. Koom operat	or.		Page 1 of 1 Revision 0

TECHNICAL INFORMATION SHEET	Unit No:	Date 4-3	-90 Time 0	145
Daca Taken By		Data Reviewe	d By	
,	NOTE	_		
When redundant indicat			severe condit	ion.
RCS_PARAMETER				
2. Cont. H ² Concentration *	90 °F 0 °F 74.4 °F CPM	7. Containme	ate Range <u>3.</u> nt Pressure_ nt Sump Level nt Level	* <u>ـ</u> ـــــــــــــــــــــــــــــــــــ
9. CTS Pumps East* ON 10. RHR Spray Flow East* 11. SI Flow North* 12. BIT Flow LP1* OGI 13. Accum Pressure LP1* OGI 14. RHR Injection Flow East* 15. RCP Status *LP1 ON / OFI	PM LP2* C PM LP2*OYO * O GE	OGPM LP3* OGPM LP3* CM Wes	OGPM LP4 5 <u>40</u> GPM LP4 5* O	epm .* <u>O</u> GPM .* <u>O</u> GPM GPM_
16. RCS Pressure> 17. Charging Flow 18. PZR Liquid Temp. 19. PZR Steam Temp. 20. PZR Level> 21. PRT Temp.	2341.5 96.7 653 453 453 53.6 112.5	F 24. PZR 25. PZR 26. Letd	Level 82. Pressure 3. Cycling Htrs. Backup Htrs. own Flow 76 ration Margin	PSIG *ON / OFF *ON / OFF •5 GPM
NSSS LOOP PARAMETERS	Loop 1	Loop 2	Loop 3	Loop 4
37. CST Level *	V CTOSE GOI	600 °F 540 °F 540 °F 13.8.3 43.8.3 40.5.5.8 30.00 Ft.	540°F 540°F 835PSIG 43.8.3 3571 3614 OPEN CLOSE	600°F 540°F 55°PSIG 43.63° 59.736 3665 0PEN CLOSE
AVAILABLE / UNA 39. East ESW* 40. West ESW* 41. East CCW* 42. West CCW* 43. East CTS* 44. West CTS* 45. North SI* 46. South SI* 47. East RHR* 48. West RHR* * Data to be taken by Control B	— — — — — —	49. East CCP* 50. West CCP* 51. TDAFP* 52. EMDAFP* 53. WMDAFP* 54. AB Diesel 55. CD Diesel 56. Normal Re 57. 12 EP*	* * 	UNAVAILABLE

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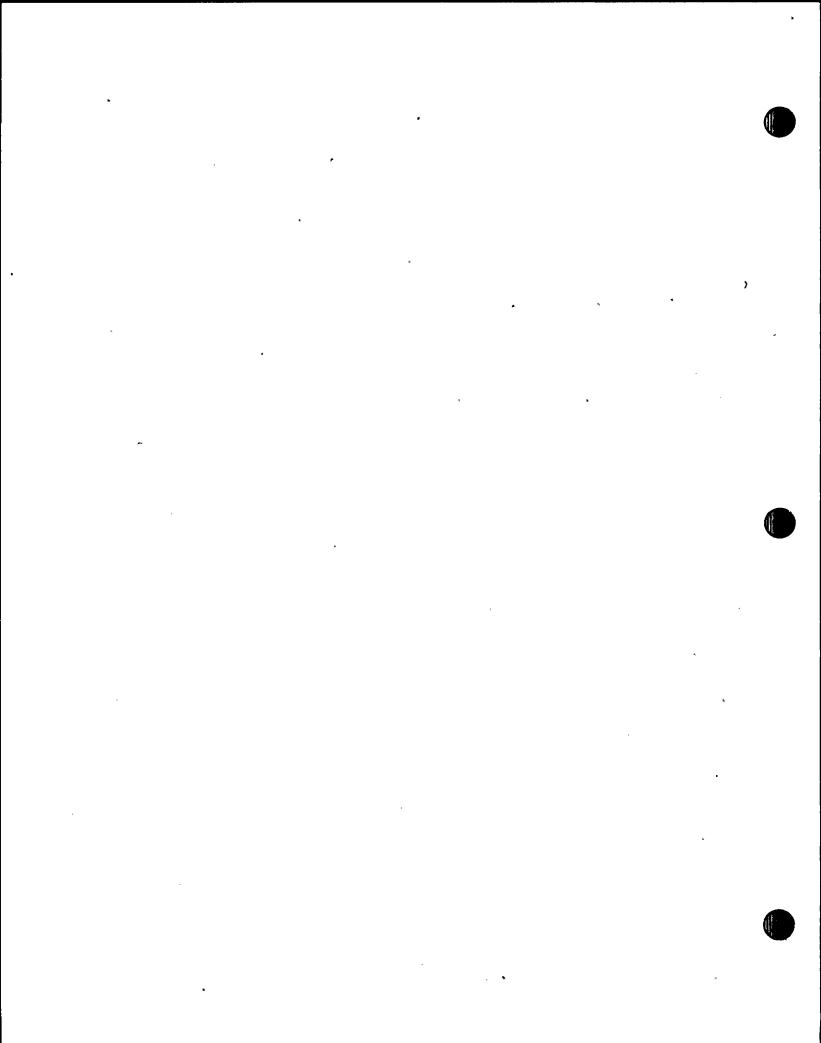
-	'			
TECHNICAL INFORMATION SHEET	Unit No: 2	Date_ <u>4-3-</u>	90 Time 02	<u> </u>
Data Taken By		Daca Reviewed	Ву	-
When redundant indic	<u>NOTE</u> acion exiscs,	record most s	evere condic	ion.
RCS PARAMETER	•			
1. Containment Temp. * 2. Cont. H Concentration * 3. RWST Level * 4. Source Range *	0 3 17.4 3 0 CPM	5. Incermedia 6. Containmen 7. Containmen 8. Containmen	it Pressure_ it Sump Level it Level	* 3 3 4 × 0 3
9. CTS Pumps East* 0 10. RHR Spray Flow East* 11. SI Flow North* 12. BIT Flow LP1* 13. Accum Pressure LP1* 14. RHR Injection Flow East 15. RCP Status *LP1 ON / 0	ET C GPM	west	:* O	Gra
16. RCS Pressure> 17. Charging Flow 18. PZR Liquid Temp. 19. PZR Steam Temp. 20. PZR Level> 21. PRT Temp.	231 PS 103.1 GP 453 °F 49 3 113.5 °F	M 23. PRT B 24. PZR C 25. PZR B	Pressure 3. Cycling Htrs. Backup Htrs. Swn Flow 76. Cation Margin	S PSIG ON OFF ON OFF
NSSS LOOP PARAMETERS		Loop 2	Loop 3	<u>Loop 4</u>
37. CST Level	540°F 850 PSIG 43.2° 3490 3490 *	585 °F 540 °F 850 PSIG 43.2 'S 3100 3161 30 Fc.	585 ° F 540 ° F 850 PSIG 43. 21 ° 3131 3215 0 0 0 0 0 0 0 0 0 0 0 0 0	585° F 540° F 850 PS IG 43.9° F 30 I I 314 I
AVAILABLE / U	<u>EQUIPMENT S</u> NAVAILABLE	TATUS	AVAILABLE /	UNAVAILABLE
39. East ESW* 40. West ESW* 41. East CCW* 42. West CCW* 43. East CTS* 44. West CTS* 45. North SI* 46. South SI* 47. East RHR* 48. West RHR*	- 4 - 5 - 5 - 5 - 5 - 5	9. East CCP* 0. West CCP* 1. TDAFP* 2. EMDAFP* 3. WMDAFP* 4. AB Diesel* 5. CD Diesel* 6. Normal Res 7. 12 EP*	ובובובובובור.	· · · · · · · · · · · · · · · · · ·
* Data to be taken by Control	Koom operator	•		Page 1 of 1 Revision 0

Data Taken By	TECHNICAL INFORMATION SHEET Unit No: 2 Date	4-3-90 Time 0215				
RCS PARAMETER 1. Containment Tamp. * 97 °F 5. Intermediate Range 1.5E-10 AMPS 2. Cont. H Concentration * 0 3 6. Containment Pressure 0.70 6. PSIG 3. RWST Level * 4. Source Range * 4. Source Rang	Data Taken ByData Rev	iewed By				
Containment Tamp.	NOTE					
9. CTS Pumps 10. RHR. Spray Flow	RCS PARAMETER					
13. Accum Pressure LP1*(A-O GPM LP2*(A-O GPM LP3*(A-O GPM LP4*(A-O GPM	1. Concainment Temp. * 97 °F 5. Inter- 2. Conc. H Concentration * 0 % 6. Conta 3. RWST Level * 95 % 7. Conta 4. Source Range * DE5 CPM 8. Conta	inment Pressure O.O. PSIG inment Sump Level* 3 inment Level * 0 3				
17. Charging Flow 18. PZR Liquid Temp. 19. PZR Steam Temp. 20. PZR Level> 21. PRT Temp. NSSS LOOP PARAMETERS 23. Wide Range T Hot 29. Wide Range T Cold 30. S/G Pressure 31. S/G N.R. Level 32. S/G W.R. Level 32. S/G W.R. Level 33. Steam Flow (pph X 106) 34. Feed Flow (pph X 106) 35. Aux. Feed Flow (pph X 106) 36. MSIV Status 37. CST Level 38. Steam Dump AVAILABLE / UNAVAILABLE AVAILABLE / UNAVAILABLE AVAILABLE / UNAVAILABLE AVAILABLE / UNAVAILABLE 49. East CCP* 40. West CSW* 41. East CCW* 42. West CCW* 43. East CTS* 44. West CTS* 44. West CTS* 45. North SI* 46. South SI* 46. South SI* 47. East RHR* 47. East RHR* 48. PZR Pressure 24. PZR Cycling Htrs. *ON / OFF 24. PZR Cycling Htrs. *ON / OFF 24. PZR Cycling Htrs. *ON / OFF 24. PZR Cycling Htrs. *ON / OFF 24. PZR Cycling Htrs. *ON / OFF 24. PZR Cycling Htrs. *ON / OFF 24. PZR Cycling Htrs. *ON / OFF 25. PZR Backup Htrs. *ON / OFF 26. South SI* 46. South SI* 47. East RHR* 47. East RHR* 48. PZR Cycling Htrs. *ON / OFF 24. PZR Cycling Htrs. *ON / OFF 24. PZR Cycling Htrs. *ON / OFF 24. PZR Cycling Htrs. *ON / OFF 24. PZR Cycling Htrs. *ON / OFF 24. PZR Cycling Htrs. *ON / OFF 25. PZR Backup Htrs. *ON / OFF 26. South SI* 46. South SI* 47. East RHR* 47. PZR Cycling Htrs. *ON / OFF 24. PZR Cycling Htrs. *ON / OFF 24. PZR Cycling Htrs. *ON / OFF 25. PZR Backup Htrs. *ON / OFF 26. South SI* 46. South SI* 47. Least CW / SI. TDAFF 47. Least RHR* 48. PZR Cycling Htrs. *ON / OFF 26. South SI* 49. East CCP* 49. East CCP* 49. East CCP* 49. East CCP* 49. East CCP* 40. West CSW / SI. TDAFF 40. South SI* 41. East CW / SI. TDAFF 42. West CTS* 44. AB Diesel* 45. North SI* 46. South SI* 47. East RHR* 47. East RHR*	13. Accum Pressure LP1*(oHO GPM LP2*(oHOGPM LP	3*640 GPM LP4*64 0 GPM				
28. Wide Range T Hot 29. Wide Range T Cold 30. S/G Pressure 31. S/G N.R. Level 32. S/G W.R. Level 33. Steam Flow (pph X 10°) 34. Feed Flow (pph X 10°) 35. Aux. Feed Flow(pph X 10°) 36. MSIV Status 37. CST Level 38. Steam Dump EQUIPMENT STATUS AVAILABLE / UNAVAILABLE AVAILABLE / UNAVAILABLE AVAILABLE / UNAVAILABLE 39. East ESW* 40. West ESW* 40. West ESW* 41. East CCW* 41. East CCW* 42. West CCW* 43. East CTS* 44. West CTS* 44. West CTS* 45. North SI* 46. South SI* 47. East RHR* 47. East RHR* TO F SO F SO F SO F SO F SO F SO F SO F SO PSIG	17. Charging Flow 18. PZR Liquid Temp. 19. PZR Steam Temp. 20. PZR Level> 51.7 GPM 23. 625 F 24. 19. Compared to the statement of the st	PRT Pressure 3.3 PSIG PZR Cycling Htrs. *ON / OFF PZR Backup Htrs. *ON / OFF Letdown Flow GPM				
29. Wide Range T Cold 30. S/G Pressure 30. S/G Pressure 31. S/G N.R. Level 32. S/G W.R. Level 33. Steam Flow (pph X 10 ⁶) 34. Feed Flow (pph X 10 ³) 35. Aux. Feed Flow(pph X 10 ³) 36. MSIV Status 37. CST Level 38. Steam Dump *ATMOS COND **ATMOS COND **ATMOS COND **ATMOS COND **AVAILABLE UNAVAILABLE AVAILABLE UNAVAILABLE **AVAILABLE SS LOOP PARAMETERS Loop 1 Loop 2	-					
AVAILABLE / UNAVAILABLE AVAILABLE / UNAVAILABLE 39. East ESW*	29. Wide Range T Cold 30. S/G Pressure 31. S/G N.R. Level 32. S/G W.R. Level 33. Steam Flow (pph X 10 ⁶) 34. Feed Flow (pph X 10 ⁶) 35. Aux. Feed Flow(pph X 10 ³) 36. MSIV Status *OPEN / CLOSE *OPEN / CLOSE *OPEN / CLOSE *OPEN / CLOSE * OPEN / CLOSE	F 535°F ++ °F SIG 955 PSIG 955 PSIG 955 PSIG 955 PSIG 955 PSIG 955 PSIG 950 PSIG 960 PSIG 960 PSIG PSIG PSIG PSIG PSIG PSIG PSIG PSIG				
* Data to be taken by Control Room operator: Page 1 of 1' Revision 0	AVAILABLE / UNAVAILABLE 39. East ESW* /	CCP*				

++ no power to chart

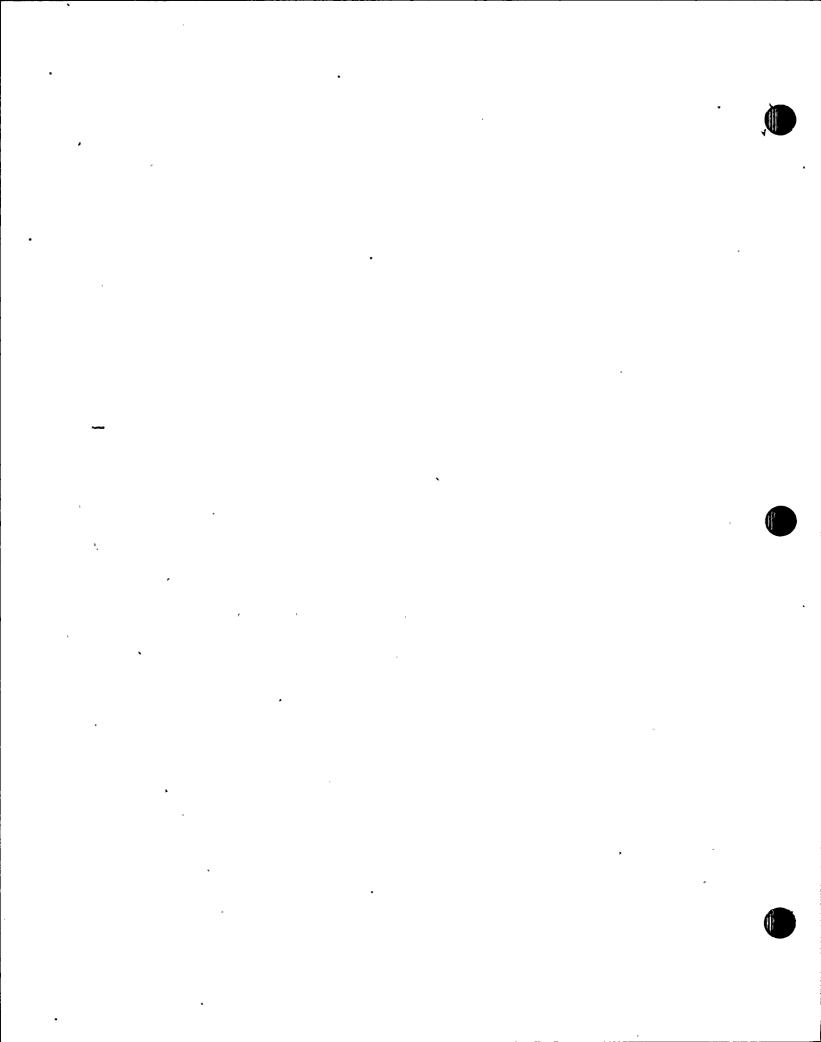
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TECHNICAL INFORMATION SHEET	Unit No: 2 Date 4-3-90Time 6230					
Data Taken By Data Reviewed By						
NOTE When redundant indication exists, record most severe condition.						
RCS PARAMETER						
4. Source Range * * 1	6. Containment Pressure 0.3 7. Containment Sump Level* 2 CPM 8. Containment Level *	PSIG 3				
9. CTS Pumps East* ON 10. RHR Spray Flow East* 11. SI Flow North* Q 12. BIT Flow LP1* QOP: 13. Accum Pressure LP1* QOP: 14. RHR Injection Flow East* 15. RCP Status *LP1 ON / OFF	West* ON	OFF)				
16. RCS Pressure> 17. Charging Flow 18. PZR Liquid Temp. 19. PZR Steam Temp. 20. PZR Level> 21. PRT Temp.	149					
NSSS LOOP PARAMETERS L	.oop 1	: ,				
29. Wide Range T Cold	CLOSE *OPÉN / CLOSE *OPEN / CLOSE *OPEN /	—oF □PSIG □3 13 -				
AVAILABLE / UNA	<u>EQUIPMENT_STATUS</u> .VAILABLE AVAILABLE / UNAVAIL	ABLE				
39. East ESW* 40. West ESW* 41. East CCW* 42. West CCW* 43. East CTS* 44. West CTS* 45. North SI* 46. South SI* 47. East RHR* 48. West RHR* * Data to be taken by Control Reference in the control Reference in the	49. East CCP* 50. West CCP* 51. TDAFP* 52. EMDAFP* 53. WMDAFP* 54. AB Diesel* 55. CD Diesel* 56. Normal Res.* 57. 12 EP*					
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TECHNICAL INFORMATION SHEET	-Unit No: 2	_Date 4-3-	90 Time(0245	
Data Taken By	D	ata Reviewed	Ву		
NOTE When redundant indication exists, record most severe condition.					
RCS PARAMETER					
1. Containment Temp. *					
9. CTS Pumps East* 03 10. RHR Spray Flow East* 11. SI Flow North* 12. BIT Flow LP1* 87 13. Accum Pressure LP1* 64 14. RHR Injection Flow East 15. RCP Status *LP1 ON / O	FF *LP2 ON / (OFF *LP3 O	N / OFF *LP	4 on / OFF	
16. RCS Pressure> 17. Charging Flow 18. PZR Liquid Temp. 19. PZR Steam Temp. 20. PZR Level> 21. PRT Temp.	510°F	23. PRT P	evel 82 ressure 3. ycling Htrs. ackup Htrs. wn Flow 0 action Margin	*ON / OFF	
NSSS LOOP_PARAMETERS	Loop 1 L	000 2	Loop 3	Loop 4	
31. S/G N.R. Level 32. S/G W.R. Level 33. Steam Flow (pph X 10 ⁶) 34. Feed Flow (pph X 10 ⁰) 35. Aux. Feed Flow(pph X 10 ³) 36. MSIV Status *OPEN 37. CST Level	12.8 3 50.1 3 0 * 90 / CLOSE) *OPEN	10.8° 10.1° 10.0°	12.8° 56.1° 99	++°F	
AVAILABLE / U	<u>EQUIPMENT ST</u> NAVAILABLE		AVAILABLE /	UNAVAILABLE	
39. East ESW* 40. West ESW* 41. East CCW* 42. West CCW* 43. East CTS* 44. West CTS* 45. North SI* 46. South SI* 47. East RHR* 48. West RHR*	50 51 52 53 54 55 56 57	East CCP* West CCP* TDAFP* EMDAFP* WMDAFP* AB Diesel* CD Diesel* Normal Res	KI KN IV	KKI KKI I KI	
* Data to be taken by Control	Room operator.	• ,	-5 -1	Page 1 of 1 Revision 0	

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•	TECHNICAL INFORMATION SHEET	Unic No:_s	2 Date 4-3	-90 Time_(300_
	Data Taken By .		Data Reviewe	ed By	*
	When redundant indic	<u>NOT</u> ation exists		severe condi	tion.
	RCS PARAMETER			•	
	1. Containment Temp. *	43;	5. Intermedi 6. Containme 7. Containme 8. Containme	ent Pressure_ ent Sump Leve	<u>0.35</u> PSIG 1* <u></u>
	9. CTS Pumps East* 0 10. RHR Spray Flow East* 11. SI Flow North* 12. BIT Flow LP1* 13. Accum Pressure LP1* 14. RHR Injection Flow Eas 15. RCP Status *LP1 ON / O	GPM LP2* <u>64</u> c* O G	<u>O</u> GPM LP3* <u>C</u> PM Wes	<u>940</u> GPM LP st* O	4* <u>640</u> 624 624
	16. RCS Pressure> 17. Charging Flow 18. PZR Liquid Temp. 19. PZR Steam Temp. 20. PZR Level> 21. PRT Temp.	510	GPM 23. PRT F 24. PZR F 25. PZR 3 26. Leto	Level	. *ON / OFF *ON / OFF OFF OFF
	NSSS LOOP PARAMETERS	<u>Loop 1</u>	Loop 2	Loop 3	Loop 4
	28. Wide Range T Hot 29. Wide Range T Cold 30. S/G Pressure 31. S/G N.R. Level 32. S/G W.R. Level 33. Steam Flow (pph X 10 ⁶) 34. Feed Flow (pph X 10 ⁰) 35. Aux. Feed Flow(pph X 10 ³) 36. MSIV Status *OPEN 37. CST Level 38. Steam Dump	* 89 3	110°F 1150 PSIG 27.5° 59.3° 0	59.3°	十十°F
	AVAILABLE / U	<u>EOUIPMENT</u> NAVAILABLE	STATUS	AVAILABLE /	' UNAVAILABLE
	39. East ESW* 40. West ESW* 41. East CCW* 42. West CCW* 43. East CTS* 44. West CTS* 45. North SI* 46. South SI* 47. East RHR* 48. West RHR* * Data to be taken by Control	KI KI KI KI	49. East CCP: 50. West CCP: 51. TDAFP* 52. EMDAFP* 53. WMDAFP* 54. AB Diese: 55. CD Diese: 56. Normal Re 57. 12 EP*	* * *	Page 1 of 1
		Toom operate		. (Revision 0

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TECHNICAL INFORMATION SHEET Uni	t No: 2 Date 4-3-90rime 0315
Data Taken By	Data Reviewed By
When redundant indication	NOTE exists, record most severe condition.
RCS_PARAMETER	
1. Containment Temp. * OC 2. Cont. H Concentration * C 3. RWST Level * C 4. Source Range * IE	or 5. Intermediate Range 2.0E-11 AMPS 5. Containment Pressure 0.3 PSIG 7. Containment Sump Level* 3 CPM 8. Containment Level * 0 3
13. Accum Pressure LP1* GPM 14. RHR Injection Flow East*	West* ON / OFF GPM
17. Charging Flow 18. PZR Liquid Temp. 19. PZR Steam Temp.	PSIG 22. PRT Level 8 \$\\ \[\rightarrow\] GPM 23. PRT Pressure 3.3 PSIG \[\rightarrow\] F 24. PZR Cycling Htrs. *ON / OFF \[\rightarrow\] F 25. PZR Backup Htrs. *ON / OFF \[\rightarrow\] 26. Letdown Flow 0 GPM \[\rightarrow\] 27. Saturation Margin 98. 9 F
NSSS LOOP PARAMETERS Loop	<u>1 Loop 2 Loop 3 Loop 4</u>
29. Wide Range T Cold 30. S/G Pressure 31. S/G N.R. Level 32. S/G W.R. Level 33. Steam Flow (pph X 10 ⁶) 34. Feed Flow (pph X 10 ⁶) 35. Aux. Feed Flow(pph X 10 ³)* 36. MSIV Status *OPEN / CI 37. CST Level	F
AVAILABLE / UNAVAI	<u>DUIPMENT_STATUS</u> LABLE
39. East ESW* 40. West ESW* 41. East CCW* 42. West CCW* 43. East CTS* 44. West CTS* 45. North SI* 46. South SI* 47. East RHR* 48. West RHR*	49. East CCP* 50. West CCP* 51. TDAFP* 52. EMDAFP* 53. WMDAFP* 54. AB Diesel* 55. CD Diesel* 56. Normal Res.* 57. 12 EP*
* Data to be taken by Control Room	operator. Page 1 of 1 Revision 0 A no power to chart
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TECHNICAL INFORMATION SHEET	Unit No: 2	Date4-3.	-90 Time (5	330
Data Taken By		_Data Reviewed	1 By	
When redundant indic	NOTE ation exists,	record most s	evere condic	ion.
RCS PARAMETER				
1. Containment Temp. * 2. Cont. H Concentration * 3. RWST Level * 4. Source Range *	93 3 140 CPM	5. Intermedia 6. Containmen 7. Containmen 8. Containmen	nt Pressure <u>(</u> nt Sump Level nt Level	5.44 PSIG * 0 3
9. CTS Pumps East* 0 10. RHR Spray Flow East*_ 11. SI Flow North*_ 12. BIT Flow LP1* O 13. Accum Pressure LP1* O 14. RHR Injection Flow Eas 15. RCP Status *LP1 ON / O	E* O GPS	y west	*	GPM
16. RCS Pressure> 17. Charging Flow 18. PZR Liquid Temp. 19. PZR Steam Temp. 20. PZR Level> 21. PRT Temp.	(~O G	F 24. PZR (F 25. PZR I 26. Letdo	Level 62 Pressure 3. Cycling Htrs. Backup Htrs. Dwn Flow 6 ration Margin	*ON / OFF *ON / OFF OFF GPM
NSSS LOOP PARAMETERS	Loop 1		Loop 3	Loop 4
37. CST Level	++°F 200 PSIG 38 * (3.2 * (3.3 * (3.3 * (3.3 *) (3.3 *) (3.3 *) (3.3 *) (3.3 *) (3.3 *) (3.3 *) (3.3 *) (3.3 *) (3.4 *) (3.4 *) (3.5 *) (3.5 *) (3.6 *) (3.6 *) (3.6 *) (3.7 *) (3.7 *) (3.8 *) (3.8 *) (3.8 *) (3.8 *) (3.8 *) (3.8 *) (4.8 *) (5.8 *) (6.8 *) (7	1455°F 370°F 380°F 380°F 380°F 455°F	1455°F 370°F 300°FSIG 38_3* 43.2* 00 1030 PEN / CLOSD	++- °F 10-30 PS IG 28 3 14-2 3
AVAIĻABĻE / U	<u>EQUIPMENT :</u> NAVAILABLE	<u>STATUS</u>	AVAILABLE /	UNAVAILABLE
39. East ESW* 40. West ESW* 41. East CCW* 42. West CCW* 43. East CTS* 44. West CTS* 45. North SI* 46. South SI* 47. East RHR* 48. West RHR*		49. East CCP* 50. West CCP* 51. TDAFP* 52. EMDAFP* 53. WMDAFP* 54. AB Diesel* 55. CD Diesel* 56. Normal Res	* * * * * * * * * * * * * * * * * * *	אלו אלו ו או
* Data to be taken by Control	Room operator	r. ·		Page 1 of 1 Revision 0

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TECHNICAL INFORMATION SHEET Unit No: 2 Date 4-3-90 Time 0345	
Data Taken By Data Reviewed By	
NOTE When redundant indication exists, record most severe condition.	
RCS PARAMETER	
1. Containment Temp. * 109 °F 5. Intermediate Range 1.6E-11 At 2. Cont. H Concentration * 0 \$ 6. Containment Pressure 0.50 Pt 3. RWST Level * 93 \$ 7. Containment Sump Level* 2 \$ 4. Source Range * 100 CPM 8. Containment Level * 0 \$	MPS SIG
13. Accum Pressure LP1* HOGPM LP2* TO GPM LP3* 640 GPM LP4* TO GPM 14. RHR Injection Flow East* O GPM West* O GPM 15. RCP Status *LP1 ON / OFF *LP2 ON / OFF *LP3 ON / OFF *LP4 ON / O	
16. RCS Pressure> 985 PSIG 22. PRT Level 3 PSIG 17. Charging Flow 48 GPM 23. PRT Pressure 3.3 PSIG 13. PZR Liquid Temp. 500 F 24. PZR Cycling Htrs. *ON / 0 19. PZR Steam Temp. 545 F 25. PZR Backup Htrs. *ON / 0 20. PZR Level> 42 3 26. Letdown Flow GPM 21. PRT Temp. 12.5 F 27. Saturation Margin 49.5	EE)
NSSS LOOP PARAMETERS Loop 1 Loop 2 Loop 3 Loop 4	
28. Wide Range T Hot 29. Wide Range T Cold 30. S/G Pressure 170 PSIG 170	PSIG
## EQUIPMENT STATUS AVAILABLE / UNAVAILABLE AVAILABLE / UNAVAILA 39. East ESW* 49. East CCP* / 2	
44. West CTS* 45. North SI* 46. South SI* 47. East RHR* 48. West RHR* 54. AB Diesel* 55. CD Diesel* 56. Normal Res.* 75. 12 EP* 75. 12 EP*	•
* Data to be taken by Control Room operator. Page 1 Revision	

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TECHNICAL INFORMATION SHEET	Unit No: 2 Date 4-3-90 Time 0400	
Data Taken By	Data Reviewed By	
When redundant indic	NOTE cation exists, record most severe condition.	
RCS_PARAMETER		
1. Containment Temp. * 2. Cont. H Concentration * 3. RWST Level *_ 4. Source Range *	6. Containment Pressure 0.5-	PSIG
13. Accum Pressure LP1* UHO 14. RHR Injection Flow Eas	ON / OFF	GPM
16. RCS Pressure> 17. Charging Flow 18. PZR Liquid Temp. 19. PZR Steam Temp. 20. PZR Level> 21. PRT Temp.	9(,5 PSIG 22. PRT Level 3.3 PSIG 3.6.8 GPM 23. PRT Pressure 3.3 PSIG 500 F 24. PZR Cycling Htrs. *0N / 540 F 25. PZR Backup Htrs. *0N / 39 3 26. Letdown Flow 0 GPM 13.5 F 27. Saturation Margin 90	OFF OFF
NSSS LOOP PARAMETERS	Loop 1 Loop 2 Loop 3 Loop 4	<u> </u>
29. Wide Range T Cold 30. S/G Pressure 31. S/G N.R. Level 32. S/G W.R. Level 33. Steam Flow (pph X 10 ⁶) 34. Feed Flow (pph X 10 ⁰) 35. Aux: Feed Flow(pph X 10 ³) 36. MSIV Status *OPEN 37. CST Level	++ ° F 420° F ++ + ++ ° F 360° F 360° F + 7 145 PSIG 14	E°F OPSIG L³
39. East ESW* 40. West ESW* 41. East CCW* 42. West CCW* 43. East CTS* 44. West CTS* 45. North SI* 46. South SI* 47. East RHR* 48. West RHR*	EQUIPMENT STATUS UNAVAILABLE 49. East CCP* 50. West CCP* 51. TDAFP* 52. EMDAFP* 53. WMDAFP* 54. AB Diesel* 55. CD Diesel* 56. Normal Res.* 57. 12 EP*	
* Data to be taken by Control	L Room operator. Page 1 Revisi	

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TECHNICAL INFORMATION SHEET Unit No: 2 Date 4-3-90 Time 0415
Data Taken By Data Reviewed By
NOTE When redundant indication exists, record most severe condition.
RCS PARAMETER
1. Containment Temp. * 109 °F 5. Intermediate Range 1.55E-11 AMPS 2. Cont. H° Concentration * 0 \$ 6. Containment Pressure 0.57PSIG 3. RWST Level * 93 \$ 7. Containment Sump Level* 2 \$ 4. Source Range * 90 CPM 8. Containment Level * 0 \$
9. CTS Pumps
16. RCS Pressure> 91.5 PSIG 22. PRT Level \$ 17. Charging Flow 38.8 GPM 23. PRT Pressure 3.3 PSIG 18. PZR Liquid Temp. 50 F 24. PZR Cycling Htrs. *ON / OFF 19. PZR Steam Temp. 533 °F 25. PZR Backup Htrs. *ON / OFF 20. PZR Level> 32.8 * 26. Letdown Flow GPM 21. PRT Temp. 102.5 °F 27. Saturation Margin 112.7 °F
NSSS LOOP PARAMETERS LOOP 1 LOOP 2 LOOP 3 LOOP 4
29. Wide Range T Cold
<u>EQUIPMENT STATUS</u> AVAILABLE / UNAVAILABLE AVAILABLE / UNAVAILABLE
39. East ESW* 40. West ESW* 41. East CCW* 42. West CCW* 43. East CTS* 44. West CTS* 45. North SI* 46. South SI* 47. East RHR* 49. East CCP* 50. West CCP* 51. TDAFP* 52. EMDAFP* 53. WMDAFP* 54. AB Diesel* 55. CD Diesel* 56. Normal Res.* 57. 12 EP*
* Data to be taken by Control Room operator. Page 1 of 1 Revision 0

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TECHNICAL INFORMATION SHEET Unit No:	2 Date 4-3-90Time 0430
Data Taken By	Data Reviewed By
	TE s, record most severe condition.
RCS PARAMETER	
2. Cont. H ² Concentration * O 3 3. RWST Level * 90 3 4. Source Range * 90 CP	5. Intermediate Range .5E-1 AMPS 6. Containment Pressure 0.57 PSIG 7. Containment Sump Level* 3 8. Containment Level * 0 3
9. CTS Pumps East* ON OFF 10. RHR Spray Flow East* GPM 11. SI Flow North* GPM 12. BIT Flow LP1* GPM LP2* G 13. Accum Pressure LP1* GPM LP2* GPM 14. RHR Injection Flow East* O 15. RCP Status *LP1 ON OFF *LP2 O	M / OFF ALES ON / OFF ALEG ON / OFF
17. Charging Flow 18. PZR Liquid Temp. 19. PZR Steam Temp. 20. PZR Level> 17. Charging Flow 29. 4 29.	PSIG 22. PRT Level \$\frac{3}{2} \text{PSIG}\$ GPM 23. PRT Pressure 3.3 PSIG F 24. PZR Cycling Htrs. *ON / OFF PSIG 25. PZR Backup Htrs. *ON / OFF 26. Letdown Flow GPM 27. Saturation Margin 193. FF
NSSS LOOP PARAMETERS Loop 1	Loop 2 Loop 3 Loop 4
28. Wide Range T Hot 29. Wide Range T Cold 30. S/G Pressure 31. S/G N.R. Level 32. S/G W.R. Level 33. Steam Flow (pph X 10 ⁶) 34. Feed Flow (pph X 10 ⁰) 35. Aux. Feed Flow(pph X 10 ³) 36. MSIV Status 37. CST Level 38. Steam Dump *ATMOS / COND	IG D5 PSIG D5 PSIG 950 PSIG 46.5; 100;
<u>EOULPMEN</u> AVAILABLE / UNAVAILABLE	NT STATUS AVAILABLE / UNAVAILABLE
39. East ESW* 40. West ESW* 41. East CCW* 42. West CCW* 43. East CTS* 44. West CTS* 45. North SI* 46. South SI* 47. East RHR* 48. West RHR*	49. East CCP* 50. West CCP* 51. TDAFP* 52. EMDAFP* 53. WMDAFP* 54. AB Diesel* 55. CD Diesel* 56. Normal Res.* 57. 12 EP*
* Data to be taken by Control Room opera	ctor. Page 1 of 1

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TECHNICAL INFORMATION SHEET Unit No: 2 Date 4-3-90 Time 0445
Data Taken By Data Reviewed By
NOTE When redundant indication exists, record most severe condition.
RCS PARAMETER
1. Containment Temp. * 109 °F 5. Intermediate Range 1.4E-11 AMPS 2. Cont. H Concentration * 0 \$ 6. Containment Pressure 0.57 PSIG 3. RWST Level * 90 \$ 7. Containment Sump Level* 3 \$. 4. Source Range * 85 CPM 8. Containment Level * 0 \$
9. CTS Pumps
16. RCS Pressure> 17. Charging Flow 18. PZR Liquid Temp. 19. PZR Steam Temp. 20. PZR Level> 21. PRT Temp. 19. PZR Steam Temp. 21. PRT Temp. 22. PRT Level 3.3 PSIG 23. PRT Pressure 3.3 PSIG 24. PZR Cycling Htrs. *ON / OFF 25. PZR Backup Htrs. *ON / OFF 26. Letdown Flow GPM 27. Saturation Margin 109.8 F
NSSS LOOP PARAMETERS Loop 1 Loop 2 Loop 3 Loop 4
28. Wide Range T Hot 29. Wide Range T Cold 30. S/G Pressure 31. S/G N.R. Level 32. S/G W.R. Level 33. Steam Flow (pph X 10°) 34. Feed Flow (pph X 10°) 35. Aux. Feed Flow(pph X 10°) 36. MSIV Status *OPEN / CLOSE *OPEN / CLOSE *OPEN / CLOSE *OPEN / CLOSE *OPEN / CLOSE * TEXT / CLOSE
AVAILABLE UNAVAILABLE AVAILABLE UNAVAILABLE 39. East ESW*
* Data to be taken by Control Room operator. Page 1 of 1 Revision 0

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TECHNICAL INFORMATION SHEET Unit No: 2 Date 4-3-90 Time 050	<u>×</u>
Data Taken ByData Reviewed By	
NOTE When redundant indication exists, record most severe condition.	
RCS PARAMETER .	
1. Containment Temp. * 109 °F 5. Intermediate Range 1.3 E- 2. Cont. H Concentration * 0 % 6. Containment Pressure 0.5 3. RWST Level * 90 % 7. Containment Sump Level* 2 4. Source Range * 80 CPM 8. Containment Level * 6	II AMPS I PSIG I 3 I 3
9. CTS Pumps	SGPM
16. RCS Pressure> 75 PSIG 22. PRT Level 3 17. Charging Flow 945 GPM 23. PRT Pressure 3.3 P 18. PZR Liquid Temp. 50 F 24. PZR Cycling Htrs. *ON 19. PZR Steam Temp. 510 F 25. PZR Backup Htrs. *ON 20. PZR Level> 26. Letdown Flow G 21. PRT Temp. 10.5 F 27. Saturation Margin	SIG / OFF PM
NSSS LOOP PARAMETERS LOOD 1 LOOD 2 LOOD 3 LOO	
	F°F OPSIG OFSI
<u>EOUIPMENT STATUS</u> AVAILABLE / UNAVAILABLE AVAILABLE / UNAV	ATIARIE
39. East ESW* 40. West ESW* 41. East CCW* 42. West CCW* 43. East CTS* 44. West CTS* 45. North SI* 46. South SI* 47. East RHR* 48. West RHR* 49. East CCP* 49. West CCP* 50. West CCP* 51. TDAFP* 52. EMDAFP* 53. WMDAFP* 54. AB Diesel* 55. CD Diesel* 56. Normal Res.* 76. Normal Res.* 77. 12 EP*	44141141
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Data Reviewed Sy NOTE	TECHNICAL INFORMATION SHEET Unit No: 2 Date 4-3-90 Time 0515
Containment Tamp.	Data Taken ByData Reviewed By
1. Containment Tamp.	
2. CONT. H Concentration *	RCS PARAMETER
10. RHR Spray Flow Sast* GPM West* GPM 1. SI Flow North* GPM GPM CPM	2. Cont. H ² Concentration * 6. Containment Pressure 0.57 PSIG
17. Charging Flow 13. PZR Liquid Temp. 19. PZR Sceam Temp. 20. PZR Level> 21. PRT Temp. NSSS LOOP PARAMETERS Loop 1 Loop 2 Loop 3 Loop 4 23. Wide Range T Hoc 29. Wide Range T Cold 30. S/G Pressure 31. S/G N.R. Level 32. S/G W.R. Level 33. Steam Flow (pph X 10°) 34. Feed Flow (pph X 10°) 35. Aux. Feed Flow (pph X 10°) 36. MSIV Status *OPEN / CLOSD *OPEN / CLOSD *OPEN / CLOSD *OPEN / CLOSE *OPEN /	10. RHR Spray Flow
23. Wide Range T Hot 29. Wide Range T Cold 30. S/G Pressure 31. S/G N.R. Level 31. S/G N.R. Level 32. S/G W.R. Level 33. Steam Flow (pph X 10 ⁵) 34. Feed Flow (pph X 10 ⁵) 35. Aux. Feed Flow(pph X 10 ³) 36. MSIV Status 37. CST Level 38. Steam Dump EOULPMENT STATUS AVAILABLE / UNAVAILABLE 39. East ESW* 40. West ESW* 40. West CCW* 41. East CCC* 41. East CCC* 42. West CCW* 43. East CTS* 44. West CTS* 45. North SI* 46. South SI* 47. East RHR* 48. West RHR* 48. West RHR* 48. West RHR* 49. Data to be taken by Control Room operator. Page 1 of 1	17. Charging Flow 13. PZR Liquid Temp. 19. PZR Steam Temp. 24. PZR Cycling Htrs. *ON / OFF 25. PZR Backup Htrs. *ON / OFF
29. Wide Range T Cold 30. S/G Pressure 31. S/G N.R. Level 32. S/G W.R. Level 33. Steam Flow (pph X 10 ⁶) 34. Feed Flow (pph X 10 ³) 35. Aux. Feed Flow(pph X 10 ³) 36. MSIV Status 37. CST Level 38. Steam Dump *ATMOS/COND *ATMOS/COND *AVAILABLE / UNAVAILABLE AVAILABLE / UNAVAILABLE 49. East CCP* 40. West ESW* 40. West ESW* 41. East CCW* 42. West CCW* 43. East CTS* 44. West CTS* 45. North SI* 46. South SI* 47. East RHR* 48. West RHR* *Data to be taken by Control Room operator. *To PSIG 75 P	
AVAILABLE / UNAVAILABLE 39. East ESW*	29. Wide Range T Cold 30. S/G Pressure 31. S/G N.R. Level 32. S/G W.R. Level 33. Steam Flow (pph X 10 ⁶) 34. Feed Flow (pph X 10 ⁶) 35. Aux. Feed Flow(pph X 10 ³) 36. MSIV Status *OPEN / CLOSE *OPEN / CLOSE *OPEN / CLOSE *OPEN CLOSE *OPEN CLOSE *ATMOS / COND **ATMOS / COND ***T
· · · · · · · · · · · · · · · · · · ·	AVAILABLE / UNAVAILABLE 39. East ESW* 40. West ESW* 41. East CCW* 42. West CCW* 43. East CTS* 44. West CTS* 45. North SI* 46. South SI* 47. East RHR* 48. West RHR* AVAILABLE / UNAVAILABLE 49. East CCP* 51. TDAFP* 52. EMDAFP* 53. WMDAFP* 54. AB Diesel* 45. Normal Res.* 46. Normal Res.* 47. East RHR* 47. East RHR*

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TECHNICAL INFORMATION SHEET Unit No: 2 Date 4-3-90 Time 0530
Data Taken By Data Reviewed By
NOTE When redundant indication exists, record most severe condition.
RCS PARAMETER
1. Containment Temp. * 109 °F 5. Intermediate Range 1.1E-11 AMPS 2. Cont. H Concentration * 0 \$ 6. Containment Pressure 0.57 PSIG 3. RWST Level * 90 \$ 7. Containment Sump Level* 3 \$ 4. Source Range * 80 CPM 8. Containment Level * 0 \$
9. CTS Pumps
16. RCS Pressure> 17. Charging Flow 18. PZR Liquid Temp. 19. PZR Steam Temp. 20. PZR Level> 21. PRT Temp. 16. RCS Pressure> 22. PRT Level 3.3 PSIG 23. PRT Pressure 3.3 PSIG 24. PZR Cycling Htrs. *ON / OFF 25. PZR Backup Htrs. *ON / OFF 26. Letdown Flow GPM 27. Saturation Margin 13.9 F
NSSS LCOP PARAMETERS Loop 1 Loop 2 Loop 3 Loop 4
28. Wide Range T Hot 29. Wide Range T Cold 30. S/G Pressure 31. S/G N.R. Level 32. S/G W.R. Level 33. Steam Flow (pph X 10°) 34. Feed Flow (pph X 10°) 35. Aux. Feed Flow(pph X 10°) 36. MSIV Status *OPEN / CLOSE *OPEN
<u>EQUIPMENT STATUS</u> AVAILABLE / UNAVAILABLE
39. East ESW* 40. West ESW* 41. East CCW* 42. West CCW* 43. East CTS* 44. West CTS* 45. North SI* 46. South SI* 47. East RHR* 48. West RHR*
* Data to be taken by Control Room operator. Page 1 of 1 Revision 0

TECHNICAL INFORMATION SHEET Unit No: 2 Date 4-3-90 Time 0545
Data Taken By Data Reviewed By
NOTE.
When redundant indication exists, record most severe condition.
RCS PARAMETER
1. Containment Temp. * 109 °F 5. Intermediate Range 1.0E-11 AMPS 2. Cont. H Concentration * 0 \$ 6. Containment Pressure 0.57 PSIG 3. RWST Level * 88 \$ 7. Containment Sump Level* 2 \$ 4. Source Range * CPM 8. Containment Level * 0 \$
9. CTS Pumps
16. RCS Pressure> COO PSIG 22. PRT Level RS \$ 17. Charging Flow 100 GPM 23. PRT Pressure 10.2 PSIG 18. PZR Liquid Temp. 100 F 24. PZR Cycling Htrs. *0N OFF 19. PZR Steam Temp. 110 F 25. PZR Backup Htrs. *0N OFF 20. PZR Level> 24. PZR Cycling Htrs. *0N OFF 20. PZR Level> 25. PZR Backup Htrs. *0N OFF 21. PRT Temp. 15. X F 27. Saturation Margin 150 3 F 22. PRT Level RS \$
NSSS LOOP PARAMETERS Loop 1 Loop 2 Loop 3 Loop 4
28. Wide Range T Hot 29. Wide Range T Cold 340°F
AVAILABLE UNAVAILABLE AVAILABLE UNAVAILABLE 39. East ESW*
48. West RHR* * Data to be taken by Control Room operator. Page 1 of Revision 0

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TECHNICAL INFORMATION SHEET	Unit No:	Date <u>4-3-90</u> Ti	ne
Data Taken By		Data Reviewed By	
When redundant indic	<u>NOT</u> ation exists:	E record most severe	condition.
RCS PARAMETER		•	
1. Containment Temp. *_ 2. Cont. H Concentration *_ 3. RWST Level *_ 4. Source Range *_	88		sure 0.57 PSIG Level* 2 3
9. CTS Pumps East* 0 10. RHR Spray Flow East* 1 11. SI Flow North* 1 12. BIT Flow LP1* 1 13. Accum Pressure LP1* 1 14. RHR Injection Flow East 15. RCP Status *LP1 ON / 0	GPM GPM GPM LP2* GPM LP2* GPM LP2* GPM LP2*	West* South* South* OGPM LP3* OGPM LP3* OGPM West*	GPM GPM _
16. RCS Pressure> 17. Charging Flow 18. PZR Liquid Temp. 19. PZR Steam Temp. 20. PZR Level> 21. PRT Temp.	294 22.8 410 414 35.8 115.8	F 25. PZR Backup 26. Letdown Flo	83 3 e 5.4 PSIG Hers. *ON / OFF Hers. *ON / OFF w 5 7 GPM Margin 137.6 F
NSSS LOOP PARAMETERS	Loop 1	Loop 2 Loop 3	
28. Wide Range T Hot 29. Wide Range T Cold 30. S/G Pressure 31. S/G N.R. Level 32. S/G W.R. Level 33. Steam Flow (pph X 10 ⁶) 34. Feed Flow (pph X 10 ⁸) 35. Aux. Feed Flow(pph X 10 ⁸) 36. MSIV Status *OPE: 37. CST Level 38. Steam Dump	* 13 *	375 of 375 340 5 110 PSIG 110 45.4 70 3 70 0 0 0 0 0 0 8 0 0 110 PSIG 110 110 PSIG	2 'F 360°F PSIG 240 PSIG 90.3;
AVAILABLE / U	<u>EOUIPMEN</u> UNAVAILABLE		BLE / UNAVAILABLE
39. East ESW* 40. West ESW* 41. East CCW* 42. West CCW* 43. East CTS* 44. West CTS* 45. North SI* 46. South SI* 47. East RHR* 48. West RHR*		49. East CCP* 50. West CCP* 51. TDAFP* 52. EMDAFP* 53. WMDAFP* 54. AB Diesel* 55. CD Diesel* 56. Normal Res.* 57. 12 EP*	
* Data to be taken by Control	. Room operat	or.	Page 1 of 1 Revision 0

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TECHNICAL INFORMATION SHEET U	nic No: Date 4-3.	-90 Time 0015
Daca Taken By	Data Reviewed	1 Ву
When redundant indicati	<u>NOTE</u> on exists, record most s	severe condition.
RCS PARAMETER		
1. Containment Temp. * 10 2. Cont. H Concentration * 3. RWST Level * 4. Source Range *	6. Containmen	te Range OE- AMPS the Pressure O.57 PSIG the Sump Level* 3 the Level * O 8
9. CTS Pumps East* ON / 10. RHR Spray Flow East* 11. SI Flow North* C 12. BIT Flow LP1* GPM 13. Accum Pressure LP1* GPM 14. RHR Injection Flow East* 15. RCP Status *LP1 ON / OFF	LP2* O. GPM LP3* LP2* S GPM LP3* LP2* S GPM LP3* LP3* LP3* LP3* LP3* LP3* LP3* LP3*	GPM GPM GPM GPM LP4* GPM LP4* GPM GPM LP4* GPM GPM SPM SPM GPM GPM GPM GPM GPM GPM GPM GPM GPM G
16. RCS Pressure> 17. Charging Flow 18. PZR Liquid Temp. 19. PZR Steam Temp. 20. PZR Level> 21. PRT Temp.	3 6 GPM 23. PRT 1 45 F 24. PZR 0 404 °F 25. PZR 1 36.6 9 26. Letdo	Level 83 s Pressure 5.4 PSIG Eycling Htrs. *ON / OFF Backup Htrs. *ON / OFF Own Flow GPM Fration Margin 88.0°F
NSSS LOOP PARAMETERS Lo	op 1 Loop 2	Loop 3 Loop 4
23. Wide Range T Hot 29. Wide Range T Cold 30. S/G Pressure 31. S/G N.R. Level 32. S/G W.R. Level 33. Steam Flow (pph X 10 ⁶) 34. Feed Flow (pph X 10 ⁸) 35. Aux. Feed Flow(pph X 10 ³)* 36. MSIV Status 37. CST Level 38. Steam Dump *ATMOS	## 355 °F ## 340 °F	355°F 360°F 340°F 340°F 100°F 340°F 100°F
AVAILABLE / UNAV	EQUIPMENT STATUS AILABLE	AVAILABLE / UNAVAILABLE
39. East ESW* 40. West ESW* 41. East CCW* 42. West CCW* 43. East CTS* 44. West CTS* 45. North SI* 46. South SI* 47. East RHR* 48. West RHR*	49. East CCP* 50. West CCP* 51. TDAFP* 52. EMDAFP* 53. WMDAFP* 54. AB Diesel: 55. CD Diesel: 56. Normal Re: 57. 12 EP*	11111111111111111111111111111111111111
* Data to be taken by Control Ro	om operator.	Page 1 of 1 Revision 0

· · · · · · · · · · · · · · · · · · ·	: No: 2 Date 4-3-90Time 04-30
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Data Taken By	Daca Reviewed By
When redundant indication	NOTE exists, record most severe condition.
RCS PARAMETER	
1. Containment Temp. * 109 2. Cont. H Concentration * 0 3. RWST Level * 87 4. Source Range * 70	5. Intermediate Range 1.0E-11 AMPS 6. Containment Pressure 0.57 PSIG 7. Containment Sump Level* 2 3 CPM 8. Containment Level * 0 3
13. Accum Pressure LPI* O+O GPM L 14. RHR Injection Flow East* C	West* ON OFP GPM
16. RCS Pressure> 17. Charging Flow 13. PZR Liquid Temp. 19. PZR Steam Temp. 20. PZR Level> 21. PRT Temp.	PSIG 22. PRT Level 83 * 190 GPM 23. PRT Pressure 5.4 PSIG F, 24. PZR Cycling Htrs. *ON OFF 25. PZR Backup Htrs. *ON OFF 26. Letdown Flow GPM 5.8 F 27. Saturation Margin 52.4 F
NSSS LOOP PARAMETERS LOOP	
37. CST Level * +C *ATMOS / CO	PSIG 90 PSIG 90 PSIG 200°F 340
AVAILABLE / UNAVAII	
39. East ESW* 40. West ESW* 41. East CCW* 42. West CCW* 43. East CTS* 44. West CTS* 45. North SI* 46. South SI* 47. East RHR* 48. West RHR*	49. East CCP* 50. West CCP* 51. TDAFP* 52. EMDAFP* 53. WMDAFP* 54. AB Diesel* 55. CD Diesel* 56. Normal Res.* 57. 12 EP*
* Data to be taken by Control Room	operator. Page 1 of 1 Revision 0

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TECHNICAL INFORMATION SHEET Unit No: 2 Date 4-3-90 Time 01	645 <u> </u>
Data Taken ByData Reviewed By	<u> </u>
NOTE When redundant indication exists, record most severe conditi	ion.
RCS PARAMETER	
1. Containment Temp. * 109 °F 5. Intermediate Range 1.C 2. Cont. H Concentration * 0 % 6. Containment Pressure 0 3. RWST Level * 87 % 7. Containment Sump Level* 4. Source Range * (00 CPM 8. Containment Level *	0.5 7 PSIG * 0 3 * 0 3
9. CTS Pumps	* <u> </u>
16. RCS Pressure> 200 PSIG 22. PRT Level 3 17. Charging Flow 13. 2GPM 23. PRT Pressure 5 4 13. PZR Liquid Temp 24. PZR Cycling Htrs 25. PZR Backup Htrs 20. PZR Level 25. PZR Backup Htrs 26. Letdown Flow 77 21. PRT Temp 115.8 F 27. Saturation Margin	PSIG *ON / OFF *ON / OFF
NSSS LOOP PARAMETERS Loop 1 Loop 2 Loop 3	Loop 4
28. Wide Range T Hot 29. Wide Range T Cold 30. S/G Pressure 40. PSIG 40.	350°F 330°F 140°PSIG 100°F 100
AVAILABLE / UNAVAILABLE AVAILABLE / UNAVAILABLE NAVAILABLE	

TECHNICAL INFORMATION SHEET	Unit No:	Dace 4-3	-90Time(0700_
Data Taken By		Data Reviewe	d By	
When redundant indic	<u>NOT:</u> ation exists		severe condi	cion.
RCS PARAMETER				
1. Containment Temp. *	109 °F 87 3 60 CPM		nt Pressure_ nt Sump Level	0.57 PSIG
9. CTS Pumps East* 0 10. RHR Spray Flow East* 11. SI Flow North* 12. BIT Flow LP1* (5) 13. Accum Pressure LP1* (64) 14. RHR Injection Flow East 15. RCP Status *LP1 ON / 6	GPM LP2* 8 =* 1500 G	GPM	ON / OFF *L	74* <u>8</u> 65W
16. RCS Pressure> 17. Charging Flow 18. PZR Liquid Temp. 19. PZR Steam Temp. 20. PZR Level> 21. PRT Temp.	150	GPM 23. PRT F 24. PZR F 25. PZR 26. Leto	Level SS Pressure 5. Cycling Htrs Backup Htrs. Hown Flow 6 Praction Margin	+ PSIG . *ON / OFF *ON / OFF R GPM
NSSS LOOP PARAMETERS	Loop 1	L000 2	<u>Loop 3</u>	Loop 4
28. Wide Range T Hot 29. Wide Range T Cold 30. S/G Pressure 31. S/G N.R. Level 32. S/G W.R. Level 33. Steam Flow (pph X 10 ⁶) 34. Feed Flow (pph X 10 ⁹) 35. Aux. Feed Flow(pph X 10 ³) 36. MSIV Status *OPEN 37. CST Level 38. Steam Dump	* 10 *	955°F 950°F 50°F 90°F	255°F 250°F 50°F 10°F 10°F 10°F 10°F 10°F 10°F 10°F 1	000
AVAILABLE / U 39. East ESW* 40. West ESW* 41. East CCW* 42. West CCW* 43. East CTS* 44. West CTS* 45. North SI* 46. South SI* 47. East RHR* 48. West RHR* * Data to be taken by Control		49. East CCP* 50. West CCP* 51. TDAFP* 52. EMDAFP* 53. WMDAFP* 54. AB Diesel 55. CD Diesel 56. Normal Re 57. 12 EP*	** ** ** **	UNAVAILABLE

TECHNICAL INFORMATION SHEET	Unic No:	Date 4-3-90 Time (5715
Data Taken By	Da	ıca Reviewed By	
When redundant indica	<u>NOTE</u> cion exiscs, re	ecord most severe cond	ition.
RCS PARAMETER			
1. Containment Temp. * 2. Cont. H Concentration * 3. RWST Level * 4. Source Range *	8+3 7.	. Intermediate Range \\ . Containment Pressure \\ . Containment Sump Lev \\ . Containment Level	0.57 PSIG
9. CTS Pumps East* ON 10. RHR Spray Flow East* [11. SI Flow North* [12. BIT Flow LP1* CI 13. Accum Pressure LP1* CH 14. RHR Injection Flow East* 15. RCP Status *LP1 ON / OF		West* O South* O PM LP3* O GPM L PM LP3* 640 GPM L West* 1500	GPM
16. RCS Pressure> 17. Charging Flow 18. PZR Liquid Temp. 19. PZR Steam Temp. 20. PZR Level> 21. PRT Temp.	180 PSIO 150 GPM 310 F 310 F 310 F	24. PZR Cycling Htr	S. *ON / GFF . *ON / GFF . *ON / GFF
NSSS LOOP PARAMETERS	Loop 1 Lo	00D 2 L00D 3	Loop 4
29. Wide Range T Cold 30. S/G Pressure 31. S/G N.R. Level 32. S/G W.R. Level 33. Steam Flow (pph X 10 ⁶) 34. Feed Flow (pph X 10 ⁰) 35. Aux. Feed Flow(pph X 10 ³)* 36. MSIV Status *OPEN 37. CST Level	PSIG HO PSI		G 110 PSIG
AVAILABLE / UN	EQUIPMENT STATEMENT		/ UNAVAILABLE
39. East ESW* 40. West ESW* 41. East CCW* 42. West CCW* 43. East CTS* 44. West CTS* 45. North SI* 46. South SI* 47. East RHR* 48. West RHR*		East CCP* West CCP* TDAFP* EMDAFP* WMDAFP* AB Diesel* CD Diesel* Normal Res.*	/
* Data to be taken by Control !	Room operator.	•	Page ·l of l Revision 0

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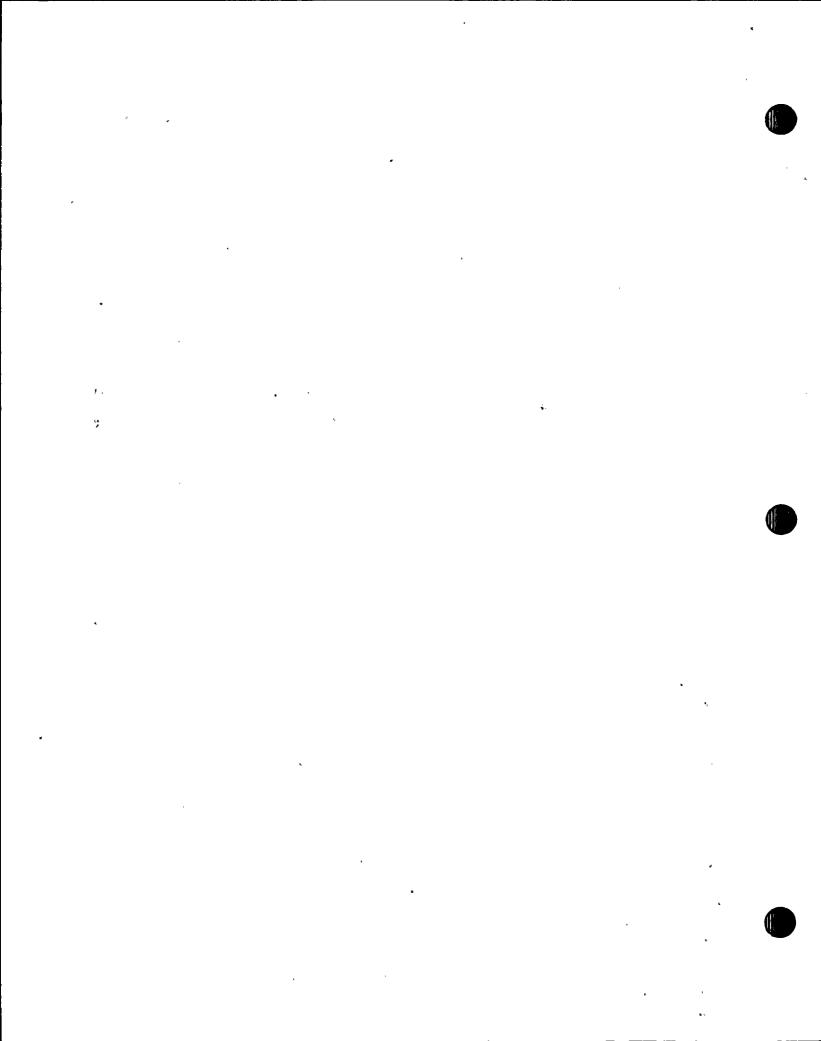
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TECHNICAL INFORMATION SHEET Unit No: Date L	+-3-90 Time 0730
Data Taken By . Data Rev	
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<u>NOTE</u> When redundant indication exists, record m	ost severe condition.
RCS PARAMETER	•
2. Cont. H ² Concentration * O 3 6. Conta 3. RWST Level * 8+ 3 7. Conta	mediate Range 1.0E-11 AMPS inment Pressure 0.57 PSIG inment Sump Level* 3 inment Level * 3
11. SI Flow North* O GPM S 12. BIT Flow LP1* O GPM LP2* O GPM LP 13. Accum Pressure LP1* O GPM LP2* R GPM LP 14. RHR Injection Flow East* S GPM	est* O GPM outh* O GPM
17. Charging Flow 18. PZR Liquid Temp. 19. PZR Steam Temp. 20. PZR Level> 15. GPM 23. 24. 36. F 24. 37. 43.	PRT Level 3 3 PRT Pressure 5.4 PSIG PZR Cycling Htrs. *ON / OFF PZR Backup Htrs. *ON / OFF Letdown Flow 5 7 GPM Saturation Margin 98.3 °F
NSSS LOOP PARAMETERS Loop 1 Loop 2	Loop 3 Loop 4
29. Wide Range T Cold 30. S/G Pressure 31. S/G N.R. Level 32. S/G W.R. Level 33. Steam Flow (pph X 10°) 34. Feed Flow (pph X 10°) 35. Aux. Feed Flow(pph X 10°) 36. Steam Flow (pph X 10°)	72; 90.5; 90.5; 0 0 0 0 0 0 0 0 0 0 0 0 0
<u>EQUIPMENT STATUS</u> AVAILABLE / UNAVAILABLE	AVAILABLE / UNAVAILABLE
39. East ESW*	CCP* /
•	Revision 0



TECHNICAL INFORMATION SHEET Unit No: 2 Date 4-3-90 Time 0745
Data Taken ByData Reviewed By
NOTE When redundant indication exists, record most severe condition.
RCS PARAMETER
1. Containment Temp. * 109 °F 5. Intermediate Range 1.0E-11 AMPS 2. Cont. H Concentration * 0 \$ 6. Containment Pressure 0.57 PSIG 3. RWST Level * 87 \$ 7. Containment Sump Level* 2 \$ 4. Source Range * 6. Containment Level * 3 \$
9. CTS Pumps
16. RCS Pressure> RCS Pressure>
NSSS LOOP PARAMETERS. Loop 1 Loop 2 Loop 3 Loop 4
28. Wide Range T Hot 29. Wide Range T Cold 30. S/G Pressure 31. S/G N.R. Level 32. S/G W.R. Level 33. Steam Flow (pph X 10 ⁶) 34. Feed Flow (pph X 10 ⁶) 35. Aux. Feed Flow(pph X 10 ³) 36. MSIV Status *OPEN / CLOSE
AVAILABLE UNAVAILABLE AVAILABLE UNAVAILABLE 39. East ESW*

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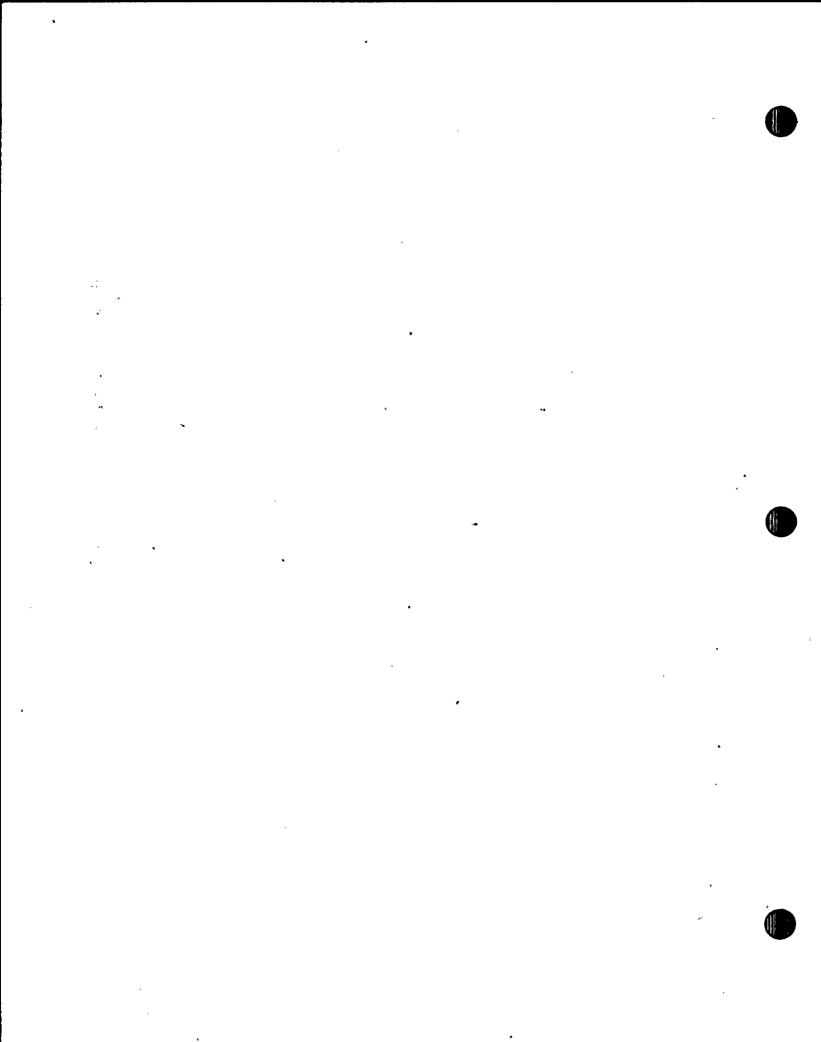
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TECHNICAL INFORMATION SHEET Unit No: -	2 Date 4-3-90 Time 0800
Data Taken By	Data Reviewed By
<u>NOT</u> When redundant indication exists	
RCS PARAMETER	
1. Containment Temp. * 109 °F 2. Cont. H' Concentration * 87 3 3. RWST Level * 87 3 4. Source Range * CON	6. Containment Pressure 057 PSIG 7. Containment Sump Level* 3
9. CTS Pumps East* ON / OFF 10. RHR Spray Flow East* GPM 11. SI Flow North* GPM LP2* COMM 12. BIT Flow LP1* GPM LP2* COMM 13. Accum Pressure LP1* GPM LP2* COMM 14. RHR Injection Flow East* COMM 15. RCP Status *LP1 ON / OFF *LP2 ON	West*
16. RCS Pressure> 180 17. Charging Flow 160 18. PZR Liquid Temp. 360 19. PZR Steam Temp. 360 20. PZR Level> 25 21. PRT Temp. 115.8	PSIG 22. PRT Level 83 * GPM 23. PRT Pressure 5,4 PSIG F 24. PZR Cycling Htrs. *ON / OFF OF 25. PZR Backup Htrs. *ON / OFF 26. Letdown Flow 55 GPM 7 27. Saturation Margin 67 F
NSSS LOOP PARAMETERS Loop 1	Loop 2 Loop 3 Loop 4
28. Wide Range T Hot 29. Wide Range T Cold 30. S/G Pressure 31. S/G N.R. Level 32. S/G W.R. Level 33. Steam Flow (pph X 10°) 34. Feed Flow (pph X 10°) 35. Aux. Feed Flow(pph X 10°) 36. MSIV Status *OPEN / CLOSE *COND 37. CST Level 38. Steam Dump *ATMOS COND	170 of
AVAILABLE / UNAVAILABLE 39. East ESW* 40. West ESW* 41. East CCW* 42. West CCW* 43. East CTS* 44. West CTS* 45. North SI* 46. South SI* 47. East RHR* 48. West RHR* Data to be taken by Control Room operate	AVAILABLE / UNAVAILABLE 49. East CCP* / 50. West CCP* / 51. TDAFP* / 52. EMDAFP* / 53. WMDAFP* / 54. AB Diesel* / 55. CD Diesel* / 56. Normal Res.* / 57. 12 EP*
	Revision 0



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TECHNICAL INFORMATION SHEET	Unit No: 2	Date_4-3	-90 Time 0	815
Data Takén By		Data Reviewed	Ву	
When redundant indic	<u>NOTE</u> acion exiscs,	record most s	evere condit	ion.
RCS PARAMETER .				
1. Containment Temp. *	8 + 3 60 CPM	 Containmer Containmer Containmer 	nt Pressure_(nt Sump Level nt Level	0.64 PSIG * 0;
9. CTS Pumps East* 0 10. RHR Spray Flow East* 11. SI Flow North* 12. BIT Flow LP1* O 13. Accum Pressure LP1*(040) 14. RHR Injection Flow Eas 15. RCP Status *LP1 ON / O	GPM LP2* 8 c* 1500 GPM	GPM LP3* <u>Co</u> C West	1500 :* 1500	-* <u> </u>
16. RCS Pressure> 17. Charging Flow 18. PZR Liquid Temp. 19. PZR Steam Temp. 20. PZR Level> 21. PRT Temp.	160 GP 360 F	PM 23. PRT 1 F 24. PZR 0 F 25. PZR 1 26. Letdo	Pressure 5. Cycling Htrs. Backup Htrs. Swn Flow 5. Cycling Margin	PSIG *ON / OFF *ON / OFF GPM
NSSS LOOP PARAMETERS	Loop 1	Loop 2	Loop 3	Loop 4
37. CST Level	/ CLOSE *OPE	PSIG	170 ° F 170 ° F 0 PSIG 48 3 72.5 3 00 PEN / CLOSE	TTO °F
 AVAILABLE / U	<u>EOUIPMENT S</u> NAVAILABLE	STATUS .	AVAILABLE /	UNAVAILABLE
39. East ESW* 40. West ESW* 41. East CCW* 42. West CCW* 43. East CTS* 44. West CTS* 45. North SI* 46. South SI* 47. East RHR* 48. West RHR*	- 4 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	49. East CCP* 50. West CCP* 51. TDAFP* 52. EMDAFP* 53. WMDAFP* 54. AB Diesel* 55. CD Diesel* 56. Normal Res 57. 12 EP*	KKKKKKKKKKKKKKKKKKKKKKKKKKKKKKKKKKKKKK	
* Data to be taken by Control	voom oberator	· •		Page 1 of 1 Revision 0

DONALD C. COOK NUCLEAR PLANT

EMERGENCY RESPONSE EXERCISE

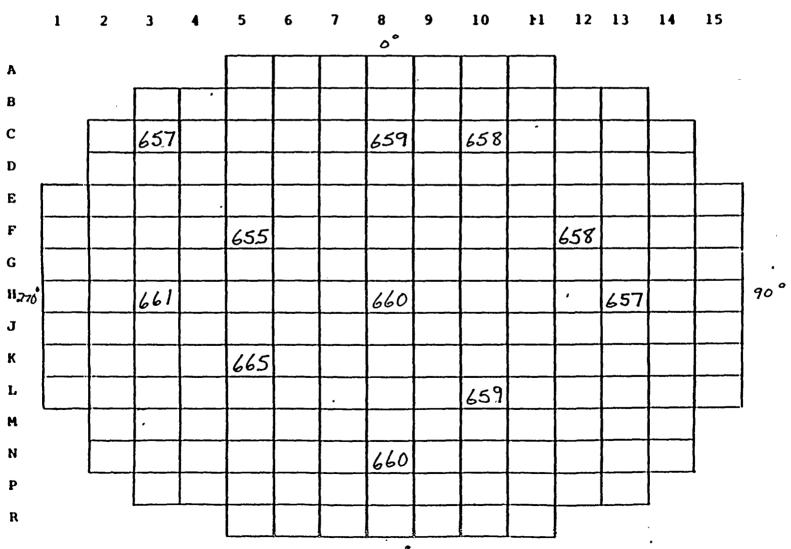
VII. D. THERMOCOUPLE MAPS

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1990 COOK PLANT GRADED EXERCISE THERMOCOUPLE DATA

DRILL DATA

Date 4/3/90 Time <u>0/00</u>



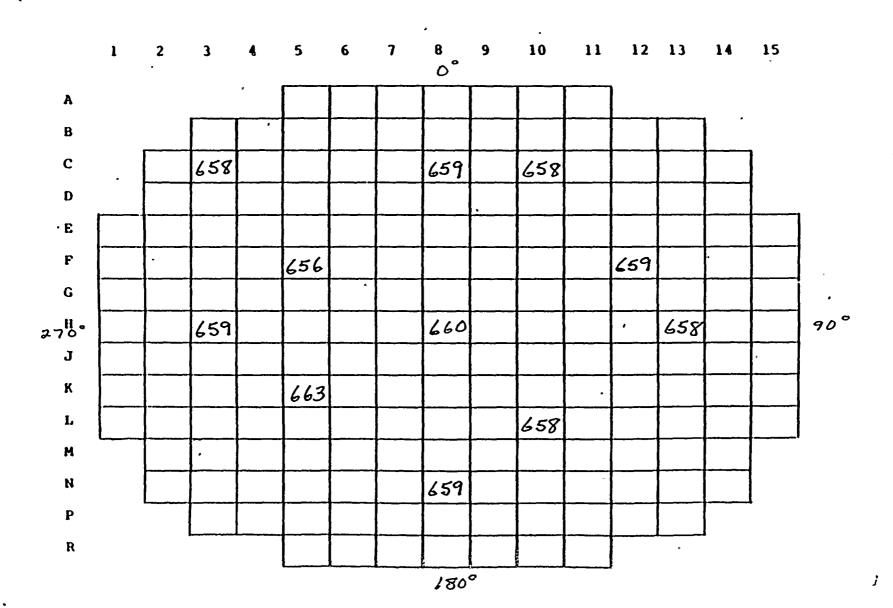
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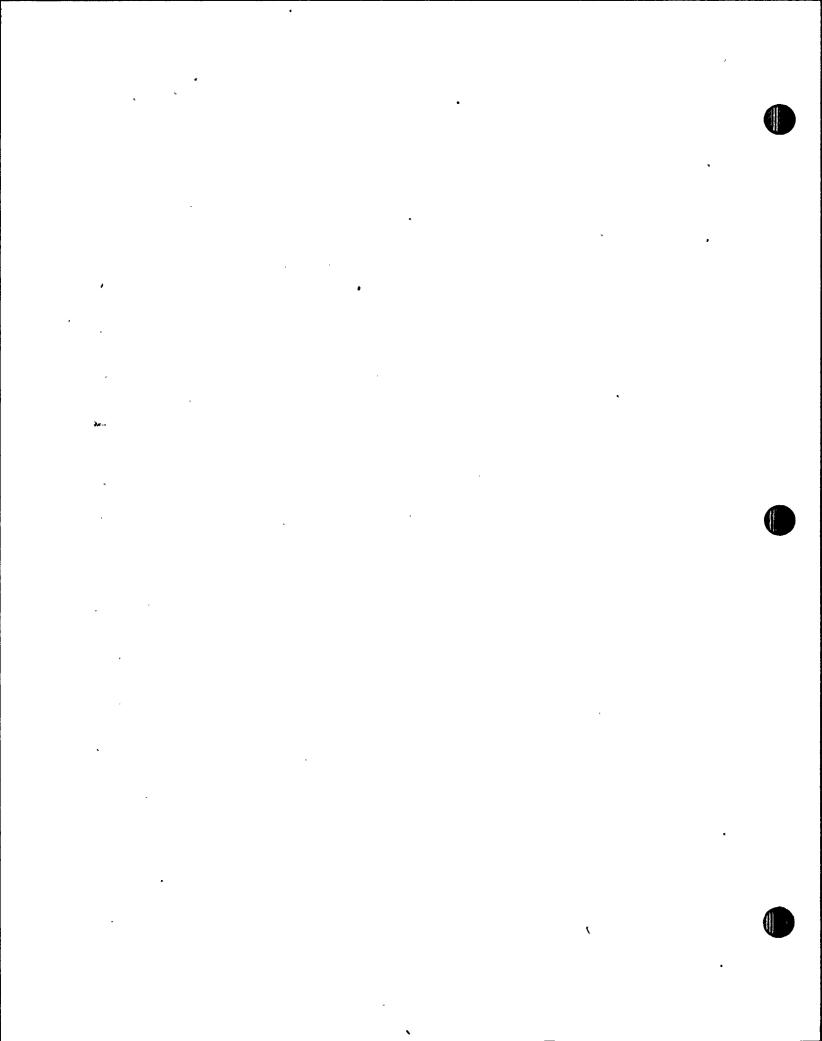
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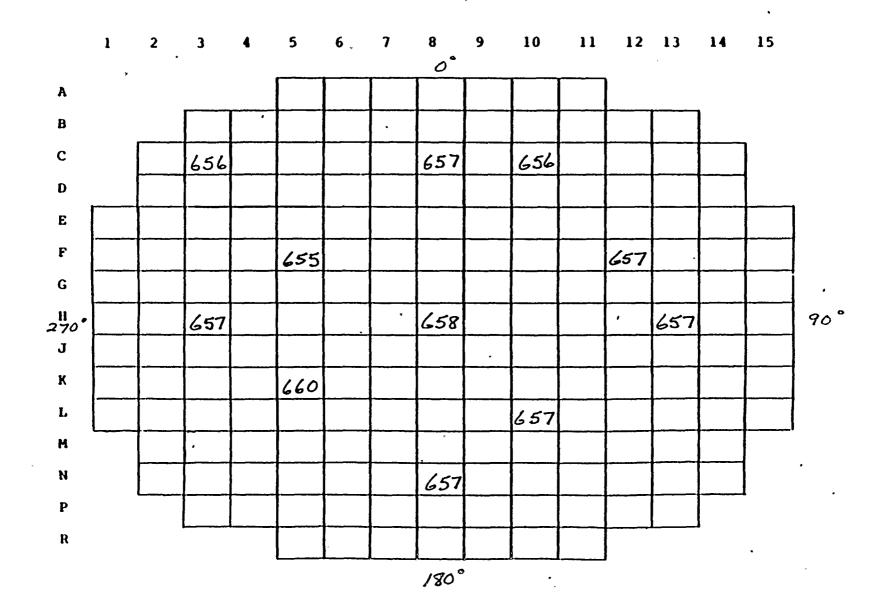
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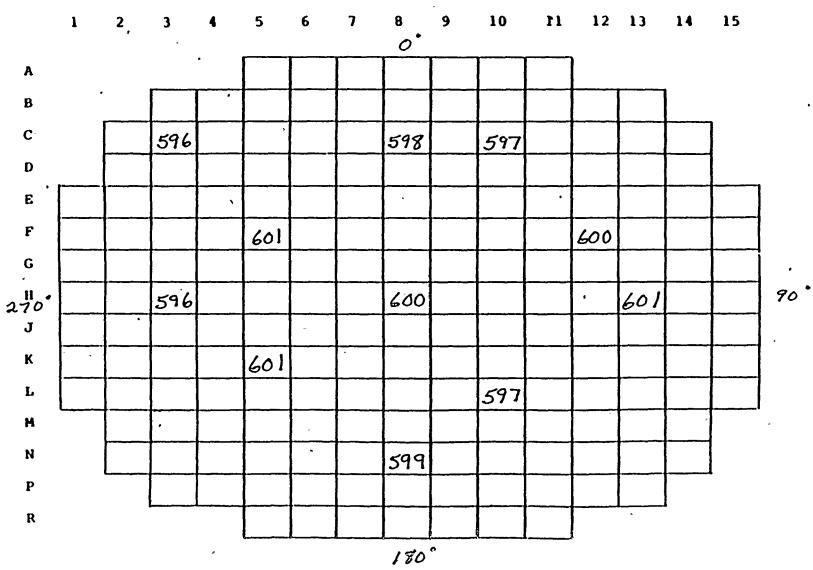
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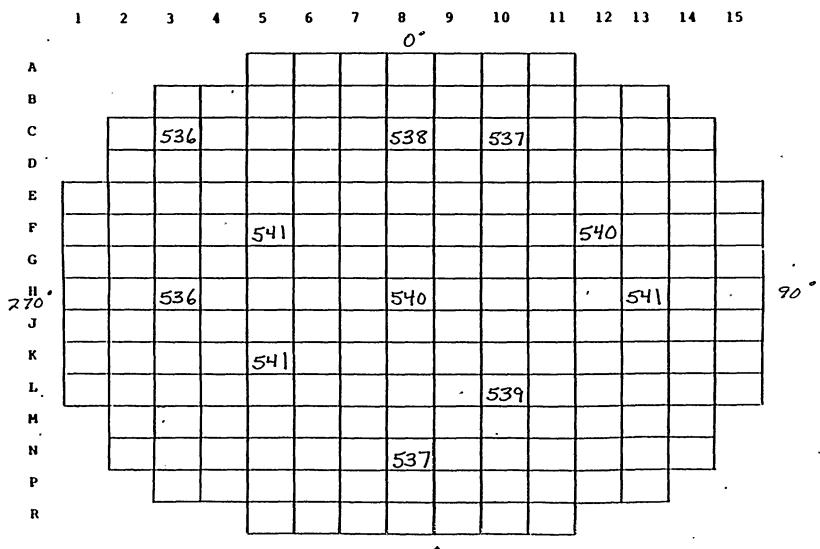
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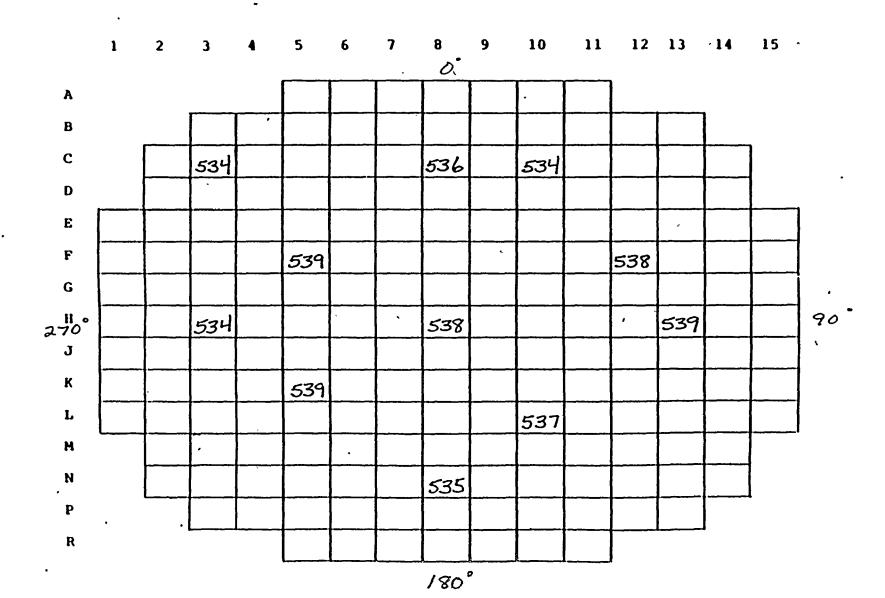
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1990 COOK PLANT GRADED EXERCISE THERMOCOUPLE DATA

DRILL DATA



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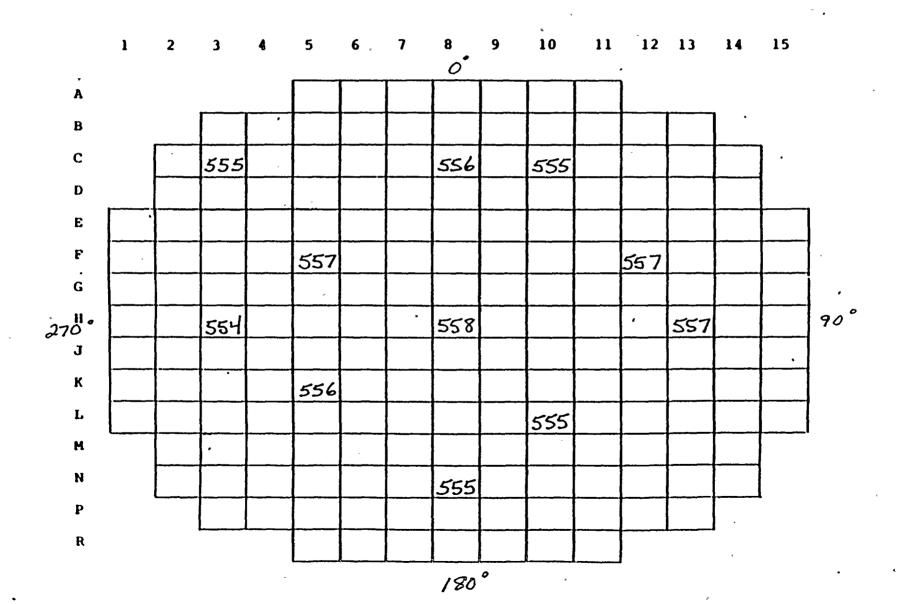
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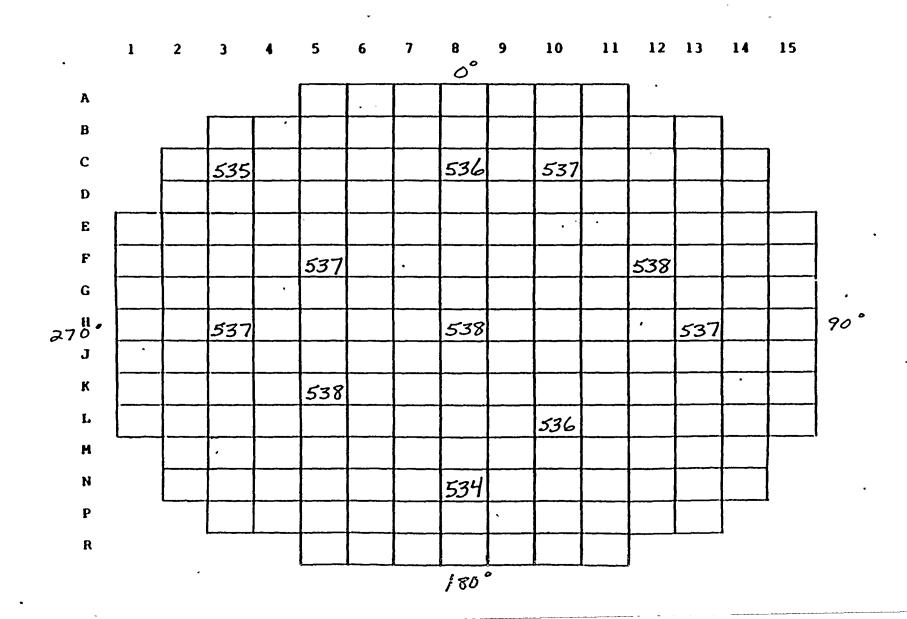
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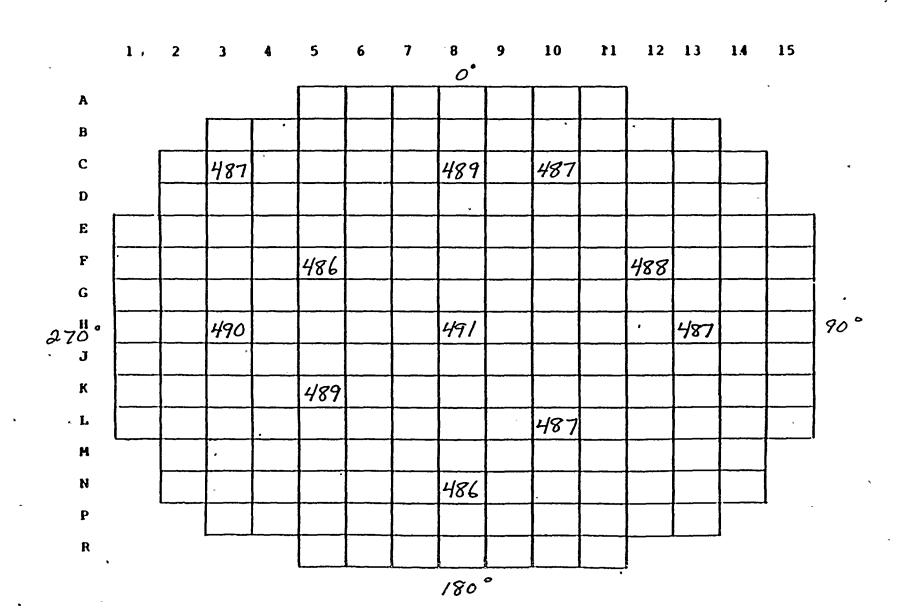
1990 COOK PLANT GRADED EXERCISE THERMOCOUPLE DATA

DRILL DATA



1990 COOK PLANT GRADED EXERCISE THERMOCOUPLE DATA

DRILL DATA

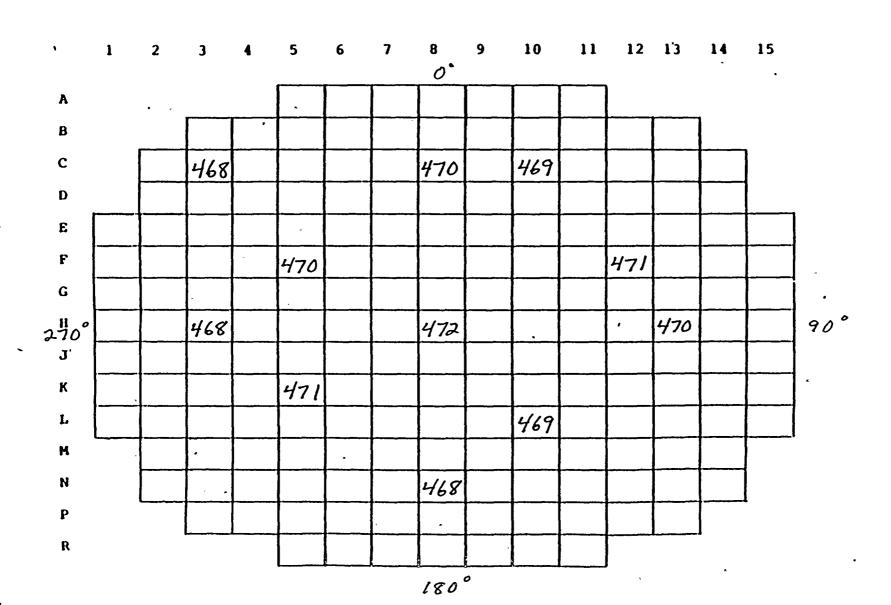


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1990 COOK PLANT GRADED EXERCISE THERMOCOUPLE DATA

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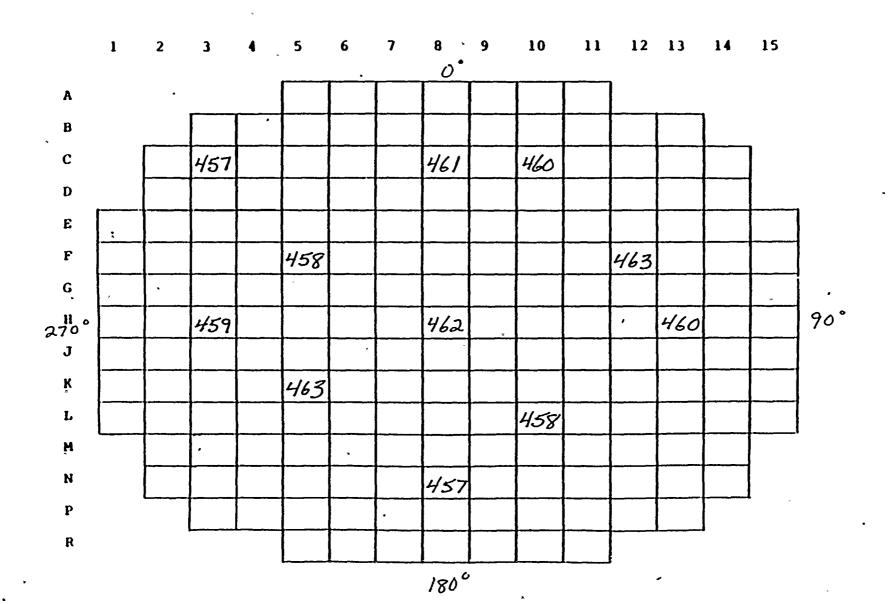
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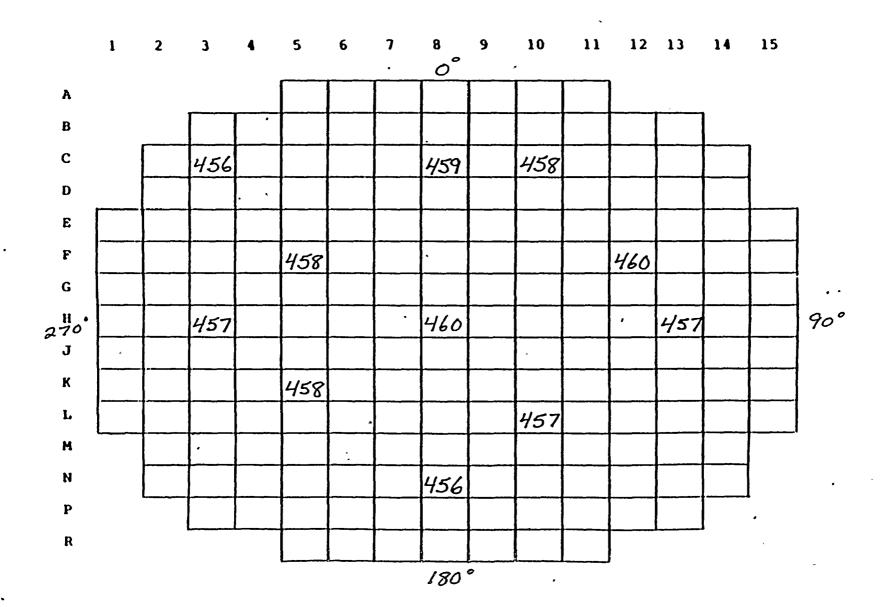


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DRILL DATA

Date 4/3/90 Time 04/5

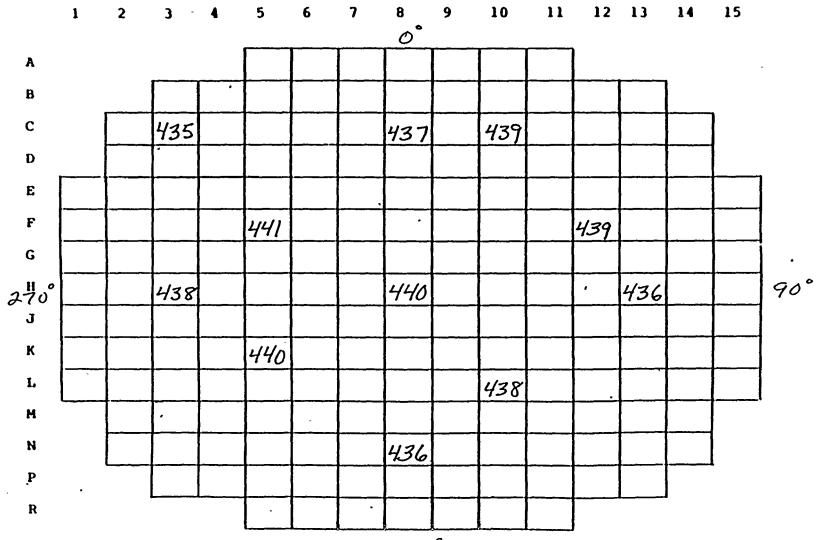


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1990 COOK PLANT GRADED EXERCISE
THERMOCOUPLE DATA

DRILL DATA

Date 4/3/90 Time 0430



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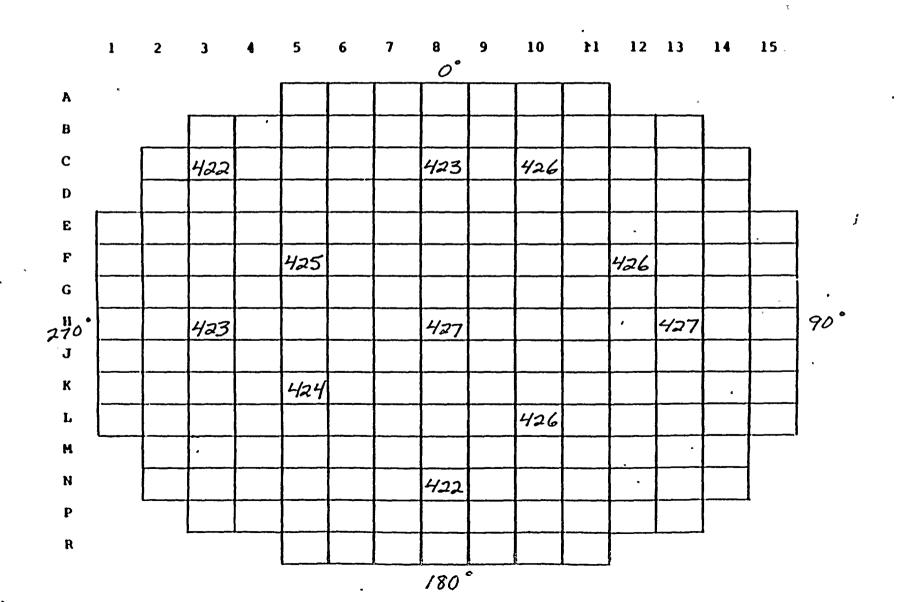
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DRILL DATA

1990 COOK PLANT GRADED EXERCISE THERMOCOUPLE DATA

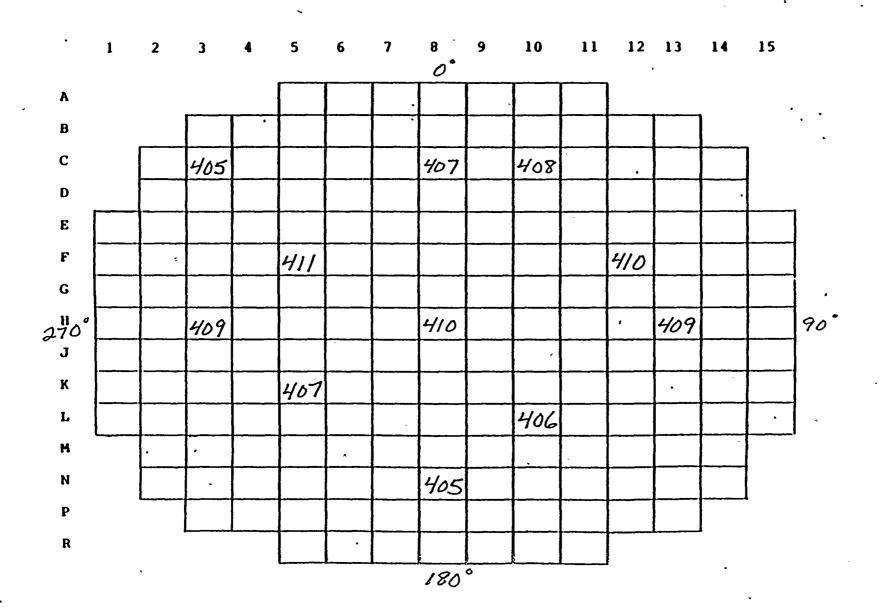
DRILL DATA

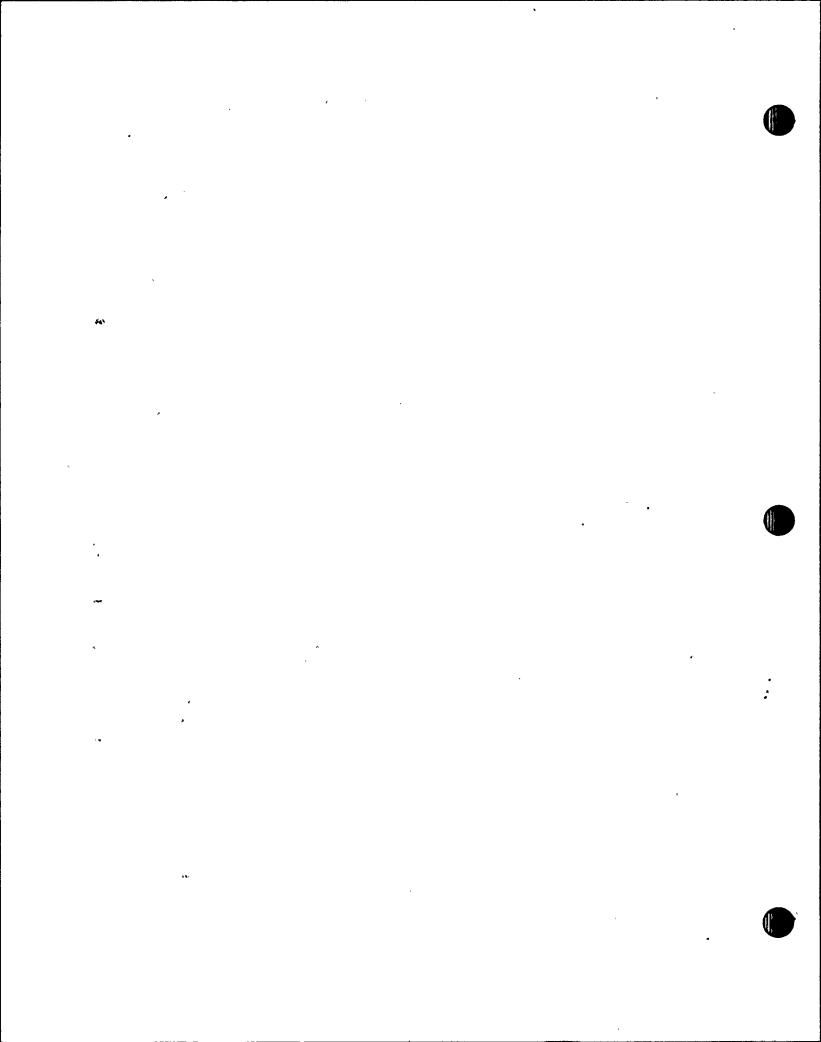


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1990 COOK PLANT GRADED EXERCISE THERMOCOUPLE DATA

DRILL DATA

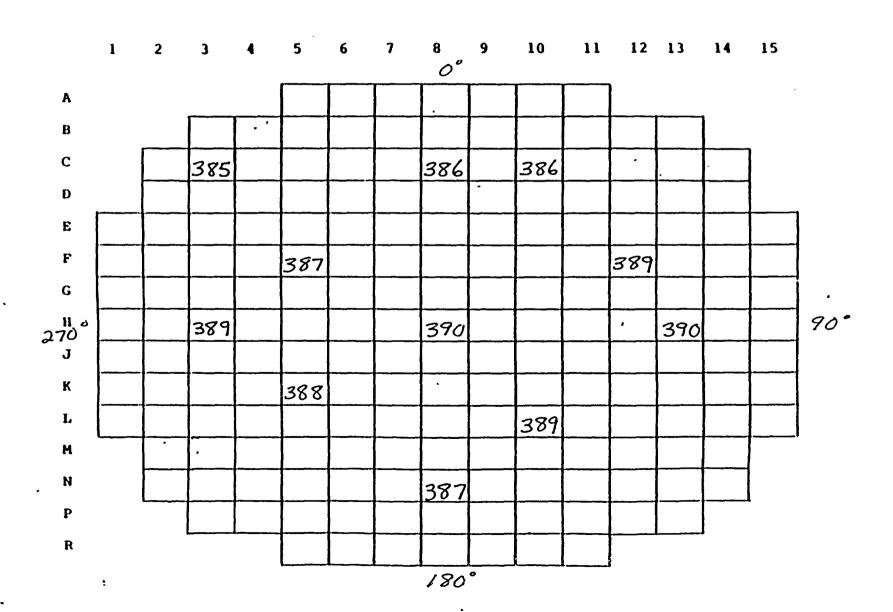




1990 COOK PLANT GRADED EXERCISE THERMOCOUPLE DATA

DRILL DATA

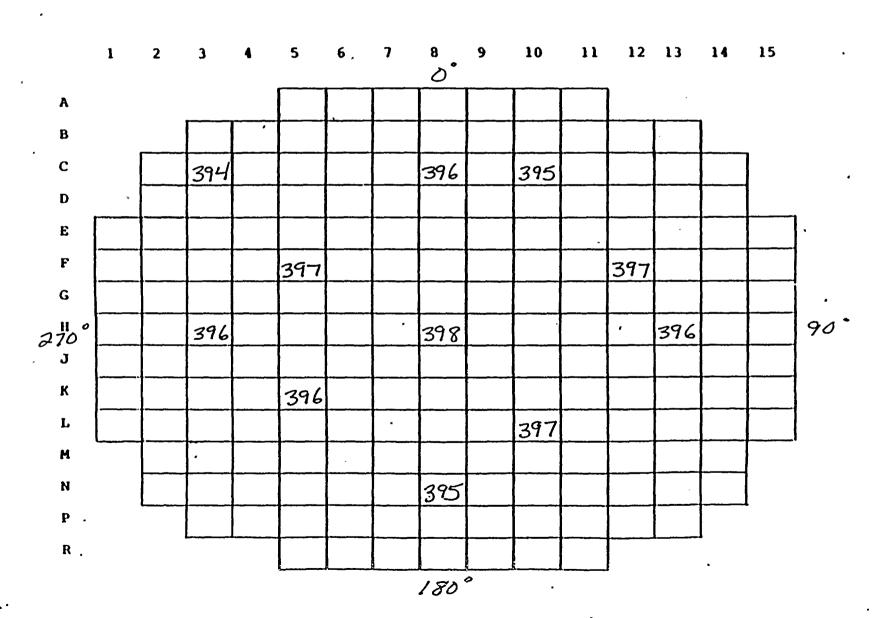
Date 4/3/90 Time 05/5



1990 COOK PLANT GRADED EXERCISE THERMOCOUPLE DATA

DRILL DATA

Date 4/3/90 Time <u>0530</u>



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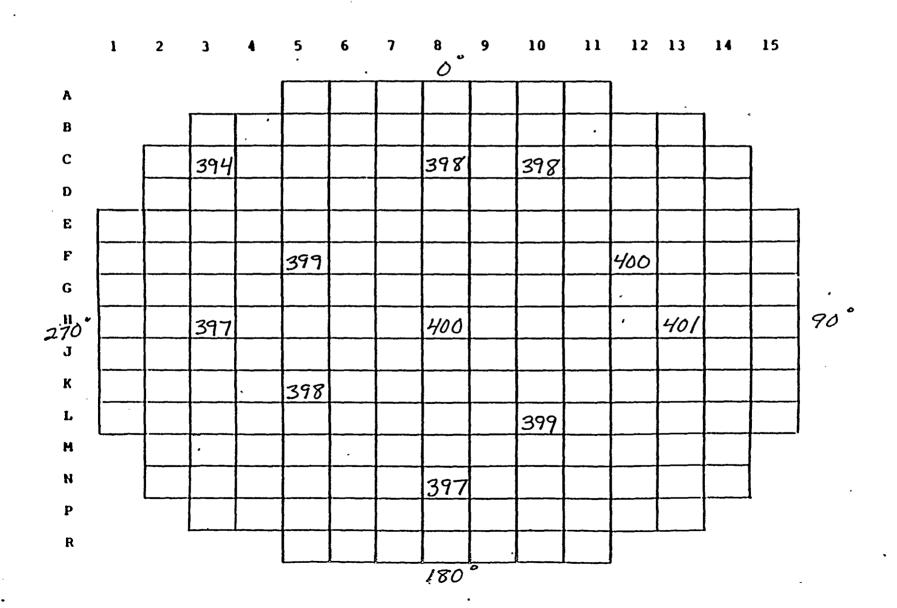
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1990 COOK PLANT GRADED EXERCISE THERMOCOUPLE DATA

DRILL DATA

Date 4/3/90 Time <u>0545</u>



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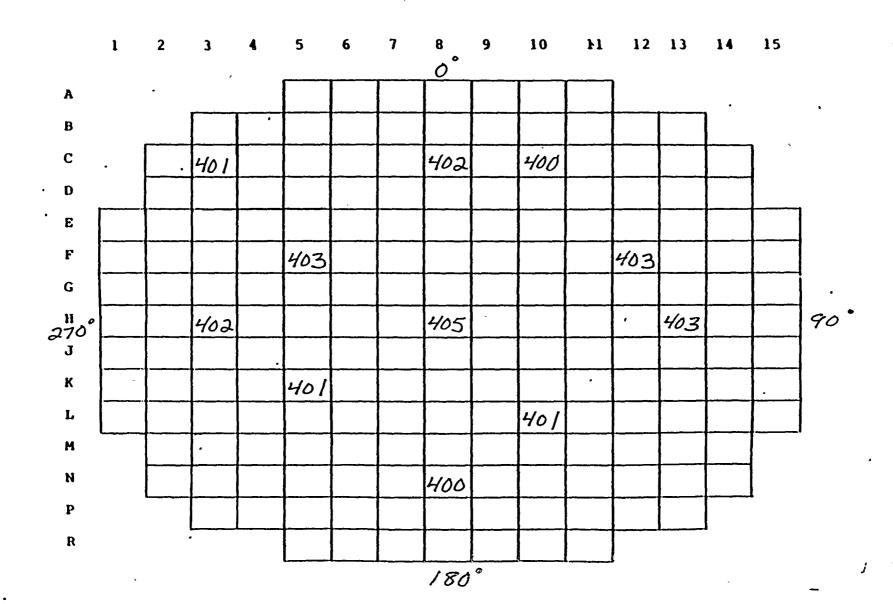
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DRILL DATA



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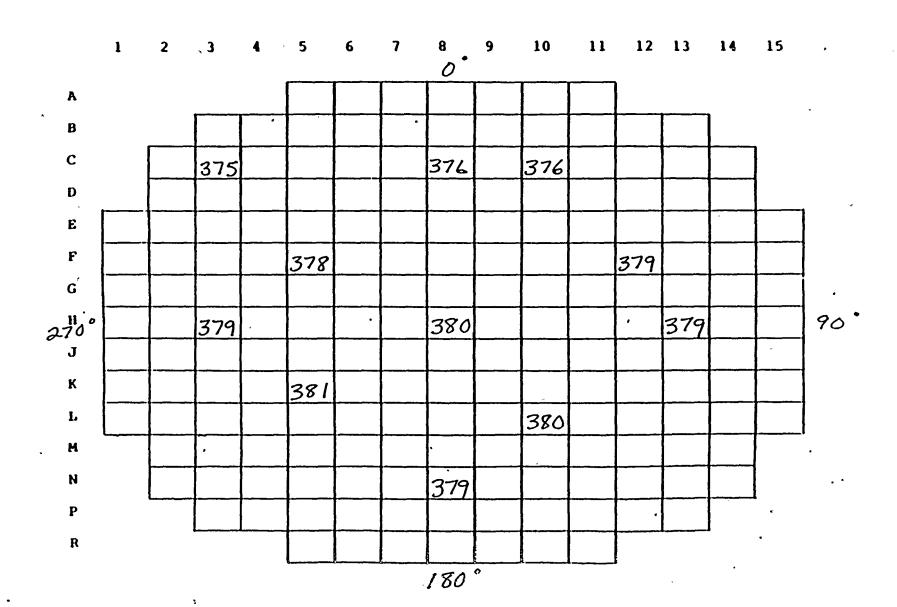
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DRILL DATA

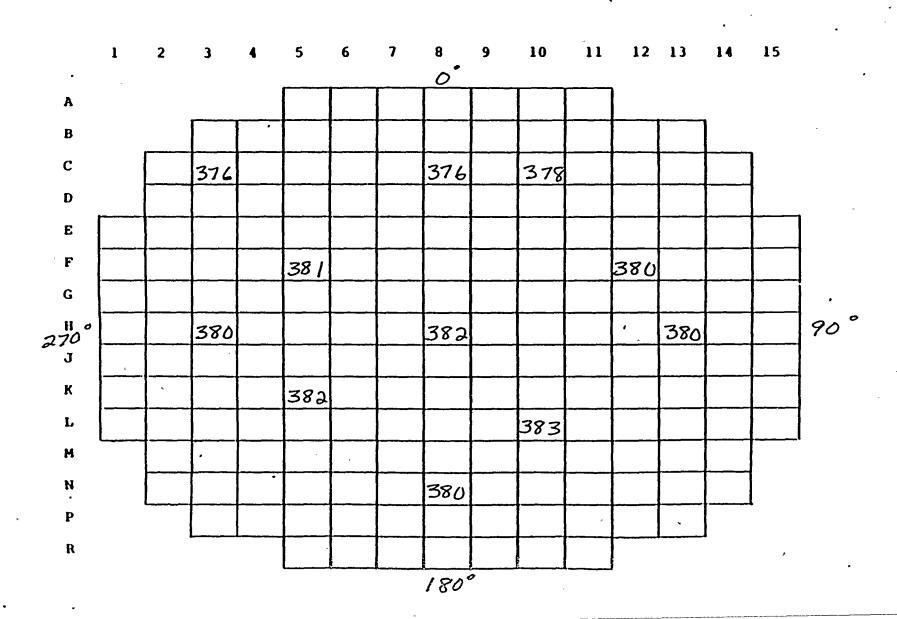
Date 4/3/90 Time 06/5



1990 COOK PLANT GRADED EXERCISE THERMOCOUPLE DATA

DRILL DATA

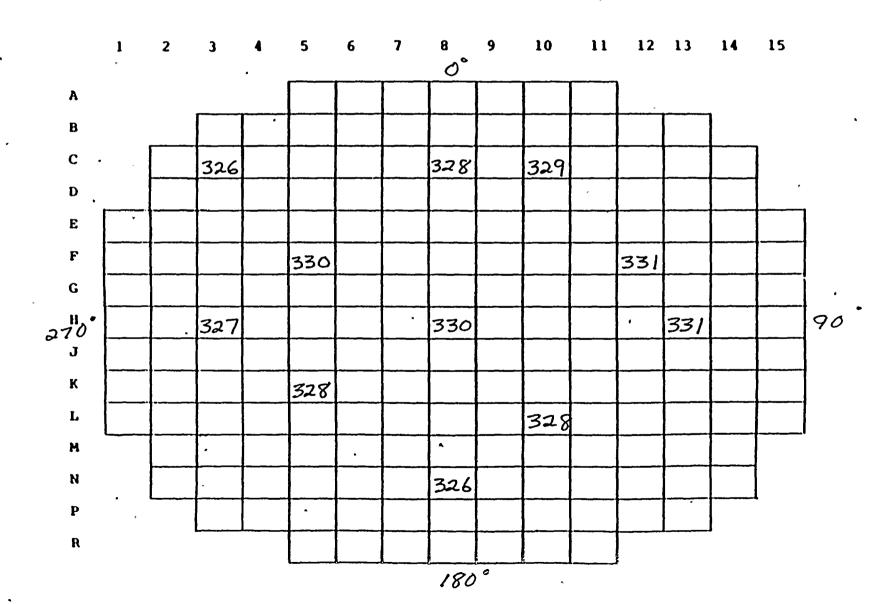
Date 4/3/90 Time <u>0630</u>



1990 COOK PLANT GRADED EXERCISE THERMOCOUPLE DATA

DRILL DATA

Date 4/3/90 Time 0645

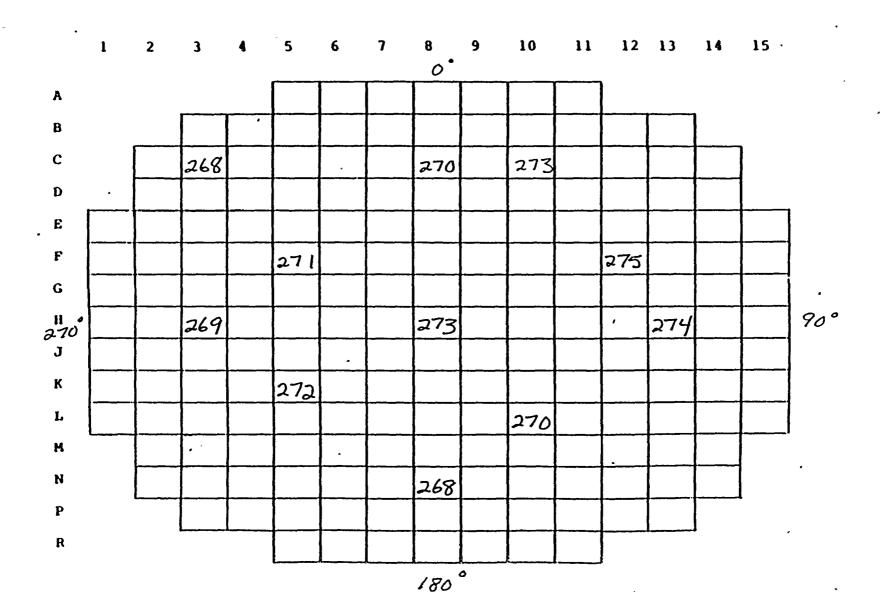


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DRILL DATA

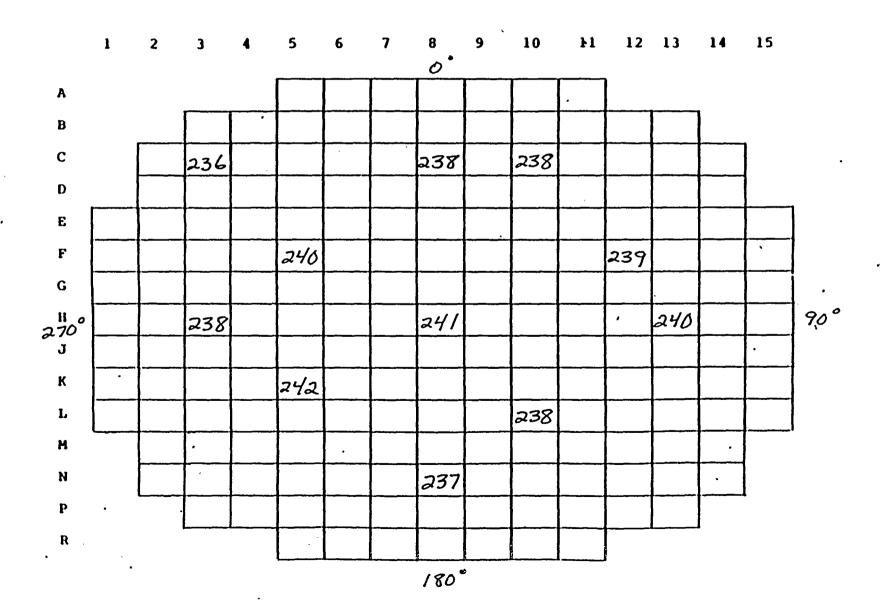
Date 4/3/90 Time <u>0700</u>



1990 COOK PLANT GRADED EXERCISE THERMOCOUPLE DATA

DRILL DATA

Date 4/3/90 Time 0715



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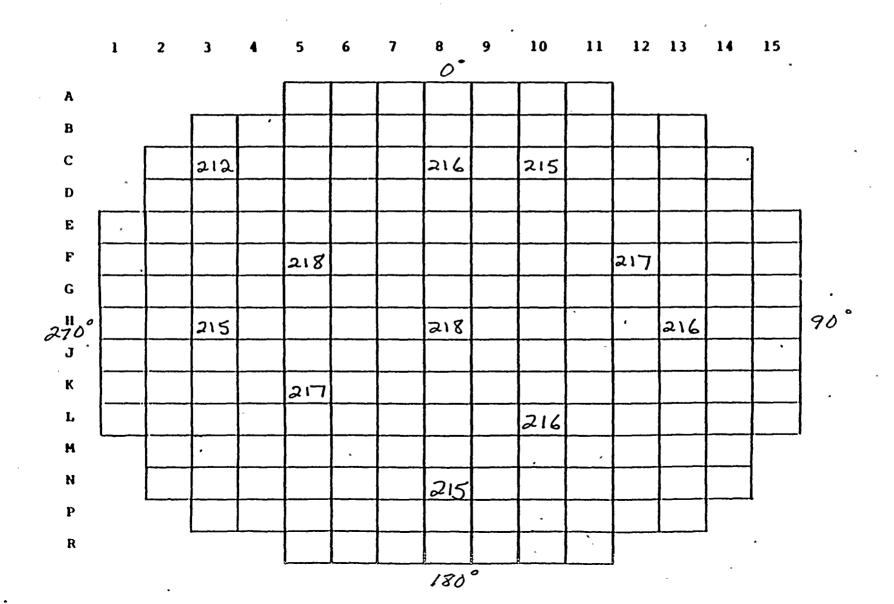
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1990 COOK PLANT GRADED EXERCISE THERMOCOUPLE DATA

DRILL DATA

Date 4/3/90 Time 0730



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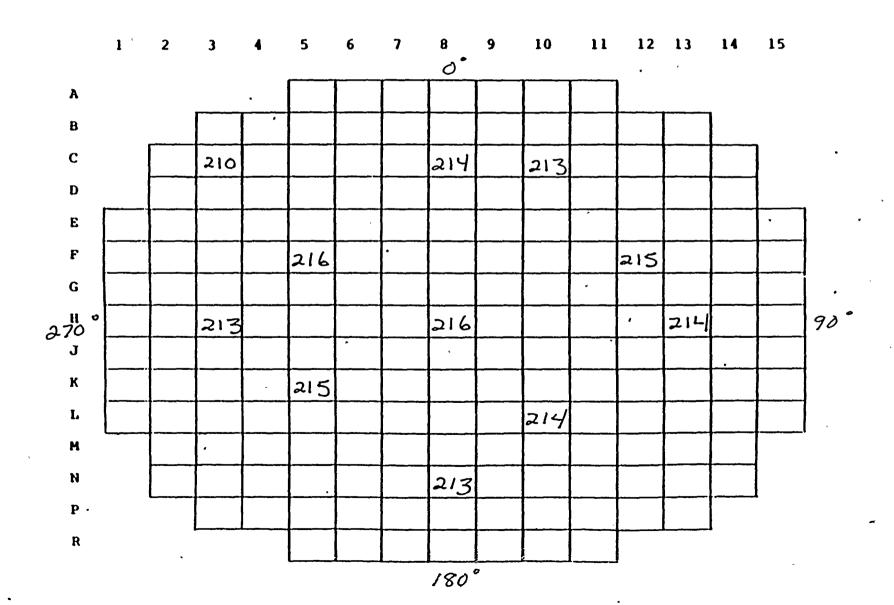
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1990 COOK PLANT GRADED EXERCISE THERMOCOUPLE DATA

DRILL DATA

Date 4/3/90 Time 0745

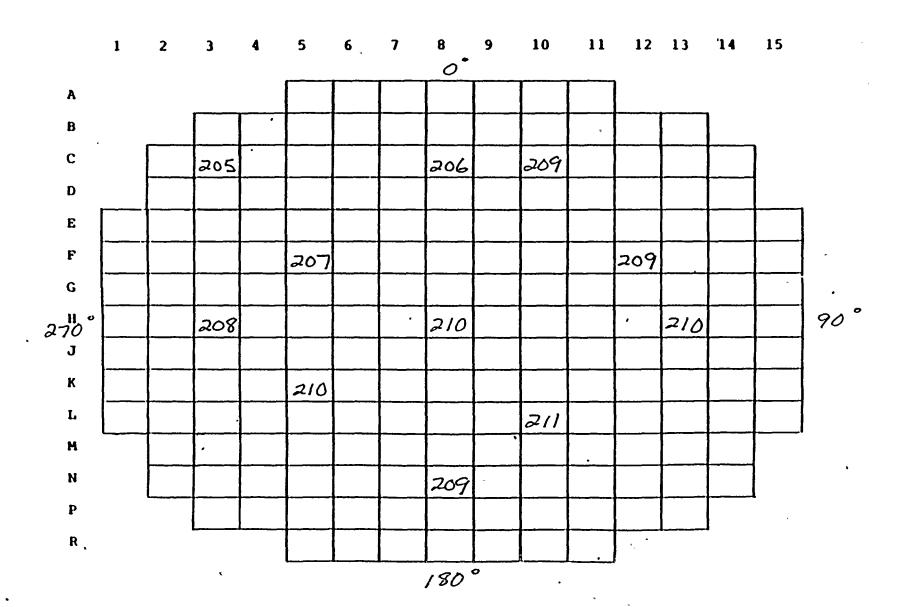


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1990 COOK PLANT GRADED EXERCISE THERMOCOUPLE DATA

DRILL DATA

Date 4/3/90 Time <u>800</u>



DONALD C. COOK NUCLEAR PLANT

EMERGENCY RESPONSE EXERCISE

VIII. RADIATION DATA

- A. IN-PLANT RADIATION DATA
- B. . ON-SITE RADIATION MONITORING TEAMS DATA
- C. DOSE PROJECTION DATA
- D. METEOROLOGICAL DATA
- E. RMS DATA
- F. PLUME EXPOSURE DATA

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DONALD C. COOK NUCLEAR PLANT

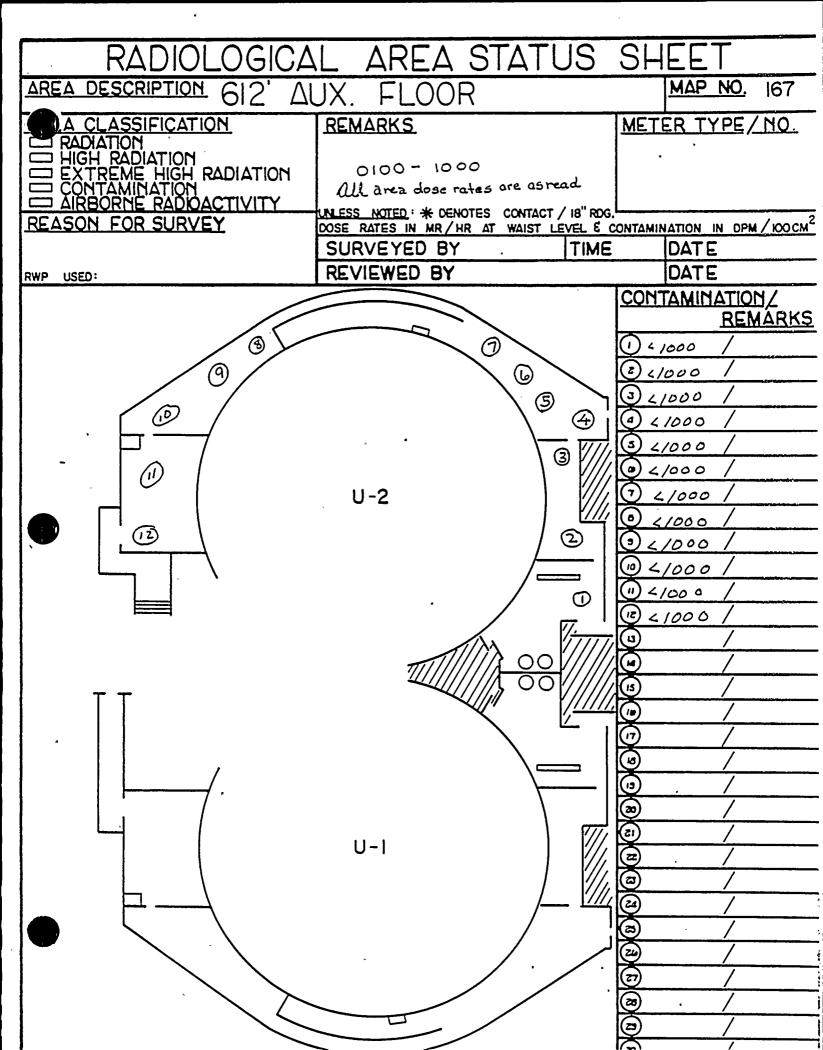
EMERGENCY RESPONSE EXERCISE

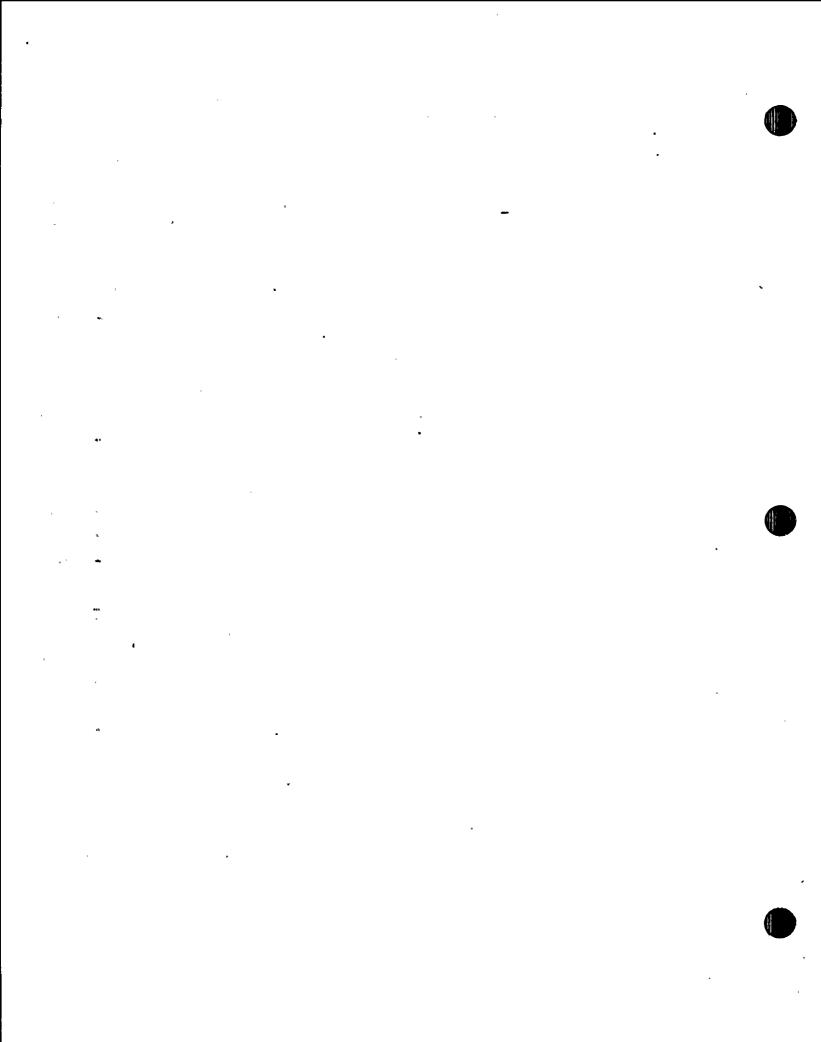
VIII. A. IN PLANT RADIATION DATA

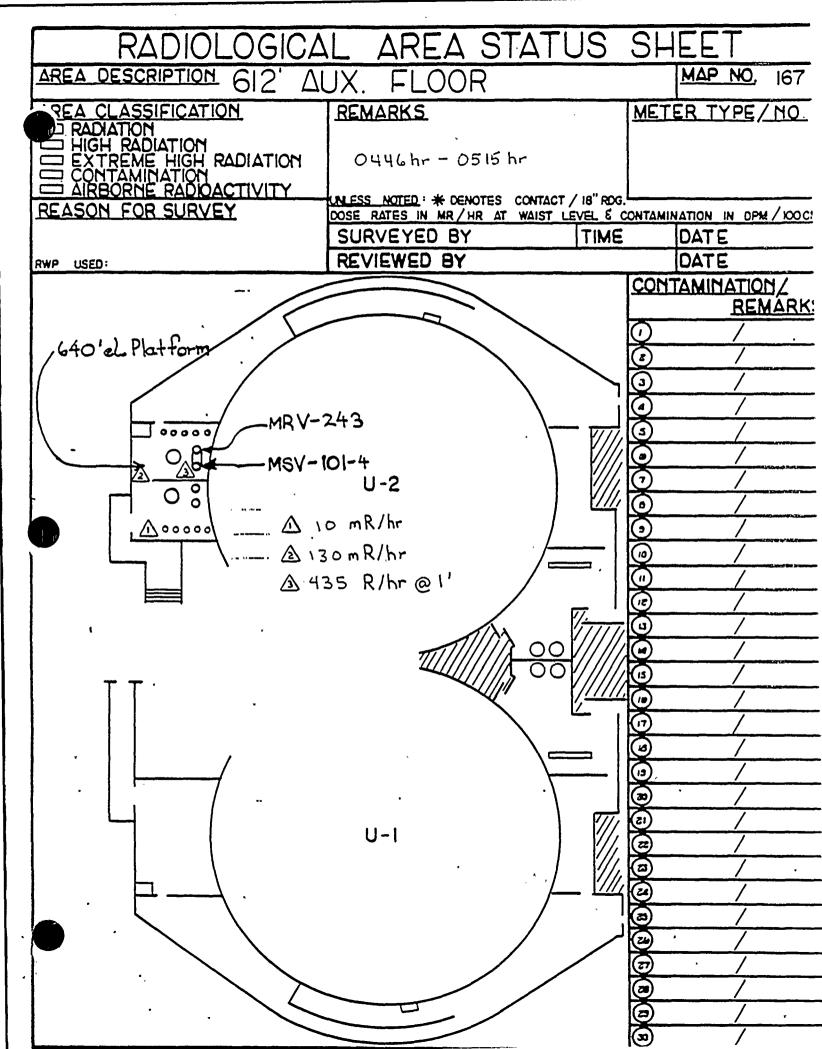
The following maps describe the radiological contamination levels and dose rates and the various areas of the plant pertinent to exercise activities for the times shown. These data are to be provided to the player only upon request.

In addition to the maps emergency response facility habitability data is included along with contamination/decontamination data for a contaminated player.

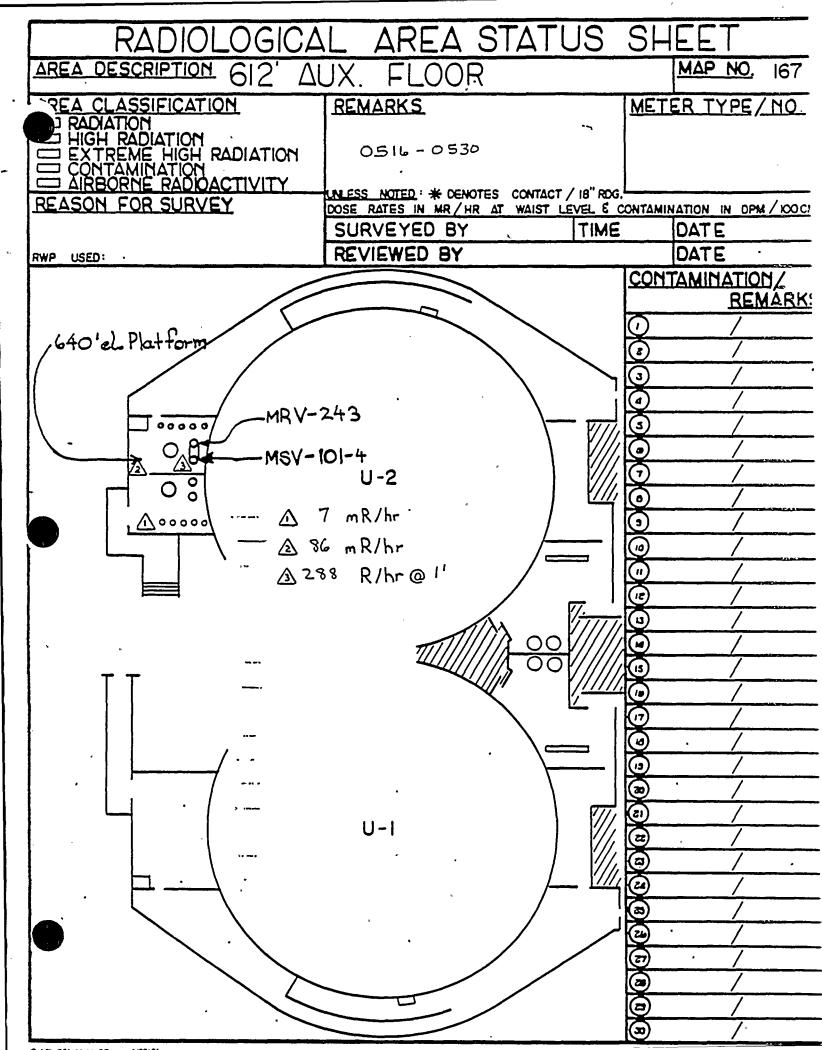
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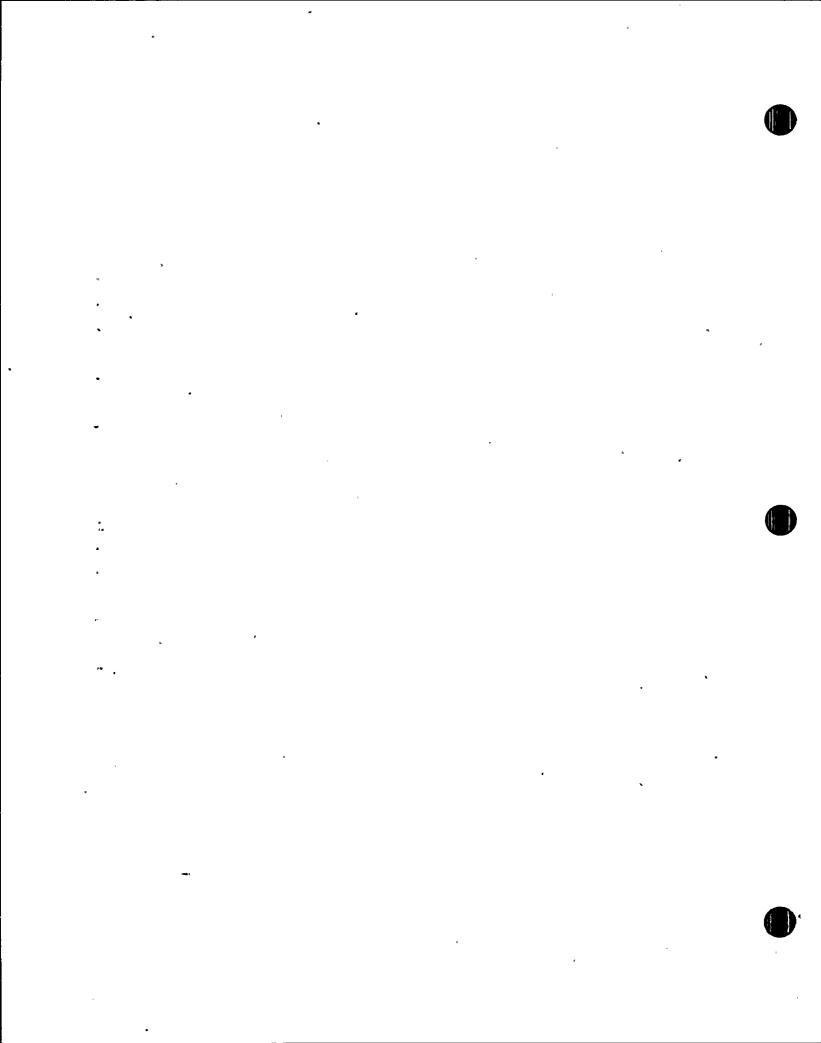


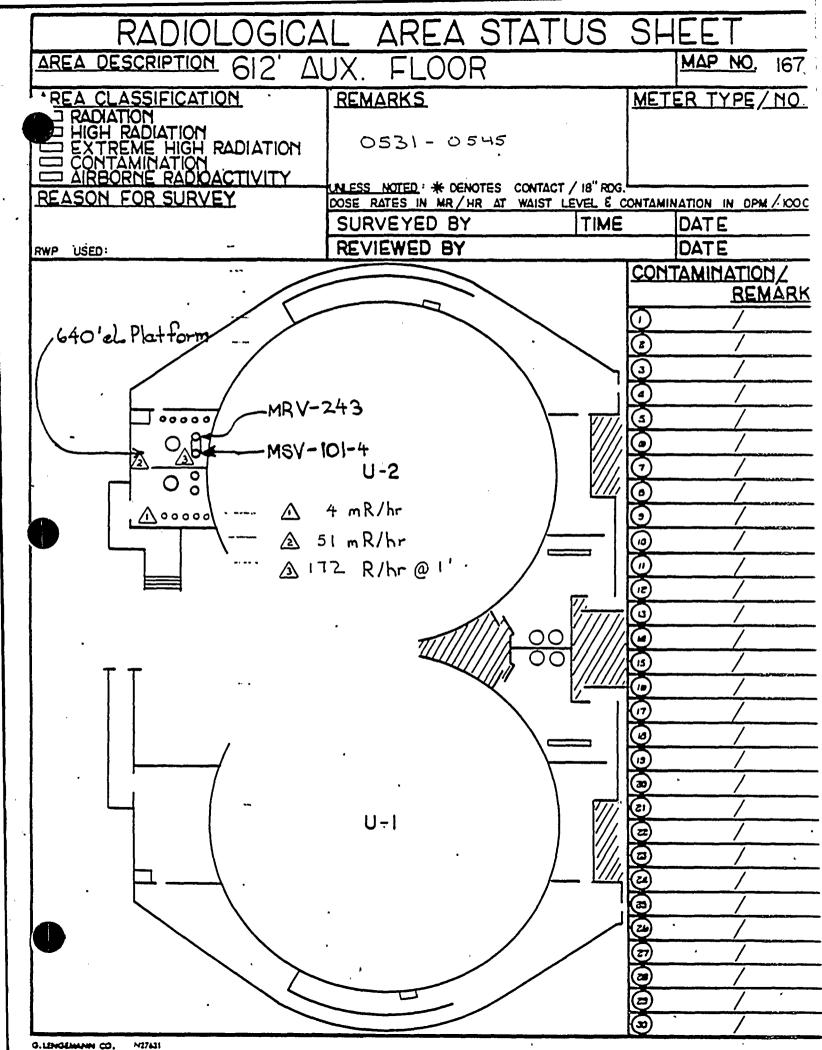




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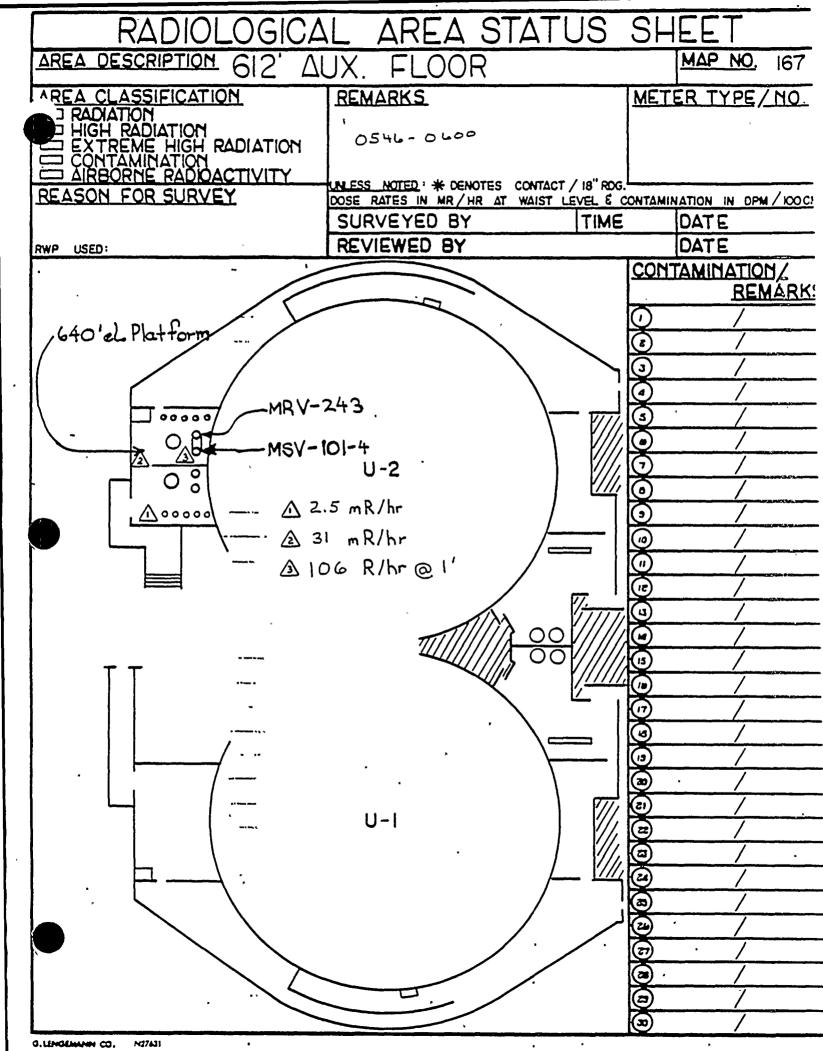


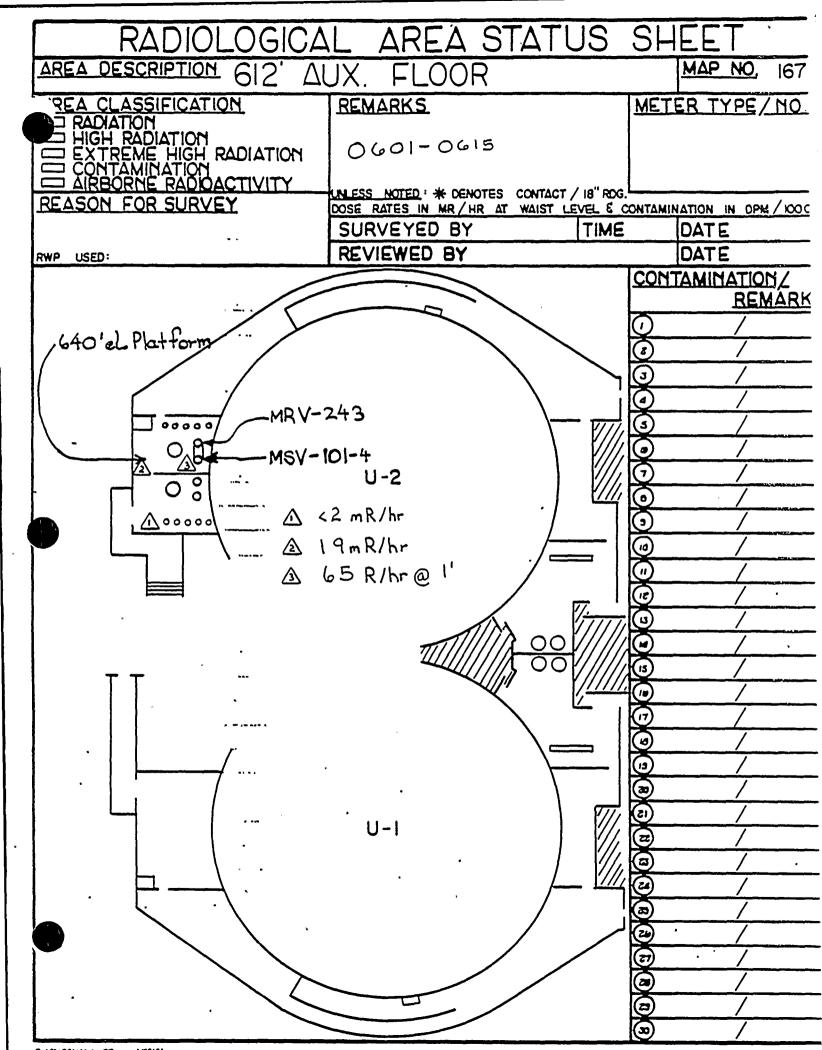




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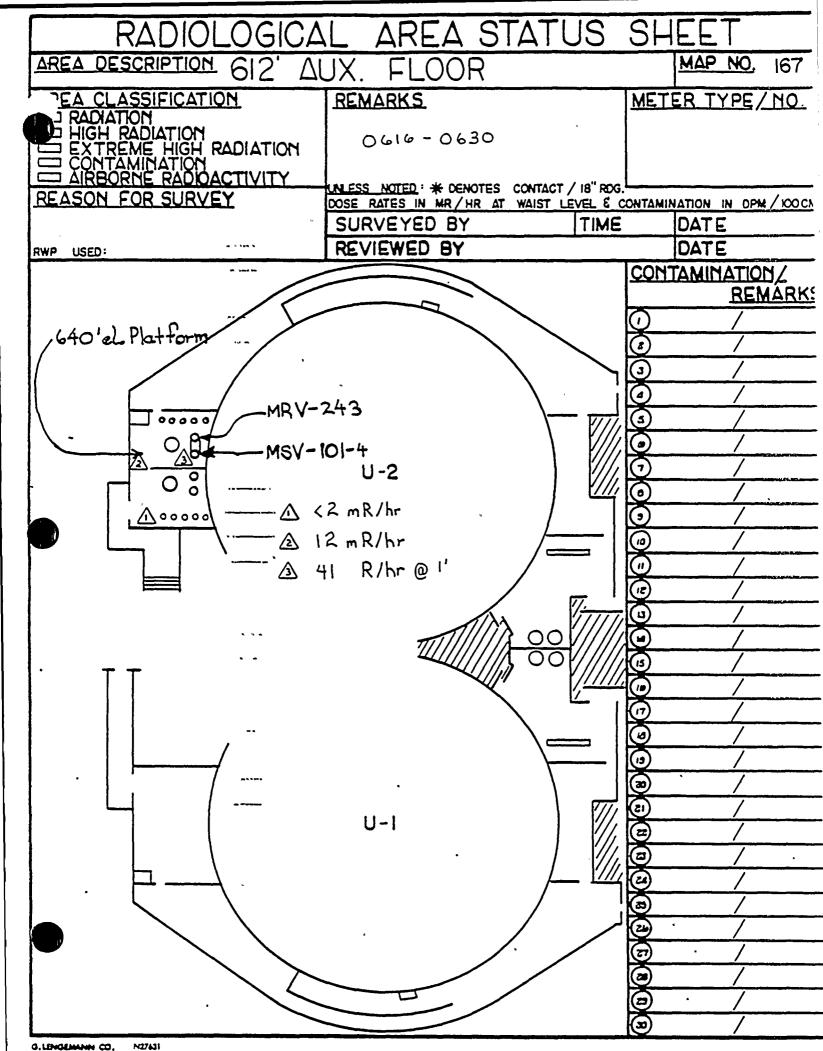
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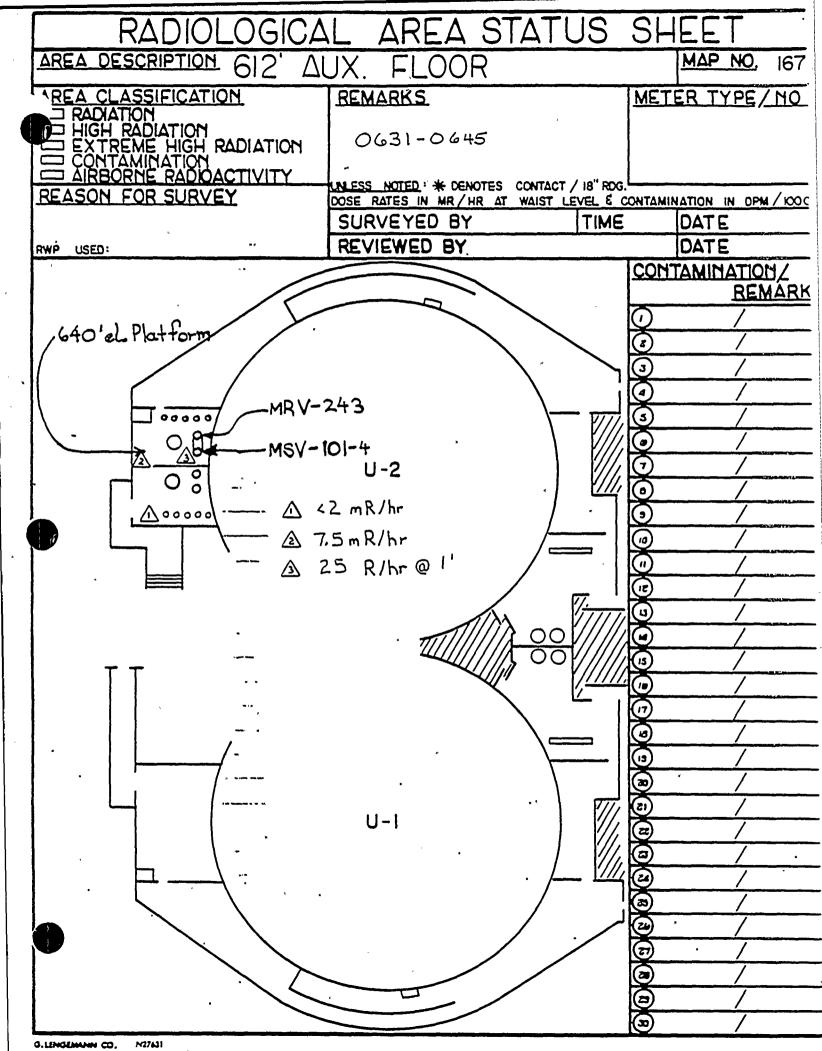
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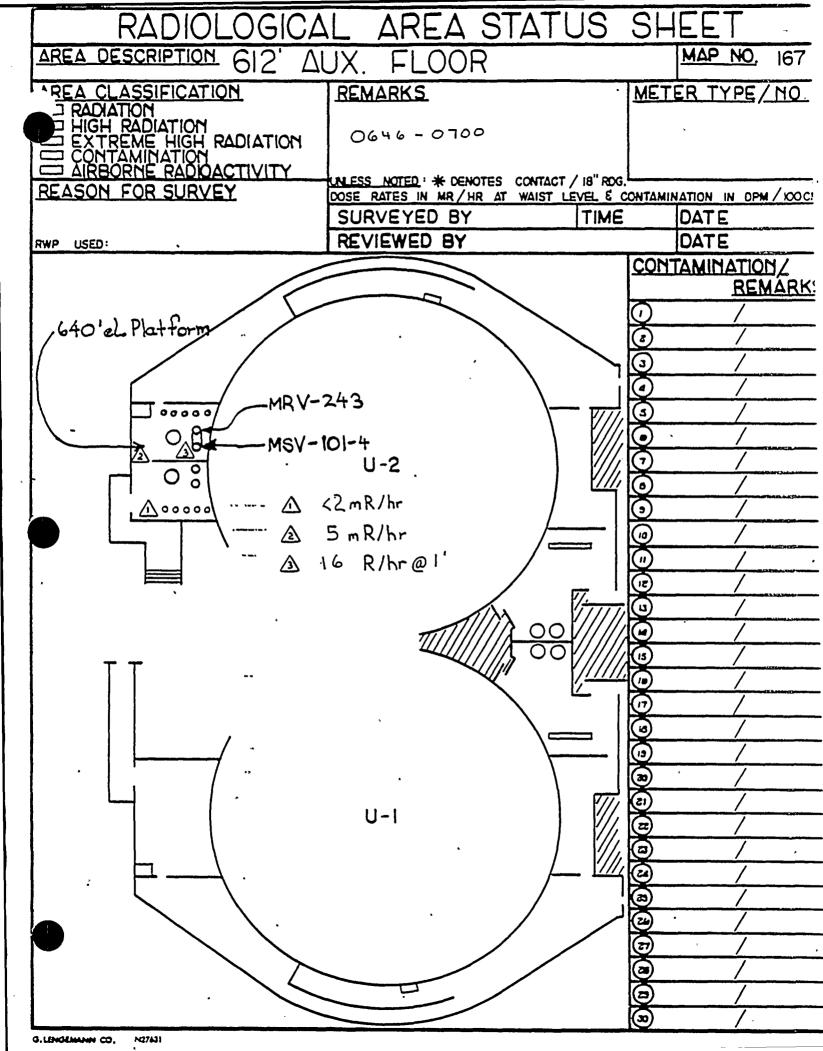


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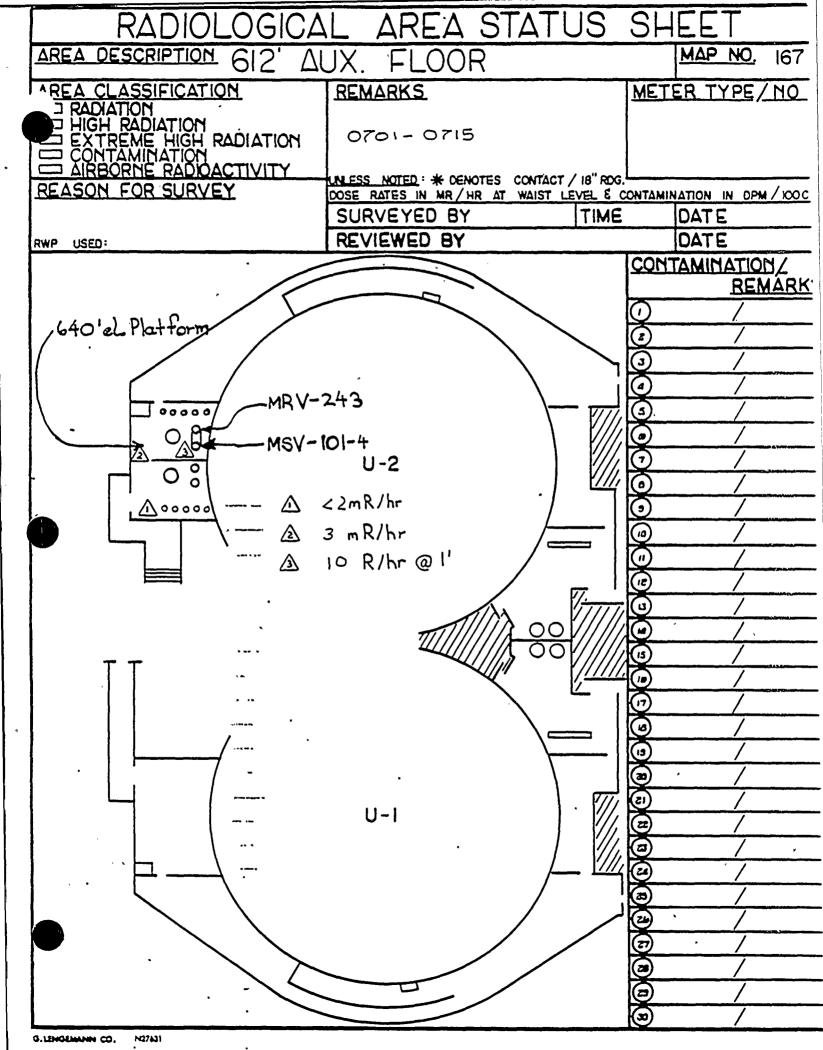
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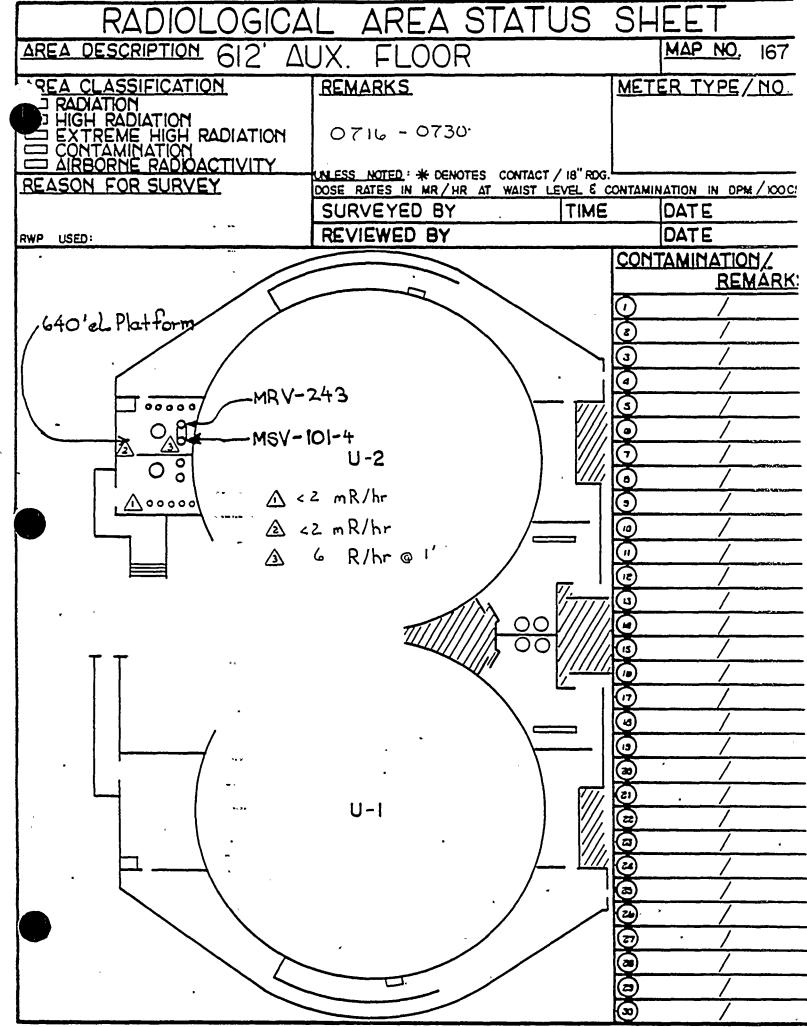
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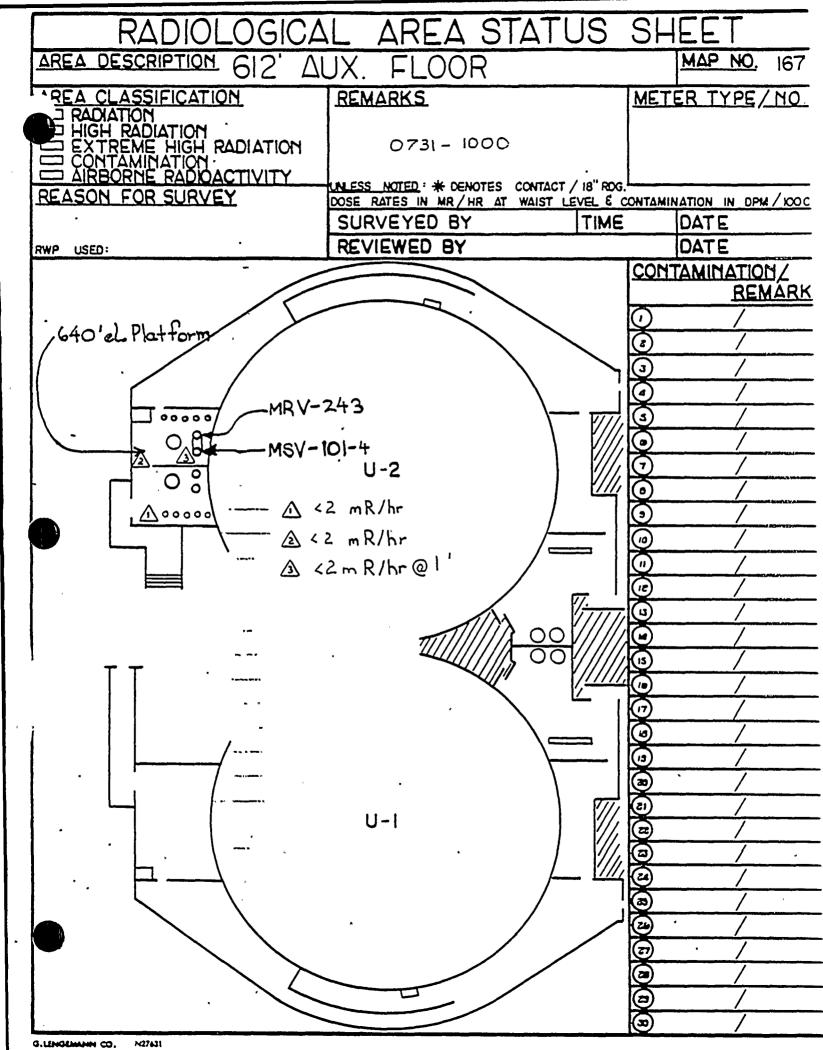
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RADIOLOGIC	CAL AREA STATI	JS SHEET
AREA DESCRIPTION 573'	ΔUX. FLOOR	· <u>ΜΔΡ ΝΟ.</u> 170
EA CLASSIFICATION	REMARKS	METER TYPE/NO.
RADIATION HIGH RADIATION EXTREME HIGH RADIATION	0100-1000	0"
CONTAMINATION AIRBORNE RADIOACTIVITY	allarea deserates "as res	
REASON FOR SURVEY	UNLESS NOTED: * DENOTES CONTACT	/ 18" ROG. EVEL & CONTAMINATION IN DPM / KOCA
	SURVEYED BY	TIME DATE
RWP USED: .	REVIEWED BY	DATE
		CONTAMINATION
•	•	REMARK
		(2) \ /
,		3 /
//,,		<u> </u>
1//3	(1) (1)	3 / /
1/2	1/	<u> </u>
	(25) (26) //	• (7) /
-//	(2) 1/	
		(a) /
/,	0 //	(i) /
/ //	③ ' /,	(E) /
/ <u>-</u> // @		(a) /
	_ ///	(s) /
	1'/ ' a	(a) /
		// 0 /
 		7/ @ /
1//////////////////////////////////////	///	7// 1 10 . /
		(2) /
	•	(2) /
		<u>a</u> /
		(2) /
		(a) /
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,		(3) /
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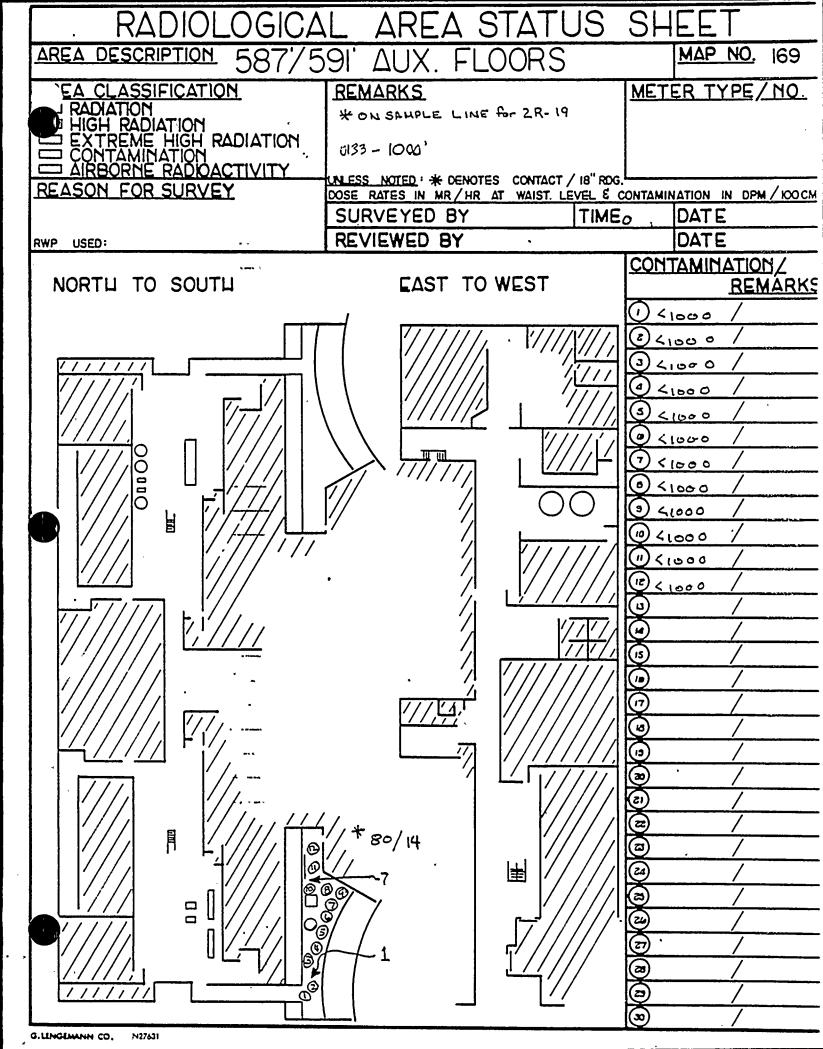
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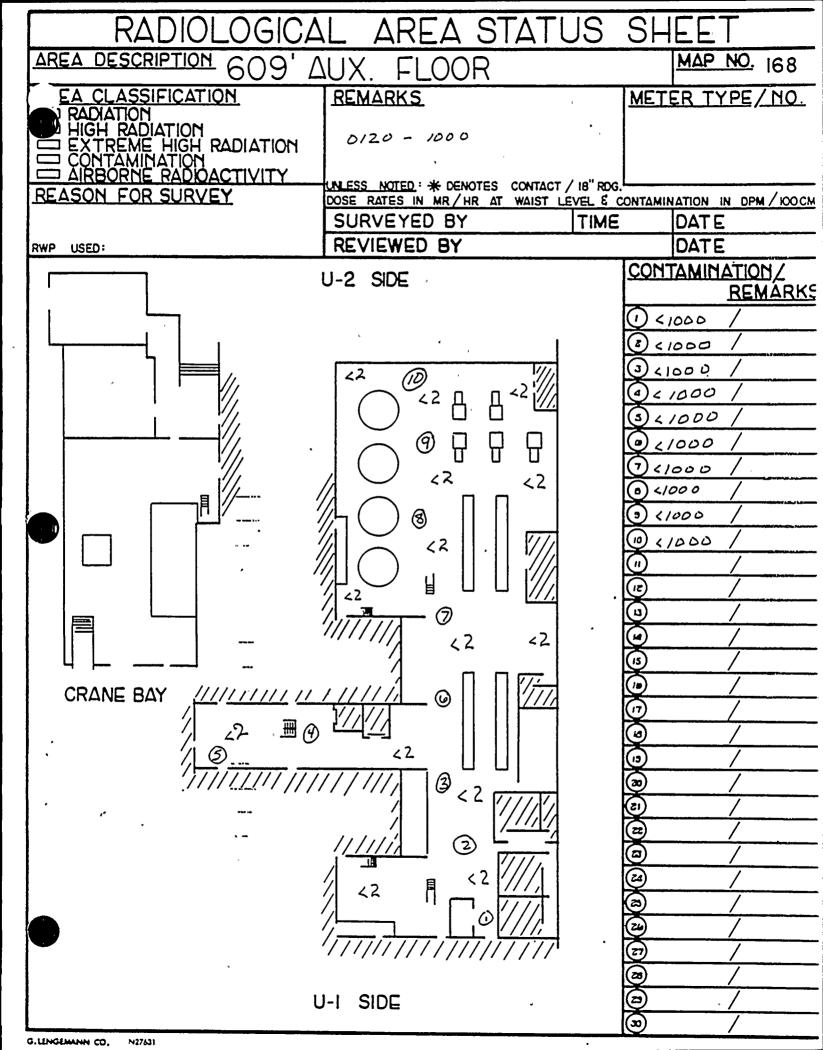


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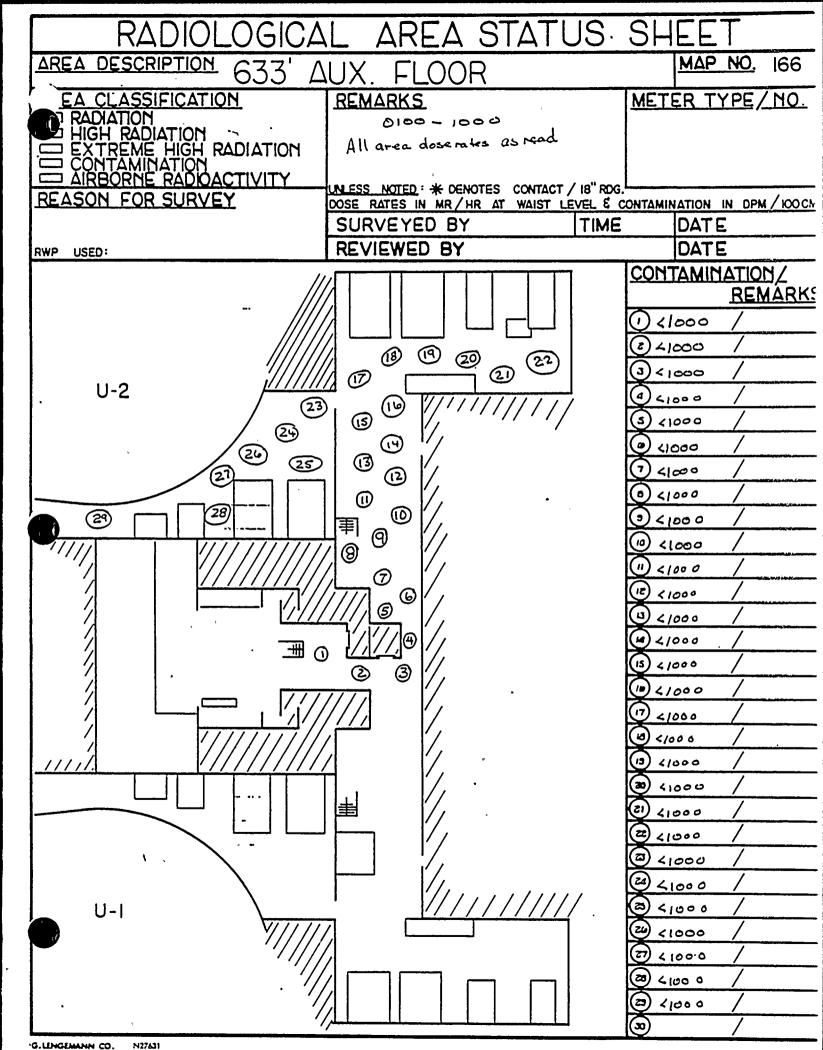
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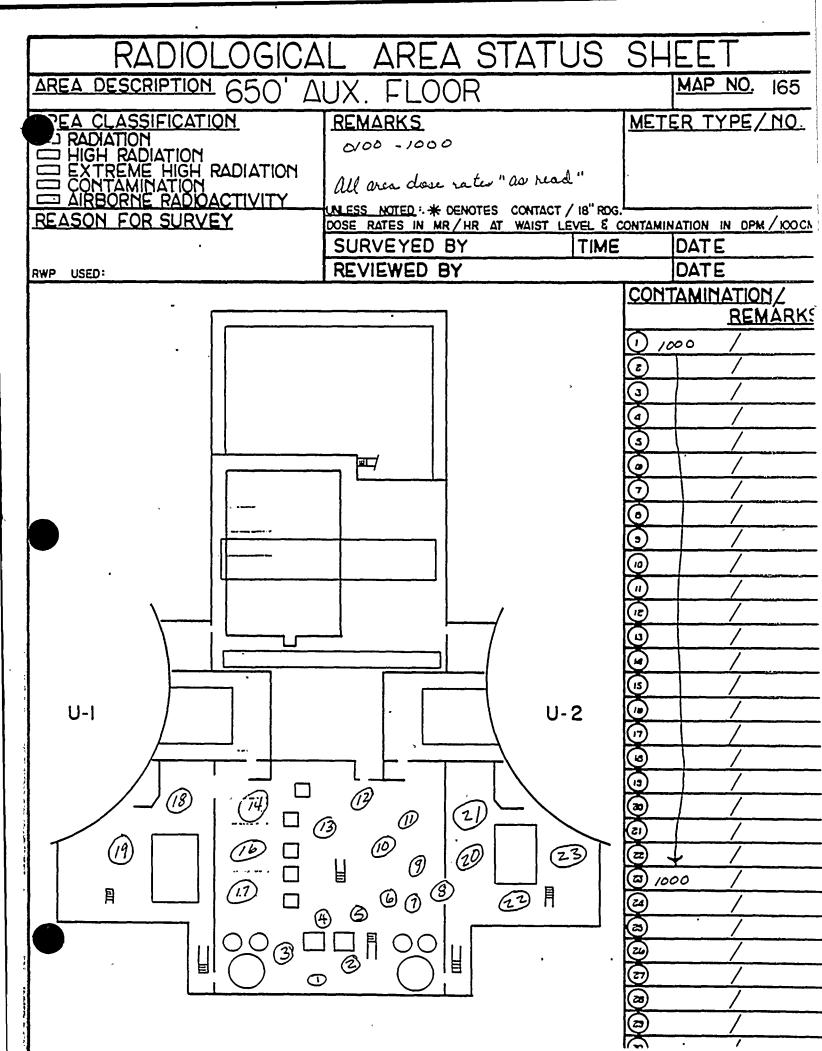
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DONALD C. COOK NUCLEAR PLANT EMERGENCY RESPONSE EXERCISE

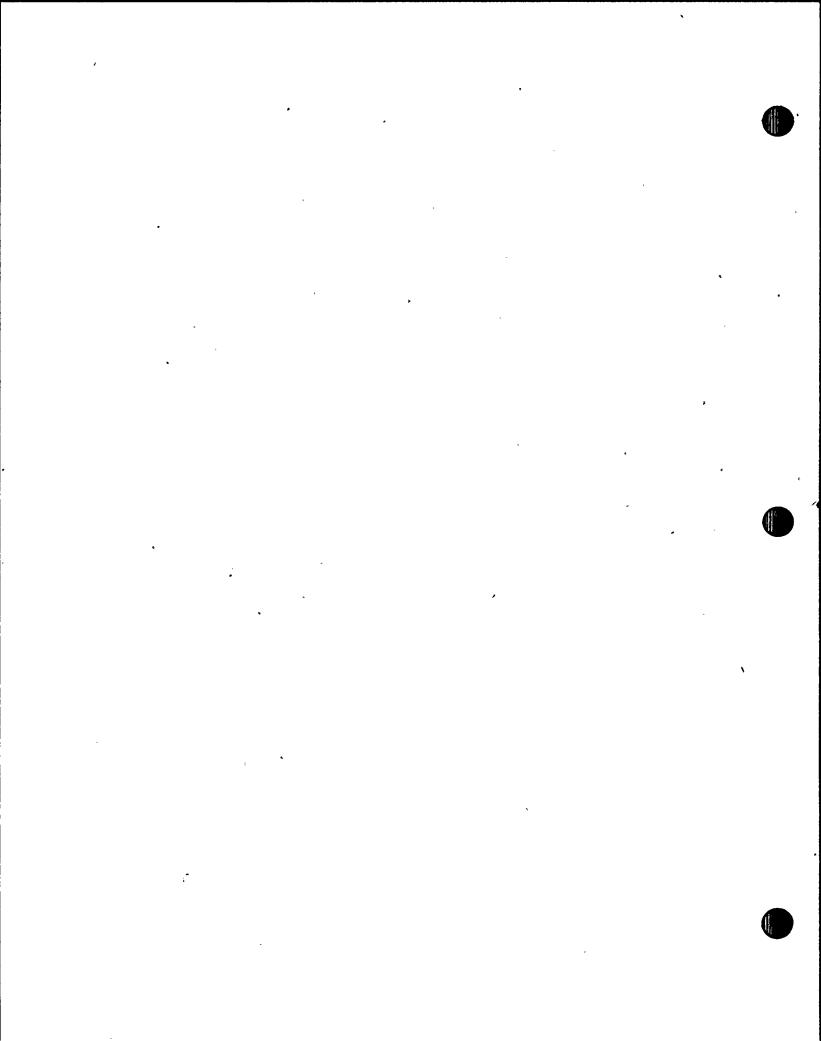
VIII. A. IN PLANT RADIATION DATA (CONTINUED)

CONTROL ROOM OSA/TSC HABITABILITY CHECKS

TIME ·	DOSE	RATE	(mR/h)
0330		≤ 2	
0345		≦ 2	
0400		≦ 2	
0415		≤ 2	
0430		≤ 2	
0445		≤ 2	
0500		≤ 2	
0515		≤ 2	
0530		≤ 2	
0545		≤ 2	
···0600		≤ 2	
0615		≤ 2	,
0630		≤ 2	ŕ
⁻ '0645		≤ 2	ı
0700		≤ 2	
0715		≤ 2	
0730		≤ 2 .	
0745		≦ 2	
0800		≤ 2	•

All air sample results are <MDA.

All smears ≤ 100 ncpm.



PERSONNEL CONTAMINATION REPORT

		SECT	ON A			RP-700 RE
NAME:	CC	MPANY:		DEPT:	REPORT	NO.:
SSN:	DATE:	TIME:		RWP NO.:	ACAD	
SUPERVISOR:		EXT:	RP TECH	NICIAN:	•	
		SECTI	ON B			
INSTRUMENT USED:	PRO	BE: INS	TRUMENT SE	ERIAL NO.:		BKGD:
CONTAMINATION LE If applicable, Count Rate w	VEL.	Contract of the contract of th				5cm adapte
(Use No. to reference draw				•	,	
No. 1	Cor	unt Rate (ccpm) Before Decon 23,400	Meth As pe As pe As pe As pe	econ nod(s) rformed rformed rformed rformed	Count Rate (
В	Shower 8	D Tape Lift E Sweating F Weak Chemic	<u> </u>	G Scrub H Other		

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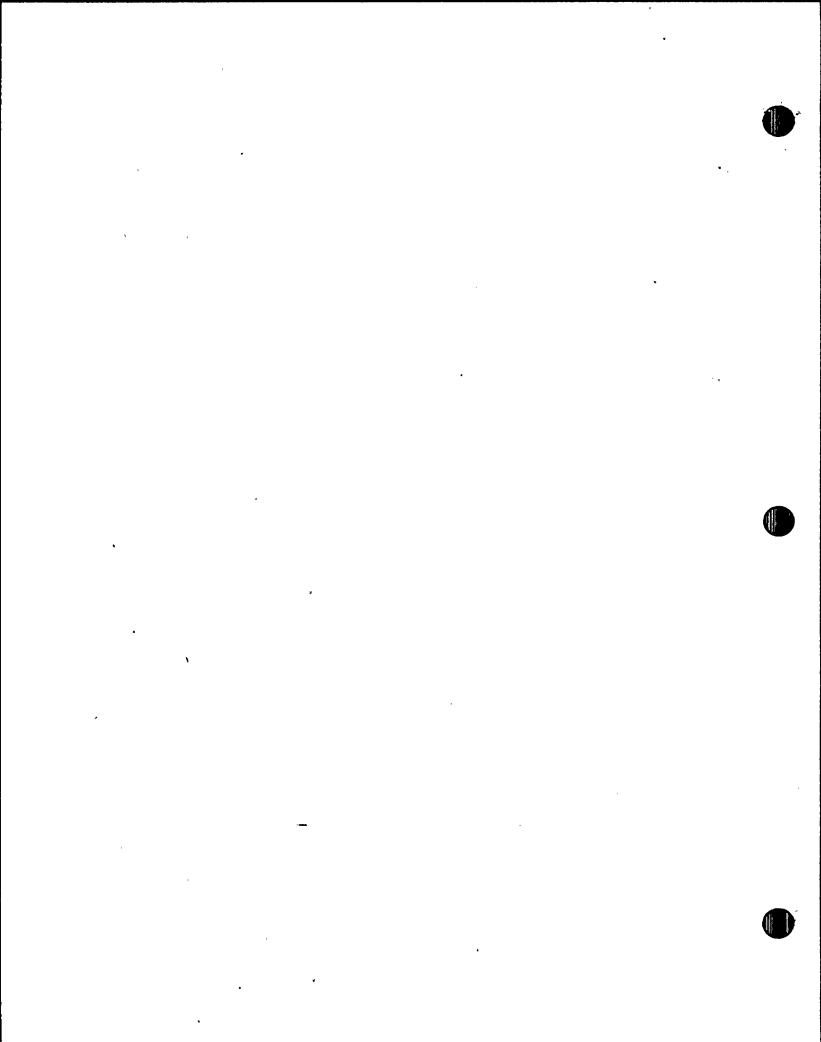
EMERGENCY RESPONSE EXERCISE

VIII. A. IN PLANT RADIATION DATA (CONTINUED)

POST ACCIDENT SAMPLING RESULTS

Total Dilution (PAS panel + Extra Dilution) 1/1000000 After PAS panel dilution sample reads 580 mR.

ISOTOPE	ACTIVITY (µCi/ml)
Kr-85M Kr-87 Kr-88 Xe-131M Xe-133 Xe-135 I-131 I-132 I-133 I-134 I-135 Rb-88 Cs-134 Cs-137 Te-129 Te-129 Te-132 Ba-140	3.38E-3 6.71E-3 8.79E-3 9.64E-5 3.05E-3 4.23E-3 5.75E-3 2.05E-2 4.88E-2 4.12E-2 2.87E-3 6.37E-2 1.22E-4 3.55E-4 1.69E-3 1.01E-4 2.06E-4
La-140	1.22E-4 9.81E-6
La-142	7.87E-6
Pr-144 ,	4.21E-5



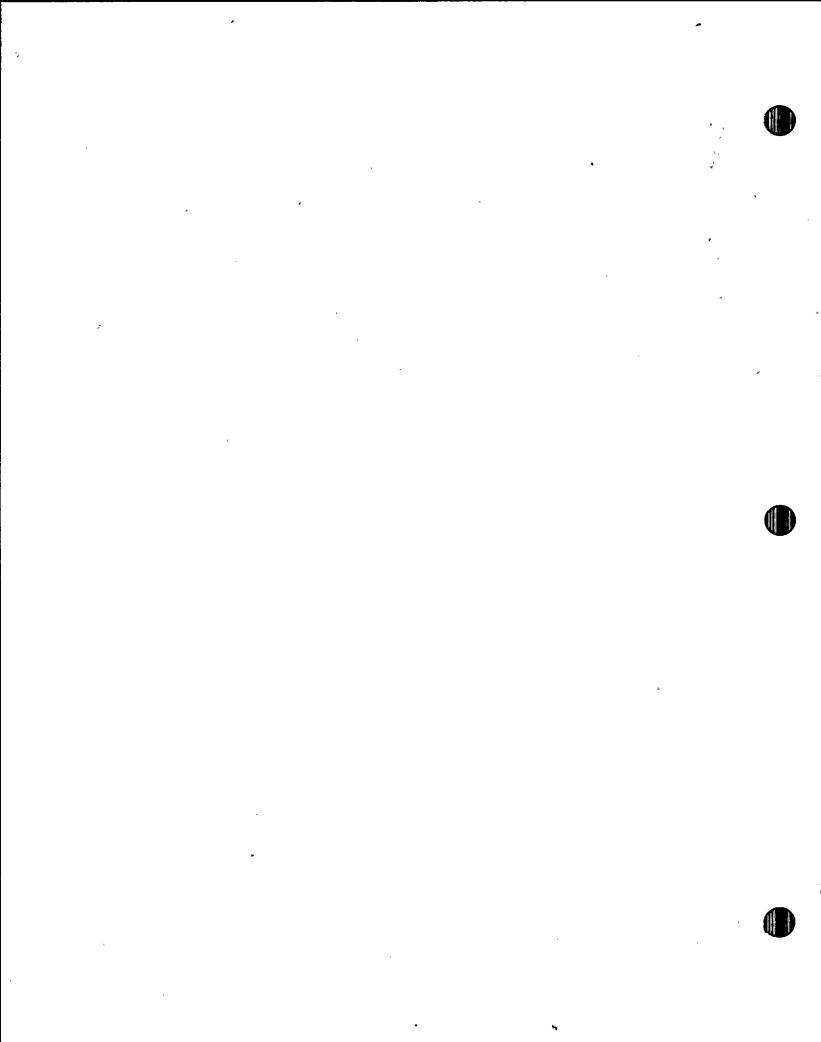
EMERGENCY RESPONSE EXERCISE

VIII. B. ON SITE RADIATION DATA

1.0 OUT-OF-PLANT AREA

The onsite, out-of-plant radiological conditions are attributed to the release from the steam generator safety valve. The release through the steam jet air ejectors and gland leakoff systems do not contribute to the offsite radiological conditions because of the limited time the pathway exists and the low flow rate associated with the systems. Therefore, onsite, out-of-plant conditions prior to 0446 will be normal.

Table I provides the controller with out-of-plant radiation conditions in the form of time specific dose rate, airborne and contamination data. Figures 1 through 5 provide the basic plume definition for the time period 0446 to 0730.



EMERGENCY RESPONSE EXERCISE

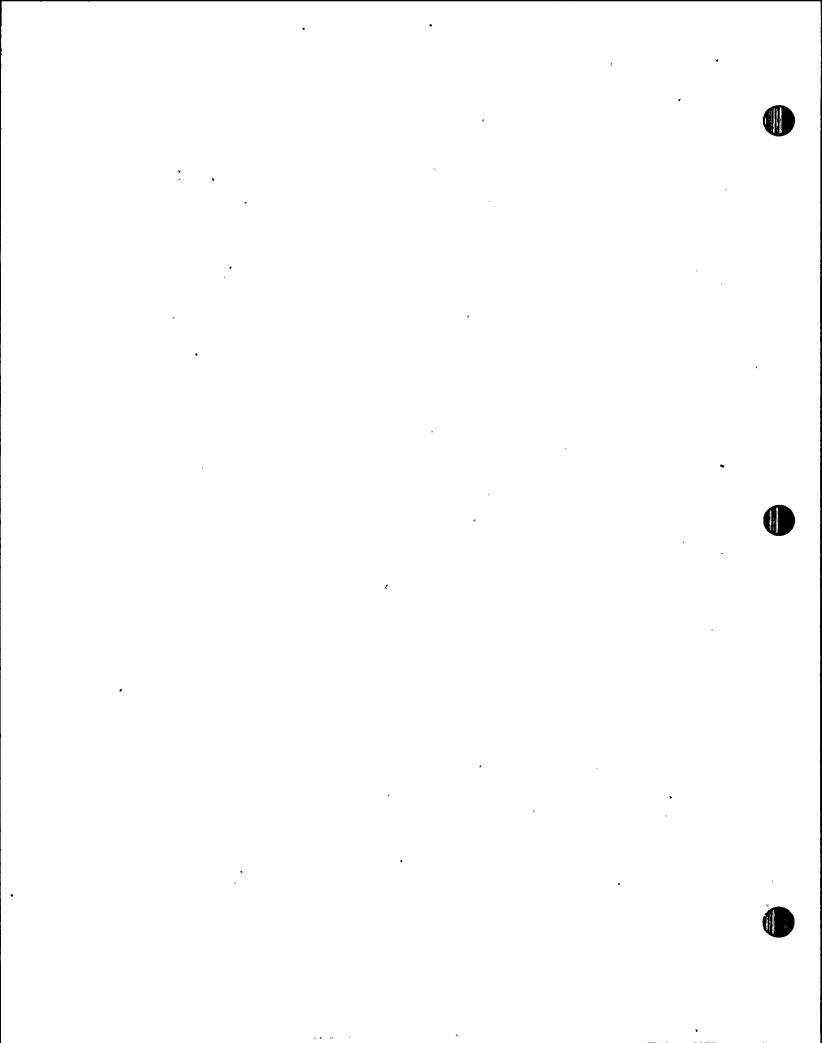
ON-SITE, OUT OF PLANT RADIOLOGICAL CONDITIONS TO 100' OF CONTAINMENT

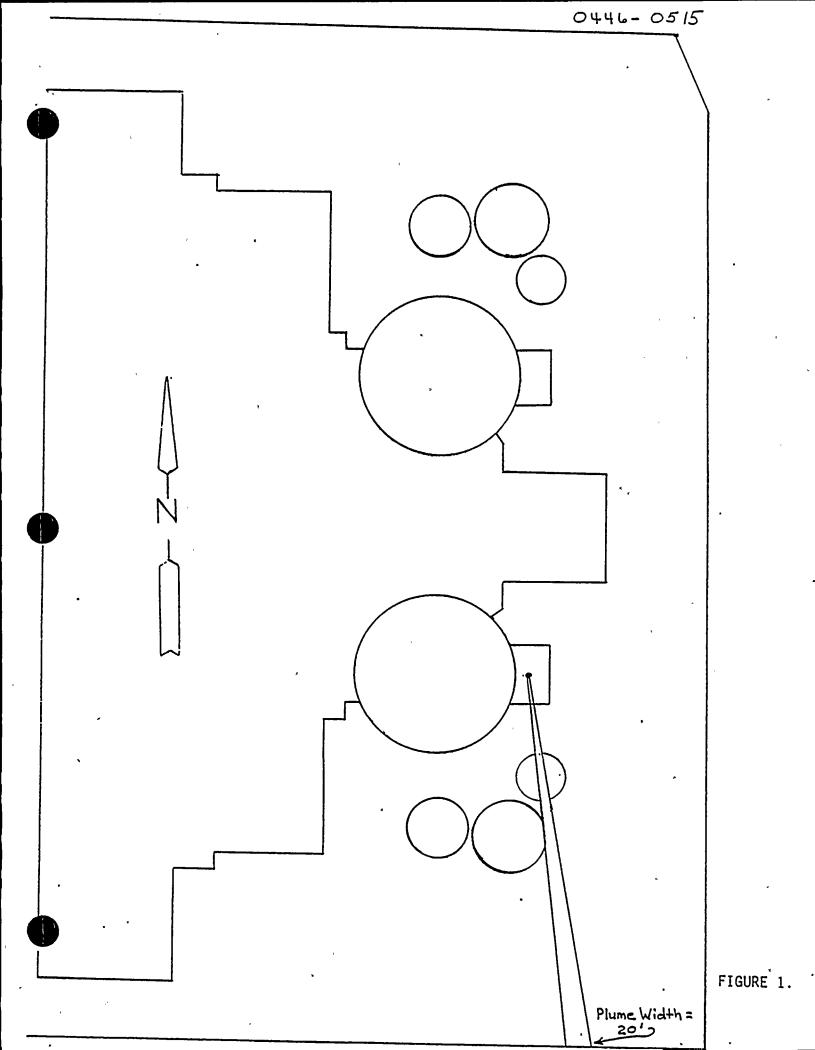
TABLE I

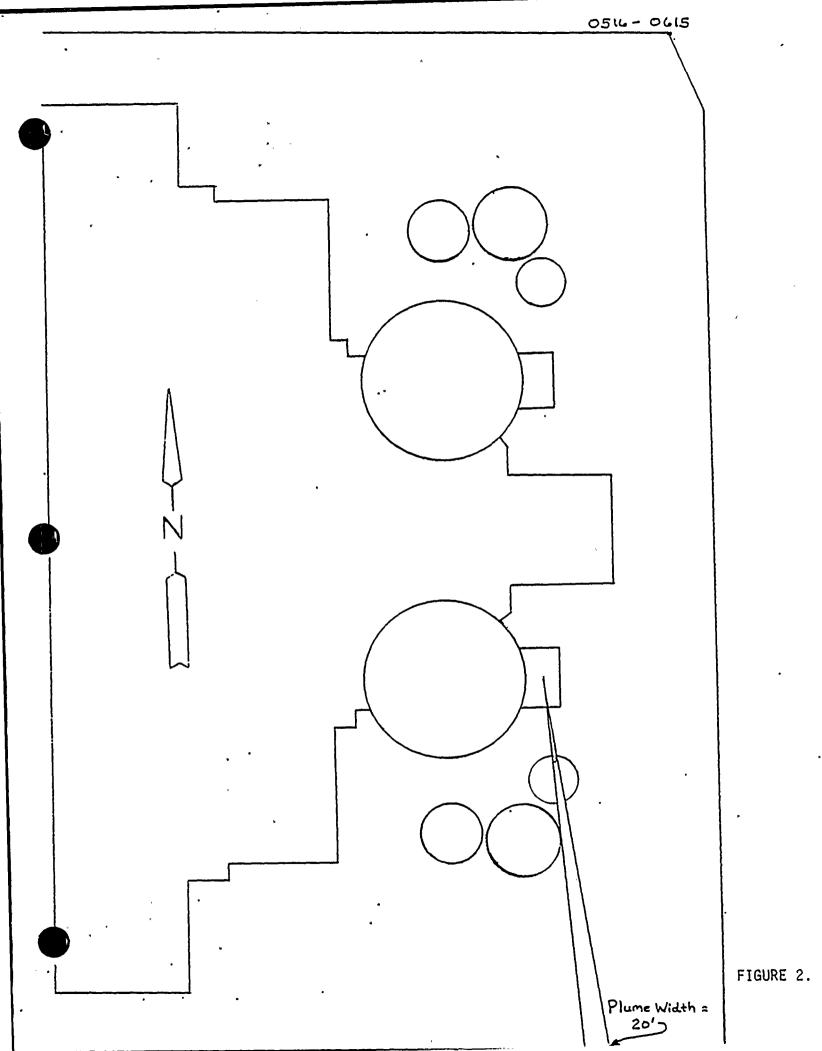
	Air Samples					
•						Contamination
		Part	iculate	Iod	line	Levels
Time	DR ₁₀₀	CPM	µCi/cc	cpm	μCi/cc	cpm
						•
0100-0115		*		*	,	*
0116-0130	*	*		*		*
0131-0145	*	*		*		*
0146-0200	*	*		*		*
0201-0215	*	*		*		* ,
0215-0230	*	*		*		*
0231-0245	*	*		*		*
0246-0300	*	*		*		*
0301-0315	*	*		*		*
0316-0330	*	*		*		*
0331-0345	*	*		*		*
0346-0400	*	*		*		*
0401-0415	*	*		*		*
0416-0430	*	*		*		*
0431-0445	*	*		*		*
0446-0500	4.15E3	1.88E4	2.99E-7	OSH		30,000
0501-0515	4.16E3	1.88E4	2.99E-7	OSH		60,000
0516-0530	2.84E3	5.14E3	2.05E-7	OSH		91,230
0531-0545	1.72E3	7.75E3	1.23E-7	6.74E5	2.69E-5	
0546-0600	1.07E3	7.22E3	1.15E-7	6.39E5	2.51E-5	•
0601-0615	591	2.68E3	4.27E-8	2.34E5	9.32E-6	,
0616-0630	375 *	1.70E3	2.70E-8	1.48E5	5.89E-6	
0631-0645	246	1.11E3	·1.77E-8	9.67E4	3.85E-6	_
0646-0700	139	628	1.00E-8	5.48E4	2.18E-6	
0701-0715	83	377	6.01E-9	3.29E4	1.31E-6	
0716-0730	58	261	4.15E-9	2.27E4	9.04E-7	
0731-0745	28	130	2.07E-9	1.13E4	4.52R-7	
0746-0800	32	*	*	*	*	215.850
0801-0815	28	*	*	*	*	215,850
0816-0830	28	*	*	*	*	215,850
0831-0846	28	*	*	*	*	215,850
	<u> </u>					

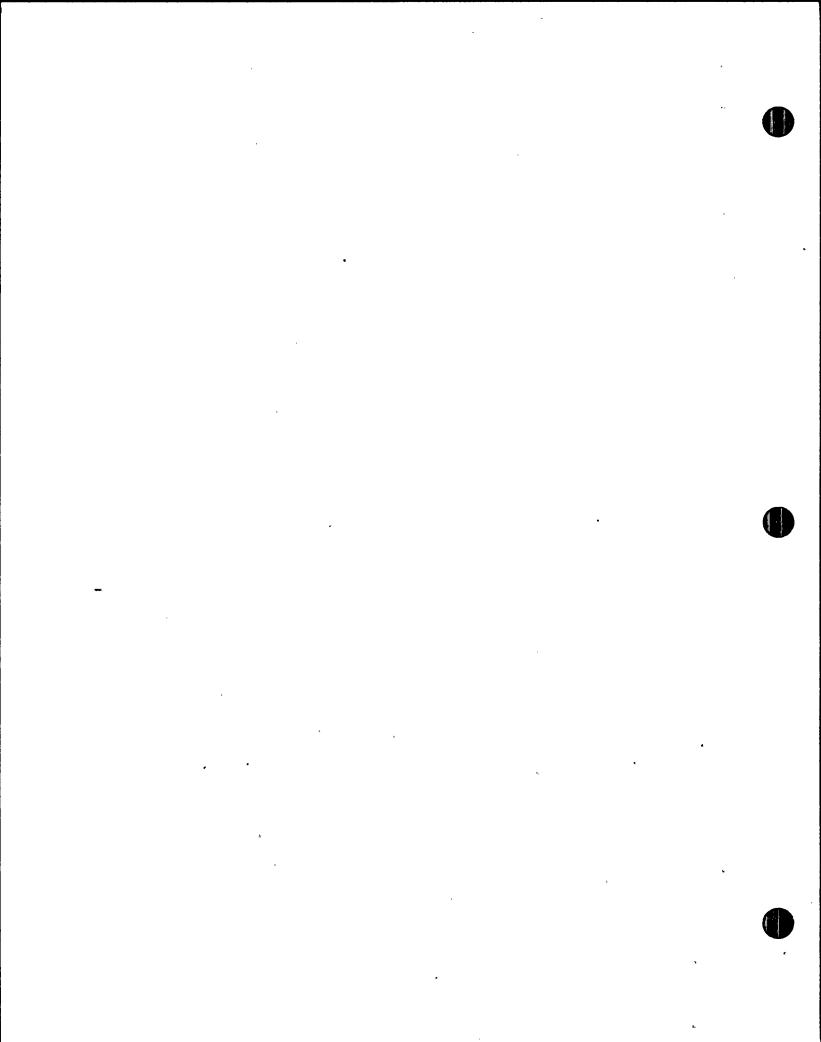
 $\mathrm{DR}_{100}\mathrm{=}$ Dose rate in mR/hr within 100 feet of Containment OSH = Off scale high

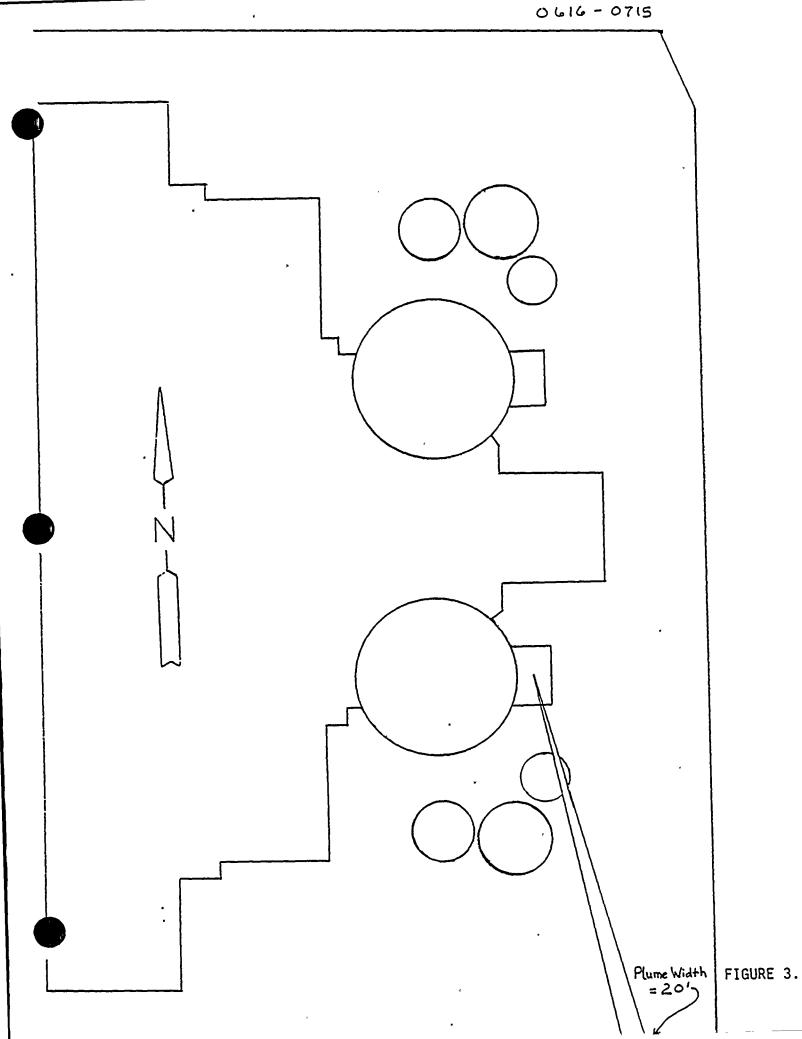
1) Radiological conditions are extreme due to the release rate and the stability class of E. Conditions decrease dramatically as readings are observed off centerline of the plume.

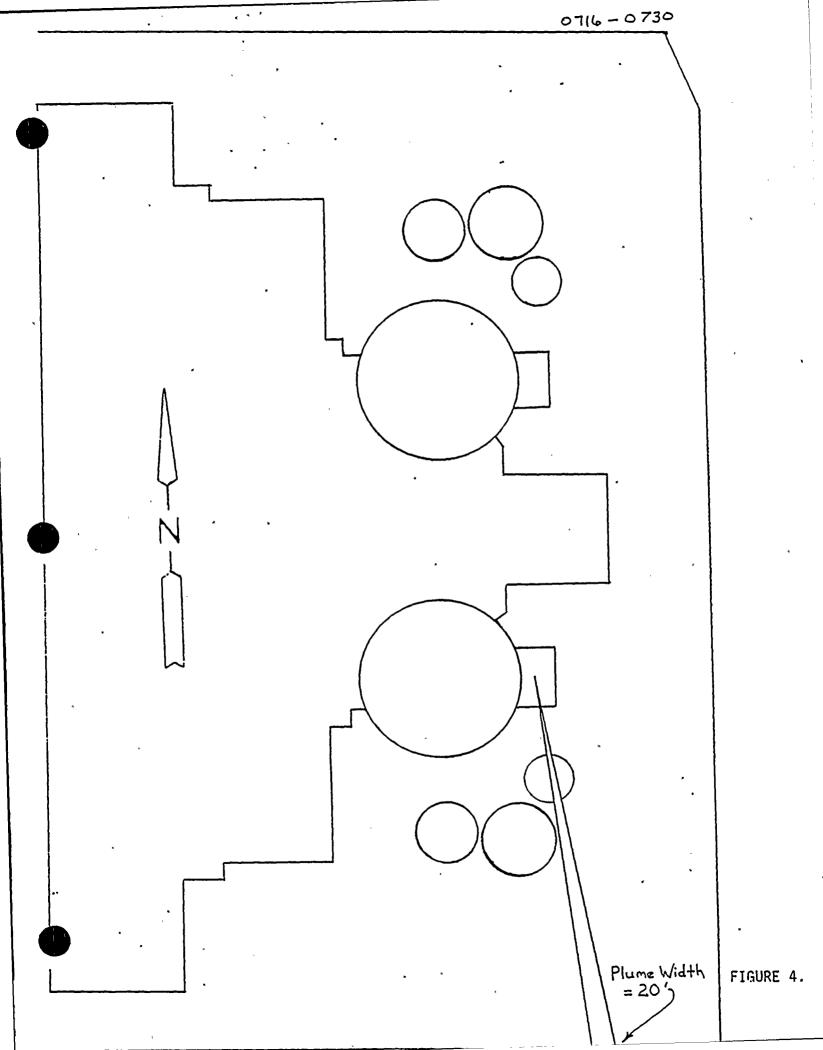


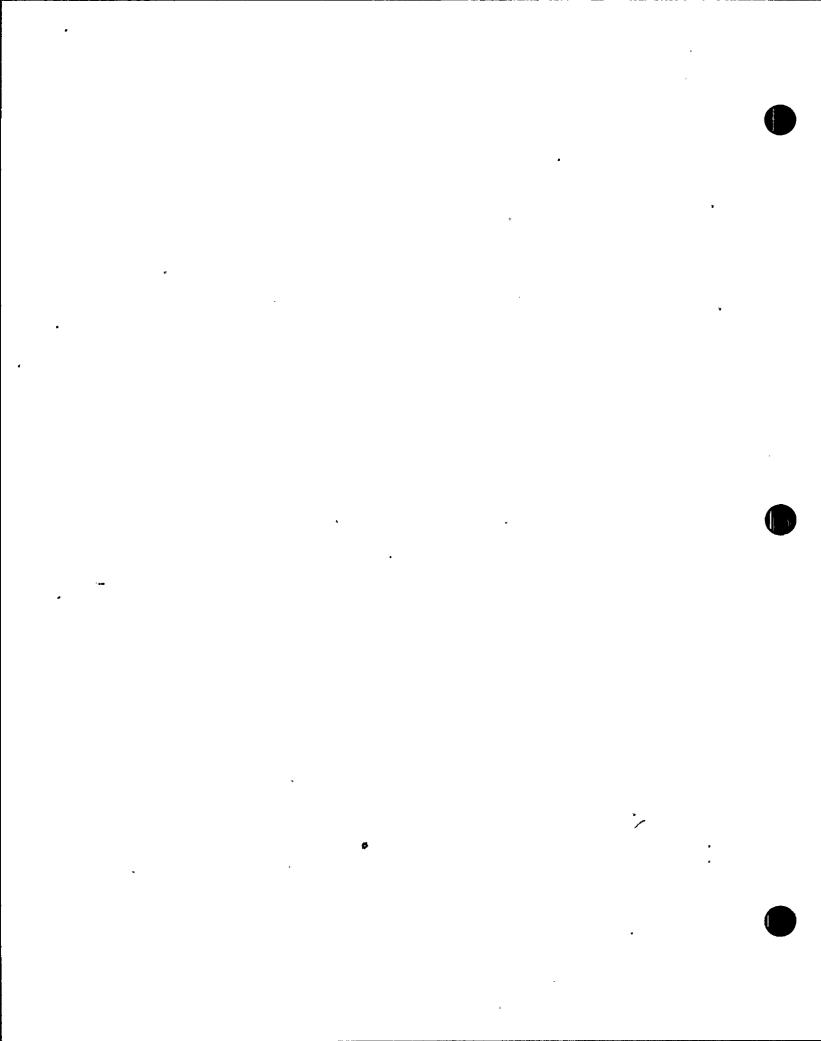












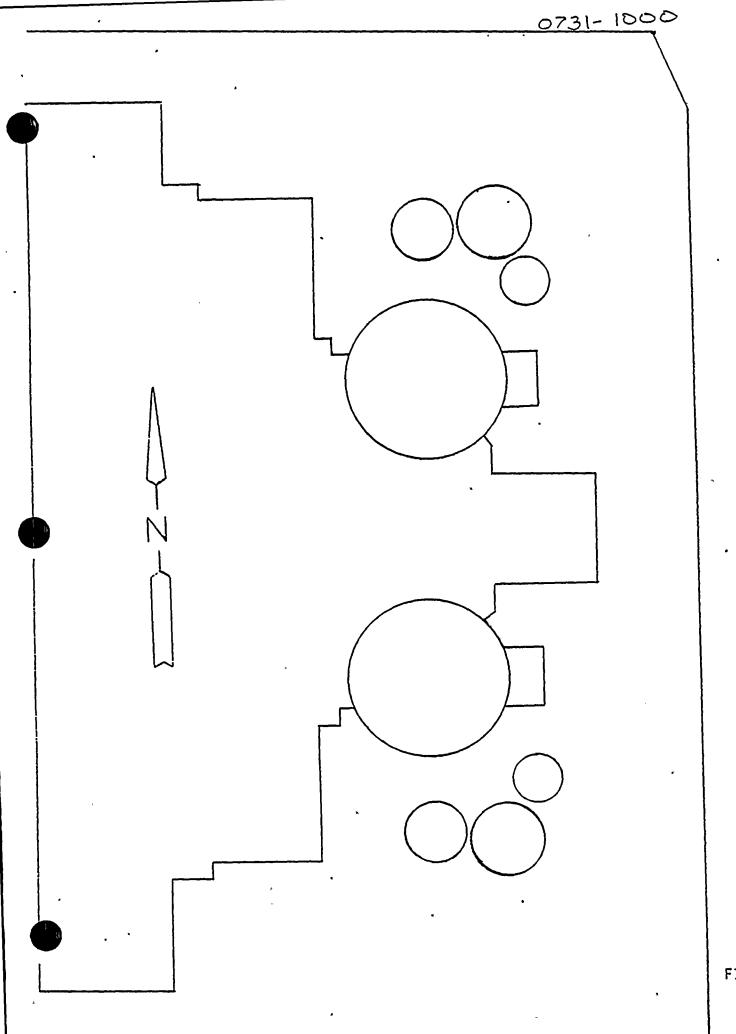


FIGURE 5.

Page 1 of 1 Revision 0

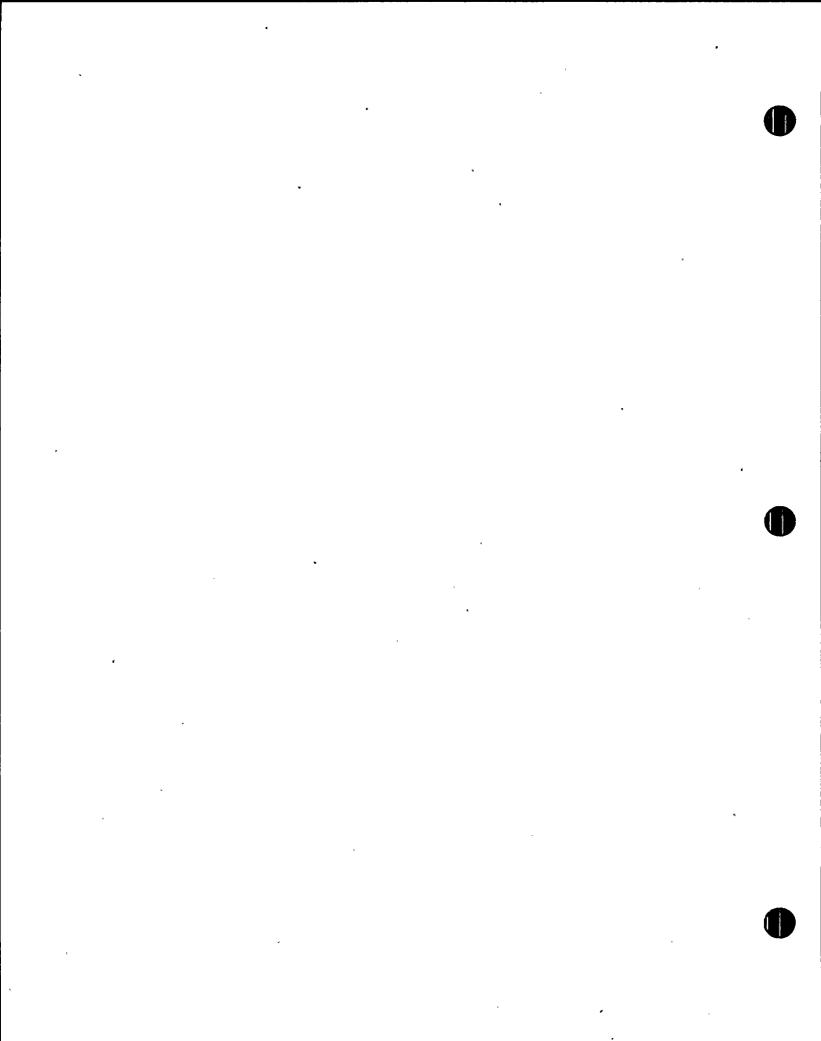
Type of Sample	Soil	•
Date:	Time:	Person Taking Sample:
Locations_		
DRAW MAP	•	Reference Object:
	•	Direction:
•		
		Distance:
		· · · · · · · · · · · · · · · · · · ·
		•
	. •	•
		•
Area	sq. ft.	
Depth	inches	•
Before Sampling:	,	After Sampling:
Radiation Reading	@ 1cm 27.5 mR/hr	Radiation Reading % 1cm *
. 91	meter 8 mR/hr	. @ 1 meter *
Weather Condition	s :	
Other Comments: 1	the plume has passed (O during the release, the dose rate for the Site rate should be increase	oplicable within Site Boundary after (730) or moved. If samples are collected on, dose rates will equal the DAP generated Boundary at the time of interest. Dose and proportional if samples are collected in Site Boundary (.6 miles).
	* = As read	•

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late:	Tin	#:	Person Taking Sample:	- Chollen
ocation:				
DRAW MAP	•		Reference Object:	
			Direction:	38.3
•			Distance:	
•		•		•
			•	
			•	
rea	sq. f	t.	•	
epth	inche	5	•	
efore Sampling:			After Sampling:	
adiation Reading	@ 1cm 30	6	Radiation Reading @ 1cm * 27.	5 mR/h
9. 1	meter 1	1	@ 1 meter_ *	8 mR/hi
Weather Condition	s:			
9 gr pa				
Other Comments: 1	These dose 1	rates are a	pplicable within Site Boundary afte 0730) or moved. If samples are col	r

* = As read -

Page 1 of 1 Revision 0



EMERGENCY RESPONSE EXERCISE

VIII. C. DOSE PROJECTION DATA-

This section is intended to serve as a base reference for the Environmental Assessment Controller to determine the validity of dose projections performed by the players. It is not anticipated that the players will obtain the exact results contained in this scenario due to variance in the assumptions and operator actions in the simulator. The section consists of actual DAP printouts used to determine offsite radiological data and data.

The assumptions applied in the scenario dose projections are as follows:

- 1. RELEASE DURATION: Started at 0430, ran with 8.0 hours and decreased at 0.25 hou thereafter.
- 2. VALVE POSITION: Assumed 50.5% resulting in maximum flow.
- 3. COOLANT ACTIVITY: Selected failed fuel gap activity.
- 4. TIME OF SHUTDOWN: Assumed 0210.
- 5. IODINE CONCENTRATION: Applied default value of E-3 Noble Gas reading.

At the initial onset of the event a radiological release is initiated through SRA-2800, Gland Steam Leak Off Monitor and SRA-2900, Steam Jet Air Ejector Monitor. This pathway will cease at approximately 0210 when Safety Injection is initiated which isolates the pathway. No further release will take place until the one noted above at 0430.

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EMERGENCY RESPONSE EXERCISE

VIII. C. DOSE PROJECTION DATA (CONTINUED)

Scenario predictions of dose projection results are given in the following table. The definition and units associated with tabulated dose projection parameters are as follows:

DR_{wb} - Whole body dose rate in mrem/h.

Dwb - Whole body dose in mrem. This is the projected dose, not the integrated dose.

DR_{thy}- Thyroid dose rate in mrem/h.

D_{thy} - Thyroid dose in mrem. This is the projected dose, not the integrated dose.

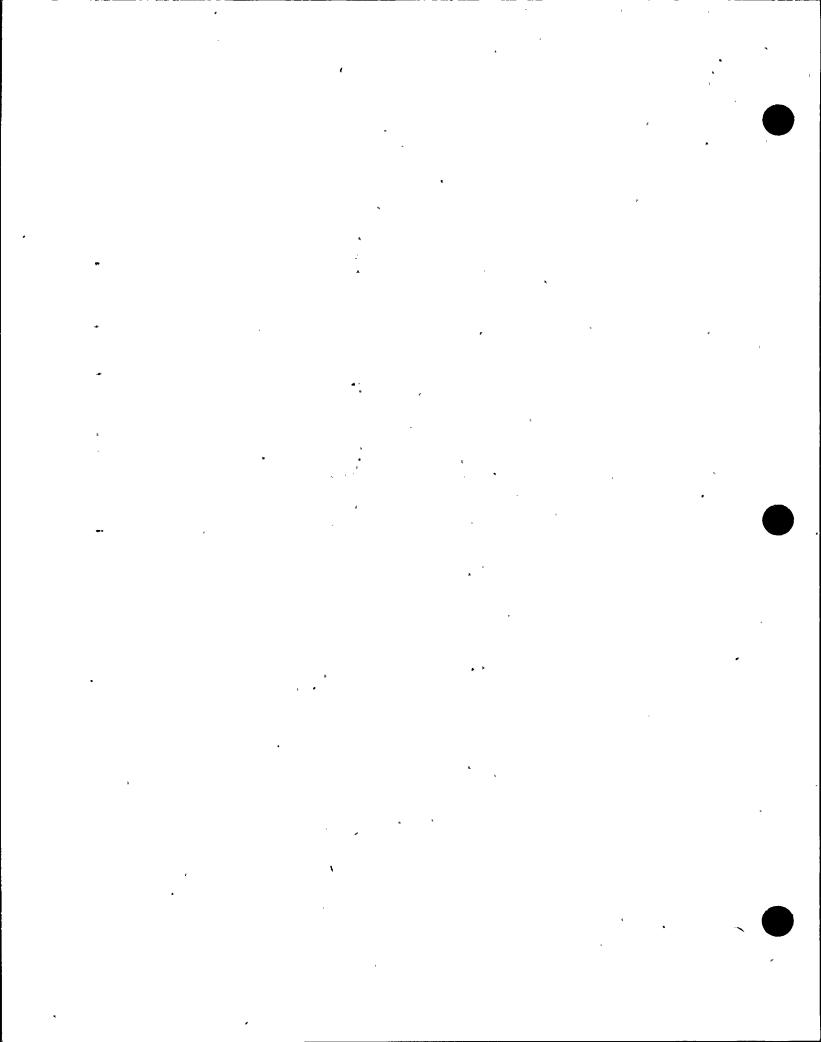
Average gamma energy in MeV.

q_{nq} - Noble gas release rate in Ci/s.

qi - Iodine 131 equivalent release rate in Ci/s.

EAL - Classification mandated by dose.

In addition to the dose projection data, this section also provides meteorology data and forecast. This data should be provided only after the player has successfully demonstrated the ability to obtain it.



******** NUCLEAR PLANT ACCIDENT NOTIFICATION ************************************	DAP REPORT, PAGE 1 OF 2
RECORDER	REC. REC.
NAME TITLE	TIME <u>01:45</u> DATE
T THE	
PLANT COMMUNICATOR NAME TITLE 2. PLANT NAME/UNIT 2A. PLANT MES 3. CLASS OF EMERGENCY	TEL NO
2 DI ANT NAME /HNTT 2A DI ANT MES	SCAGE NO
3. CLASS OF EMERGENCY	SOAGE NO.
_ A. UNUSUAL EVENT _ B. ALERT _ C. SITE AREA	
E. THIS CLASSIFICATION DECLARED AT: TIME	NATE
4. DESCRIPTION OF EVENT/INITIATING CONDITION	
5. PROGNOSIS	•
_ A. STABLE _ B. ESCALATING _ C. DE-ESCALA	ATING _ D. TERMINATING
6. PLANT EMERGENCY RESPONSE ACTIONS UNDERWAY	
A. OFF-SITE ASSISTANCE PREV. REQUESTED: _ YES _ NO	B. FIRE
C. POLICE	D. AMBULANCE
C. POLICE E. HOSPITAL G. SITE EVACUATION: _ YES _ NO	F. OTHER
G. SITE EVACUATION: _ YES _ NO	
H. ON-SITE RM TEAMS DISPATCHED: YES NO T	IME
1. OFF-SITE RM TEAMS DISPATCHED:YES NO 1:	IME
7. RELEASE INFORMATION	WEG NO A DEL TIME
A. POTENTIAL REL YES _ NO B. ACTUAL REL.	_ YES / _ NO
D. AIRBORNE E. WATERBORNE G. POTENTIAL RELI	TACE DUDATION UDG
8. METEOROLOGICAL DATA	EASE DURATION HKS
A. STARTLITY CLASS F RASED ON 1.06 T(DEC C)/ 50	0 7(M) OP STOWN THETA (D)
A. STABILITY CLASS F BASED ON 1.06 T(DEG C)/ 50.8 B. WIND SPEED, MPH 5.0 C. WIND DIRECTION E. PRECIPITATION RADIOLOGICAL RELEASE DATA	N DEC ERON 338 TO 158
D. DOWNWIND SECTOR(S) GHJ E. PRECIPITATION	1, btd, 110H <u>330.</u> 10 <u>130.</u>
. RADIOLOGICAL RELEASE DATA	
A. ESTIMATED MEASURED B. EFI	F. POINTS & HEIGHT GROUND RELEASE
A. ESTIMATED MEASURED B. EFF C. NOBLE GAS REL. RATE, CI/SEC 4.05E-04 E. EQUIV I-131 REL. RATE, CI/SEC 4.05E-07 10. CALCULATED OFF-SITE DOSE	ERAGE ENERGY/DIS. E.MEV 2.06E-01
E. EQUIV I-131 REL. RATE, CI/SEC 4.05E-07 F. PAR	RTICULATES. CI/SEC 0.00E+00
· 10. CALCULATED OFF-SITE DOSE	DISTANCE
	DISTANCE 2 MI. 5 MI. 10 MI.
A. WB GAMMA DOSE RATE, MREM/HR A1. 3.20E-03 A2	2. <u>1.08E-03</u> A3. <u>4.59E-04</u> A4. <u>2.01E-04</u>
B. WB GAMMA DOSE, MREM B1. 2.56E-02 B2	2. <u>8.63E-03</u> B3. <u>3.68E-03</u> B4. <u>1.60E-03</u>
C. CT GAMMA DOSE RATE, MREM/HR C1. 1.96E-01 C	2. 3.18E-02 C3. 1.00E-02 C4. 4.25E-03
	2. 2.54E-01 D3. 8.03E-02 D4. 3.40E-02
E. SECTOR(S) AFFECTED E1. ALL E2	2. <u>B-K</u> E3. <u>GHJ</u> E4. <u>GHJ</u>
F. ADDITIONAL DATA	
11. MEASURED OFF-SITE DOSE RATES	DISTANCE MI. MI. MI.
A. WB GAMMA DOSE RATE, MREM/HR A1 A2	MI MI MI.
	2 A3 A4
	2 B3 B4
D. ADDITIONAL DATA C	2 C3 C4
12. PROTECTION ACTION REC. SECTOR(S) MIL	EC
	2,5,10
R IN-DIACE CUELTEDING	
C EVACUATION	······································
D. KI DISTRIBUTION	
E. CONTAMINATION CONTROL	
F. OTHER	
ESTIMATE OF CONTAMINATED AREA	
A. IN-PLANT SQ. FT.	
B. ON-SITE SQ. MI.	
C. OFF-SITE SQ. MI.	•
14. ADDITIONAL INFORMATION	

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******* NUCLEAR PLANT ACCIDEN	T NOTIFICATION ********	DAP REPORT, PAGE 1 OF 2 REC. REC.
RECORDER		REC. REC.
NAME	TITLE	TIME <u>02:00</u> DATE
THE		
PLANT COMMUNICATOR NAME 2. PLANT NAME/UNIT 3. CLASS OF EMERGENCY		
NAME	_ TITLE	TEL NO.
2. PLANT NAME/UNIT	2A. PLANT MESSA	AGE NO
3. OLAGO OI LITERALITOI		
_ A. UNUSUAL EVENT _ B.	ALERȚ _ C. SITE AREA (MERGENCY _ D. GENERAL EMERGENCY
E. THIS CLASSIFICATION DEC	LARED AT: TIME	DATE
4. DESCRIPTION OF EVENT/INITIAT	ING CONDITION	A Comment of the Comm
		•
		•
		
5. PROGNOSIS		
A. STABLE _ B. ESCALA	TING _ C. DE-ESCALATI	ING _ D. TERMINATING
A. OFF-SITE ASSISTANCE PREV.	REQUESTED: YES NO	B. FIRE
C. POLICE		D. AMBULANCE
E. HOSPITAL		F. OTHER
G. SITE EVACUATION: _ YES _	NO LIMITED	D. AMBULANCE F. OTHER
H. ON-SITE RM TEAMS DISPATCHE	D: YES NO TIME	
I. OFF-SITE RM TEAMS DISPATCH	ED: YES NO TIME	
7. RELEASE INFORMATION		
A. POTENTIAL REL. YES N	O B. ACTUAL REL.	YES NO C. REL. TIME
D. AIRBORNE	E. WATERBORNE	
F. SURFACE SPILL	G. POTENTIAL RELEAS	C. REL. TIME
8. METEOROLOGICAL DATA		
A. STABILITY CLASS F BASED	ON 1.11 T(DEG C)/ 50.0	Z(M) OR SIGMA THETA (D) DEG, FROM 338. TO 158.
B. WIND SPEED, MPH 5.0	C. WIND DIRECTION.	DEG. FROM 338. TO 158.
D. DOWNWIND SECTOR(S) GHJ	F. PRECIPITATION	524, 1101. <u>555.</u> 15 <u>1551</u>
RADIOLOGICAL RELEASE DATA		POINTS & HEIGHT GROUND RELEASE AGE ENERGY/DIS., E.MEV _2.06E-01 COULATES, CI/SEC 0.00E+00 DISTANCE
A. ESTIMATED MEASURE	D R FFF	POINTS & HEIGHT GROUND RELEASE
C. NOBLE GAS REL. RATE. CT/SE	C 1 00F-01 E AVER	AGE ENERGY/DIS E MEV 2 06E-01
F. FOUTY T-131 REL RATE CT/	SEC 1 00E=04 E DART	COULATES OT/SEC 0 005±00
10. CALCULATED OFF-SITE DOSE	020 <u>1:002 04</u> 1: PART	DISTANCE 0.00E+00
TO CHARGE OF BEING BOOK	с в	DISTANCE 2 MI. 5 MI. 10 MI.
A. WR GAMMA DOSE BATE MREM/HR	A1 7 00E-01 A2	2.67E-01 A3. 1.14E-01 A4. 4.96E-02
B. WB GAMMA DOSE, MREM	R1 6 125±00 R2	2.07E+00 P2 9 90E-01 P4 2 94E-01
. C. CT GAMMA DOSE RATE, MREM/HR	01. <u>0.122700</u> B2.	2.07E+00 B3. 8.80E-01 B4. 3.84E-01
D. CT GAMMA DOSE, MREM		7.85E+00 C3. 2.48E+00 C4. 1.05E+00
E. SECTOR(S) AFFECTED	01. 3.76E+U2 U2.	6.09E+01 D3. 1.92E+01 D4. 8.14E+00
F. ADDITIONAL DATA	E1. <u>ALL</u> E2.	<u>B-K</u> E3. <u>GHJ</u> E4. <u>GHJ</u>
11. MEASURED OFF-SITE DOSE RATES		DYOTANOR
11. HEASONED OFF-SITE DOSE RATES		DISTANCE '
A WE CANNA DOCE DATE MOEN (NO	S.B.	MI MI MI.
A. WB GAMMA DOSE RATE, MREM/HR	A1 A2.	A3 A4
B. CT GAMMA DOSE RATE, MREM/HR	B1 B2.	B3. B4. C4.
C. SECTOR(S) AFFECTED	C1 C2.	C3 C4
D. ADDITIONAL DATA		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	SECTOR(S) MILES	
	B-K 2.5	5,10
B. IN-PLACE SHELTERING		
O UT OTOTOTOURS		
E. CONTAMINATION CONTROL		
F. OTHER		
ESTIMATE OF CONTAMINATED ARE		
A. IN-PLANT SQ		
B. ON-SITE SQ		
	. MI.	
14. ADDITIONAL INFORMATION _		

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********** NUCLEAR PLANT AC	CCIDENT NOTIFIC	CATION ****	**** RFC	DA	P REPORT,	PAGE 1 OF
NAME	TITLE		TIM	• E 04:45	DATE	
INE					,	
1. PLANT COMMUNICATOR NAME PLANT NAME/UNIT	 ,	• •				
NAME	TI	TLE		TEL NO		_
. PLANT NAME/UNIT		2A. PLANT	MESSAGE NO	••-		
3. CLASS OF EMERGENCY						
_ A. UNUSUAL EVENT	B. ALERT	C. SITE	AREA EMERGE	NCY X	D. GENERAL	EMERGENCY
E. THIS CLASSIFICATION	ON DECLARED AT	TIME	DATE	~		
4. DESCRIPTION OF EVENT/IN						
1 01001111 11011 01 111111, 11						
•						
5. PROGNOSIS						
_ A. STABLE _ B. I	ESCALATING	C. DE-ES	CALATING	_ D. TE	RMINATING	
6. PLANT EMERGENCY RESPONS	SE ACTIONS UND	ERWAY				
A. OFF-SITE ASSISTANCE I	PREV. REQUESTE	D: YES	NO B. FI	RE		
C. POLICE			D. AM F. OT	BULANCE		
E. HOSPITAL			F. OT	HER _		
G. SITE EVACUATION: Y	ES NO 1	TMTTED				
G. SITE EVACUATION: _ YI H. ON-SITE RM TEAMS DIS	PATCHED.	VES NO	TIME			
I. OFF-SITE RM TEAMS DIS	CDATCHED.	VES _ NO	TIME			
7. RELEASE INFORMATION	SPATORED.	_ 10	TIME			
A DOTENTAL DEL VE	e NO P	ACTUAL DEL	VEC	NO	C DEI TT	'uc
7. RELEASE INFORMATION A. POTENTIAL REL YES	ם מט פ	. AUTUAL REL	165 _	NO	C. KEL. II	.mc
D. AIRBORNE F. SURFACE SPILL	_	. WATERBURNE	DELETAS OUD	177011	LIDO	
F. SURFACE SPILL	G	. POIENITAL	KELEASE DUK	AITON	HRS	
8. METEOROLOGICAL DATA						
A. STABILITY CLASS E B. WIND SPEED, MPH 5 D. DOWNWIND SECTOR(S) RADIOLOGICAL RELEASE DA	BASED ON3	9 T(DEG C)/	50.0 $Z(M)$	OR	SIGMA	THETA (D)
B. WIND SPEED, MPH 5	<u>.5</u> C	. WIND DIREC	TION, DEG,	FROM <u>351.</u>	TO <u>171.</u>	_
D. DOWNWIND SECTOR(S)	<u>HJK</u> E	. PRECIPITAT	ION			,
A. ESTIMATED MI C. NOBLE GAS REL. RATE, E. EQUIV I-131 REL. RATE 10. CALCULATED OFF-SITE DOS	ATA					
A. ESTIMATED MI	EASURED	в.	EFF. POINT	S & HEIGH	T GROUND	RELEASE
C. NOBLE GAS REL. RATE,	CI/SEC _1.36	<u>E+02</u> E.	AVERAGE EN	ERGY/DIS.	, E.MEV _1	<u>.17E-01</u>
E. EQUIV I-131 REL. RATI	E, CI/SEC <u>1.</u> :	<u>36E−01</u> F.	PARTICULAT	ES, CI/SE	C _0.00E+0	10
10. CALCULATED OFF-SITE DO:	SE		DI	STANCE		
10. CALCULATED OFF-SITE DOS		S.B.	2 MI	•	5 MI.	10 MI.
A. WB GAMMA DOSE RATE, MI	REM/HR	A1. 4.62E+0	2 A2. 1.13E	+02 A3. 4	.37E+01 A4	1.92E+0
B. WB GAMMA DOSE, MREM		B1. 3.70E+0	3 B2. 9.08E	+02 B3. 3	.50E+02 B4	1.53E+02
C. CT GAMMA DOSE RATE, MI	REM/HR	C1. 3.92E+0	4 C2. 4.48E	+03 C3. 1	.29E+03 C4	5.17E+02
D. CT GAMMA DOSE, MREM	•	D1. 3.13E+0	5 D2. 3.59F	+04 D3. 1	.04F+04 D4	4.14F+0
E. SECTOR(S) AFFECTED		E1. ALL	F2 - 8-K	F3.	HJK E4	L H.IK
F. ADDITIONAL DATA			<u></u> -	, 200	101	11015
11. MEASURED OFF-SITE DOSE	RATES		DT	STANCE	 	
		S.B.			MT	м:
A. WB GAMMA DOSE RATE, MI	RFM/HR	A1	Δ2	· '''^ ^ ^ _		***.
'B. CT GAMMA DOSE RATE, MI		B1	- n2	— 👸 -	^^_	"· ———
C. SECTOR(S) AFFECTED	NETTY THE	C1	_ 02	bs	B4	·
D. ADDITIONAL DATA		C1	_ 62	03	04	•
12. PROTECTION ACTION REC.	CEOTOD/O	<u> </u>	WT1 50			
		•	MILES			
A. NONE	8-K		10			
B. IN-PLACE SHELTERING	HJK		5			
C. EVACUATION	8-K		2			
D. KI DISTRIBUTION						
E. CONTAMINATION CONTROL						
F. OTHER.	•					
3. ESTIMATE OF CONTAMINATI						
	SQ. FT.					
	SQ. MI.					
·C. OFF-SITE						
14. ADDITIONAL INFORMATION						
						•
						-

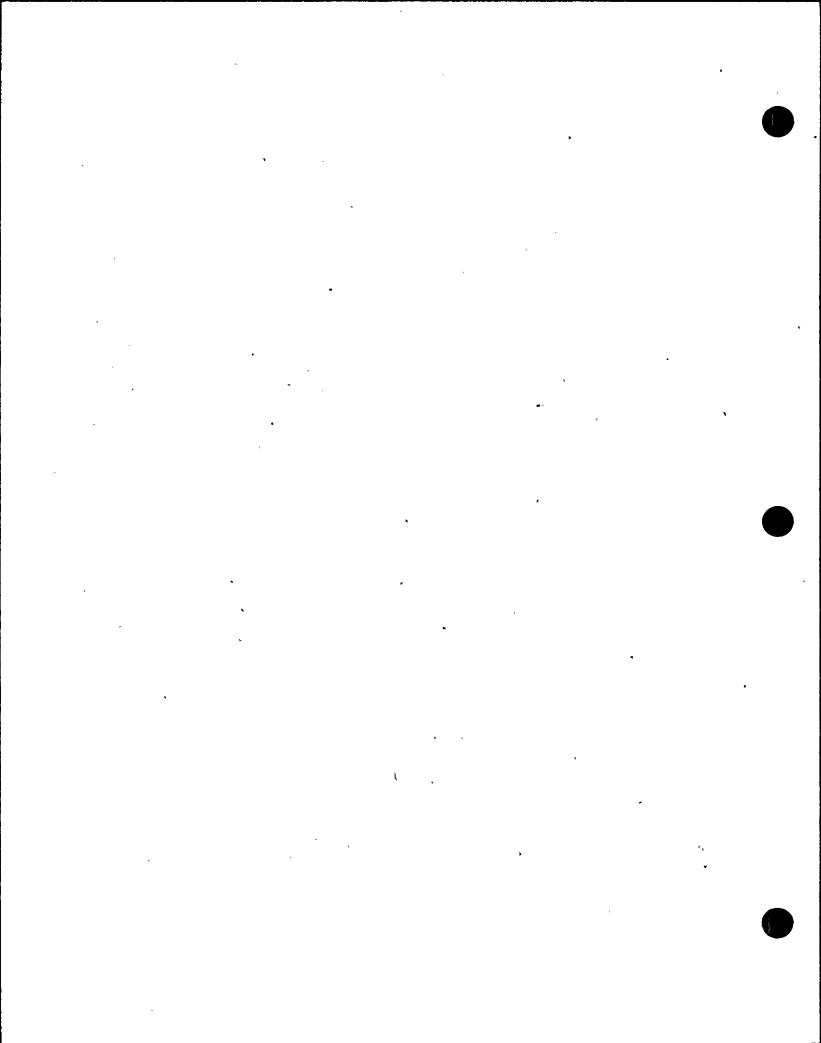
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RECO	****** NUCLEAR PLANT A DRDER E		ICATION	*****	R	EC.	REC.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
NAME	:	TITL	E		Τ.	IME 05:	00 DATE	•	
NE									
⁴. F	PLANT COMMUNICATOR NAME PLANT NAME/UNIT								
1	NAME	T	ITLE			TEL NO	•		
9 . F	PLANT NAME/UNIT		2A.	PLANT ME	SSAGE	NO			
3. (CLASS OF EMERGENCY		•						
	A. UNUSUAL EVENT	B. ALERT	C.	SITE ARE	A EMER	RGENCY	X D. GEN	IERAL	EMERGEN
-	E. THIS CLASSIFICATI	ON DECLARED A	т т	TME	DA	TF	•		
4. F	DESCRIPTION OF EVENT/	NTTTATING CON	DTTTON			–			
•									•
-									
-						•			
5. Ī	PROGNOSIS								
	_ A. STABLE _ B.	ESCALATING	C.	DE-ESCAL	ATING	_ D.	TERMINAT	TING	
6. F	PLANT EMERGENCY RESPON	ISE ACTIONS UN	DERWAY						
Α.	OFF-SITE ASSISTANCE	PREV. REQUEST	FD: Y	FS NO	B.	FIRE			
C.	POLICE			-	Ď.	AMBUL AND	E		
E	HOSPITAL				E	OTHER			
G.	STTE EVACUATION:	/ES NO	ITMITED						
u.	POLICE	EDATOUEN.	AEG	NO 3	TME				
T	ON SITE ON TEAMS DIG	CONTOUCH.	VEC	_ NO 7	TMC				
7 5	. OFF-SILE RM LEAMS DI	LOPAT CHED:	160	_ 110	IMC				
, , ,	RELEASE INFORMATION POTENTIAL REL YE AIRBORNE	ic NO	D ACTII	AL DEL	VEC	NO	C DEI	TTM	c
A.	. POTENTIAL REL YE	:5 _ NU	B. ACTU	AL KEL.	_ 152	_ NO	C. REI	IIM	E
U.	. AIRBORNE		E. WAIE	KROKNE	5105 5	NIO A TTON	1104		
, F.	. SURFACE SPILL		G. PUIE	NITAL KEI	LEASE L	JURATION	HK	>	
8. !	METEOROLOGICAL DATA			> 4					
Α.	. STABILITY CLASS E . WIND SPEED, MPH DOWNWIND SECTOR(S) RADIOLOGICAL RELEASE (BASED ON	44 T(DE	G C)/ 50).0 Z(M) OR	S	IGMA T	HETA (D
В.	. WIND SPEED, MPH	5.5	C. WIND	DIRECTIO	ON, DEC	3, FROM <u>3</u>	<u>51.</u> TO <u>1</u>	<u>71.</u>	
D.	. DOWNWIND SECTOR(S)	<u>HJK</u>	E. PREC	IPITATION	ł			_	
. F	RADIOLOGICAL RELEASE (. ESTIMATED A . NOBLE GAS REL. RATE . EQUIV I-131 REL. RATE CALCULATED OFF-SITE OX	DATA							
Α.	. ESTIMATED N	IEASURED		B. Ef	F. PO	INTS & HE	IGHT GRO	<u>DUND_R</u>	ELEASE
C.	. NOBLE GAS REL. RATE	, CI/SEC <u>1.3</u>	6E+02	, E. A\	/ERAGE	ENERGY/D	IS., E.M	EV <u>1.</u>	<u> 13E-01</u>
E.	. EQUIV I-131 REL. RAT	re, ci/sec <u> </u>	<u>.36E-01</u>	F. P/	ARTICUL	LATES, CI	/SEC <u>0.0</u>	<u> </u>	
0. (CALCULATED OFF-SITE DO	DSE				DISTANCE	5 MI.		
			;	S.B.	2	MI.	5 MI.		10 MI
Ą.	WB GAMMA DOSE RATE, A	AREM/HR.	A14	<u>.45E+02</u> /	12. 1.0	<u> 9E+02</u> A3	. 4.21E+0	<u>)1</u> A4.	1.84E+0
В.	WB GAMMA DOSE, MREM						3.26E+0		
	CT GAMMA DOSE RATE, 1	AREM/HR	C13	.91E+04 (2. 4.4	17E+03 C3	. 1.29E+0	03 C4.	5.16E+0
٥.	CT GAMMA DOSE, MREM						. 1.00E+		
Ε.	SECTOR(S) AFFECTED						. HJK		
F.	ADDITIONAL DATA				· · · ·				
1. 1	MEASURED OFF-SITE DOSI	E RATES				DISTANCE			
				S.B.			ا	٩I.	Į.
Α.	WB GAMMA DOSE RATE, I	HREM/HR	A1.		12.	A3	•	A4.	
	CT GAMMA DOSE RATE, I		81	·	32.	R3	•	— R4	
	SECTOR(S) AFFECTED		C1		· —		:	— C4.	
	ADDITIONAL DATA		٠		··· —		·	_	
	PROTECTION ACTION REC.	. SECTOR	(2)	M:	LEC			_	
	NONE		.5)	m.					
		B-K			10				
	IN-PLACE SHELTERING				5	·			
	EVACUATION	8-K							
	KI DISTRIBUTION								
	CONTAMINATION CONTROL	•							
	OTHER							•	
	ESTIMATE OF CONTAMINAT								
	A. IN-PLANT	SQ. FT.							
	B. ON-SITE	SQ. MI.		ā					
	C OCC_CITE			•					
	C. OFF-SITE	SQ. MI.							
(ADDITIONAL INFORMATION								

******* NUCLEAR PLANT ACCID ECORDER AME	TITLE	REC.	: 05:15 DATE	
E .	11166	· · · · · · · · · · · · · · · · · · ·	DAIL ,	· · · · · · · · · · · · · · · · · · ·
PLANT COMMUNICATOR			÷	
NAME	TITLE	1	TEL NO.	
DI ANT NAME / LINTT		DI ANT MESSAGE NO		
. CLASS OF EMERGENCY		FLANT MESSAGE NO.		
. CLASS OF EMERGENCY		ATTE 1051 5150051	101/ 1/ 0 051/504	. בעבסמבו
_ A. UNUSUAL EVENT _ B E. THIS CLASSIFICATION D	ALERI _ C.	SILE AREA EMERGER	NCY & D. GENERA	L EMERGE
E. THIS CLASSIFICATION D	ECLARED AT: 1	TIME DATE		
. DESCRIPTION OF EVENT/INITI	ATING CONDITION			

C-1777-747-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-				
			 	
. PROGNOSIS				
_ A. STABLE _ B. ESCA	LATING $_$ C.	DE-ESCALATING	_ D. TERMINATING	
. PLANT EMERGENCY RESPONSE A	CTIONS UNDERWAY	•		
A. OFF-SITE ASSISTANCE PREV	. REQUESTED: _ \	ES NO B. FIF	RE	
C. POLICE	-	D. AME	BULANCE	
F. HOSPITAL		F OTH	4ER	
C. POLICE E. HOSPITAL G. SITE EVACUATION: _ YES H. ON-SITE RM TEAMS DISPATO I. OFF-SITE RM TEAMS DISPATO I. OFF-SITE RM TEAMS DISPATON PELEASE THEOPHATION	NO LIMITEI	١. ٥		
H ON-SITE BM TEAMS DISPATO	HEU. AEG	NO TIME		
T OFFERTE ON TEAMS DISPATE	ruen 165	NO TIME		
. RELEASE INFORMATION '	CUED: _ 159	_ NO 11ME		
. RELEASE IMPUKMALIJM				
A. POTENTIAL REL YES _ D. AIRBORNE F. SURFACE SPILL	NO B. ACIU	JAL REL YES _	NO C. REL. T	IME
D. AIRBORNE	E. WATE	RBORNE		
F. SURFACE SPILL	G. POTE	ENTIAL RELEASE DURA	ATION HRS	
. METEOROLOGICAL DATA				
A. STABILITY CLASS <u>E</u> BASE	D ON50 T(DE	(G C)/ 50.0 Z(M)	ORSIGMA	THETA (
B. WIND SPEED, MPH 5.2	C. WIND	DIRECTION, DEG. F	FROM 352. TO 172.	•
D. DOWNWIND SECTOR(S) HJK	E. PREC	CIPITATION	<u>saar</u> , e <u>e.</u>	
B. WIND SPEED, MPH 5.2 D. DOWNWIND SECTOR(S) HJK RADIOLOGICAL RELEASE DATA A. ESTIMATED MEASU C. NOBLE GAS REL. RATE, CI/		/		
A. ESTIMATED MEASI	RED	R EEE POINTS	S & METCHT COOLING	DELEVEE
C NORLE GAS PEL PATE CT	SEC 8 83ETU1	E AVEDAGE EN	BOY DIS E VEY	NELEASE
E FOUTY T-121 DEL DATE O	7/000 0.026701	E. AVERAGE END	- CT (050 - 055)	1.096-01
CALCULATED OFF CITE DOCE	1/SEC _8.02E=U2	F. PARTICULATE	S, CI/SEC <u>0.00E+</u>	<u>oo</u>
E. EQUIV I-131 REL. RATE, C. CALCULATED OFF-SITE DOSE		DIS	STANCE	
A US CALOU BOOK DATE AND ALL		S.B. 2 MI.	. 5 MI.	10 M
A. WB GAMMA DUSE KAIE, MREM/	HR A1. <u>2</u>	2.89E+02 A2. 7.08E4	<u>+01</u> A3. <u>2.73E+01</u> A	4. <u>1.20E</u>
B. WB GAMMA DOSE, MREM		2.18E+03 B2. <u>5.35E</u> +		
C. CT GAMMA DOSE RATE, MREM/	HR C12	2.62E+04 C2. 3.00E+	03 C3. 8.66E+02 C	4. 3.46E
D. CT GAMMA DOSE, MREM '	D1. 1	1.98E+05 D2. 2.26E4	04 D3. 6.54E+03 D	4. 2.61E
E. SECTOR(S) AFFECTED		ALL E2. B-K		4. HJK
F. ADDITIONAL DATA			101 101	· <u></u>
MEASURED OFF-SITE DOSE RAT	ES	, DIS	STANCE	
ייים ביים ייים ביים ייים ביים ייים ביים י		, 017	MT MT	
A. WB GAMMA DOSE RATE, MREM/	UD A4	S.B. A2.	MI MI.	
	DK Al	A2	A3 A	4
B. CT GAMMA DOSE RATE, MREM/		B2	B3 B	4
SECTOR(S) AFFECTED	C1	C2	c3 c	4
O. ADDITIONAL DATA				
. PROTECTION ACTION REC.	SECTOR(S)	MILES		
A. NONE	B-K	10		
3. IN-PLACE SHELTERING	B-K / HJK	2 / 5		
C. EVACUATION	•			
D. KI DISTRIBUTION				
E. CONTAMINATION CONTROL				
OTHER				
- 1/1058	051	 	·	
	(JL A			
ESTIMATE OF CONTAMINATED A				
ESTIMATE OF CONTAMINATED A A. IN-PLANT	SQ. FT.			
A. IN-PLANT B. ON-SITE	SQ. FT. SQ. MI.	a	-	
. ESTIMATE OF CONTAMINATED A A. IN-PLANT	SQ. FT. SQ. MI.	*	-	



RECORDER	EAR PLANT ACCIDE			REC.	REC.	
NAME		TITLE		TIME <u>05:</u>	30 DATE	
NE ·				•		
1. PLANT COMMU	NICATOR	~~~.		7 21 110		
NAME	UNIT	TITLE _		TEL NO	• ——	
E. PLANI NAME	UNII	2A	. PLANT MESSAG	E NO		
3. CLASS OF EN	ERGENCY				V o ogugou	guenoeus
_ A. UNUSUA	L EVENT B.	ALERT _ C	. SITE AREA EM	ERGENCY	X D. GENERAL	. EMERGEN
. E. 1819 (LASSIFICATION DE	CLARED AI:	11WF	DAIL		
	OF EVENT/INITIA					-
						
5. PROGNOSIS						
_ A. STABLE	_ B. ESCAL	ATING C	. DE-ESCALATIN	G _ D.	TERMINATING	
6. PLANT EMERO	SENCY RESPONSE AC	TIONS UNDERWAY				
A. OFF-SITE	ASSISTANCE PREV.	REQUESTED: _	YES _ NO B	. FIRE		
C. POLICE _			D	. AMBULANC	E	
E. HOSPITAL	CUATION: _ YES _ RM TEAMS DISPATCH RM TEAMS DISPATC		F	. OTHER		
G. SITE EVAC	UATION: _ YES _	NO LIMITE	0	 	 	
H. ON-SITE	M TEAMS DISPATCH	ED: YES	_ NO TIME .			
1. OFF-SITE	RM TEAMS DISPATC	HED: _ YES	_ NO TIME.			
A. POTENTIAL	REL. YES _	NO B. ACT	UAL REL YE	S _ NO	C. REL. T	IME
D. AIRBORNE		E. WAT	ERBORNE			
F. SURFACE S	PILL	G. POT	ENTIAL RELEASE	DURATION .	HRS	
8. MEIEURULUGI	CAL DATA					
A. STABILITY	CLASS <u>E</u> BASED	ON T(D	EG C)/ 50.0	Z(M) OR	SIGMA	THETA (D)
B. WIND SPE	D, MPH 5.2 SECTOR(S) HJK	C. WIN	D DIRECTION, D	EG, FROM <u>3</u>	<u>53.</u> TO <u>173.</u>	
D. DOWNWIND	SECTOR(S) HJK	E. PRE	CIPITATION	<u>.</u>		
'A. ESTIMATE	MEASUR	ED	B. EFF. P	DINTS & HE	IGHT <u>GROUND</u>	RELEASE
C. NOBLE GAS	REL. RATE, CI/S	EC <u>5.16E+01</u>	E. AVERAG	E ENERGY/D	IS., E.MEV <u> </u>	1.05E-01
E. EQUIV I-1	MEASUR MEASUR REL. RATE, CI/S 31 REL. RATE, CI OFF-SITE DOSE OSE RATE, MREM/H	/SEC <u>5.16E-0</u>	2 F. PARTIC	JLATES, CI	/SEC <u>0.00E+</u> 0	<u>)0</u>
O. CALCULATED	OFF-SITE DOSE	ŧ		DISTANCE		•
		_	S.B.	2 MI.	5 MI.	10 MI.
A. WB GAMMA [OSE RATE, MREM/H	R A1	<u>1.67E+02</u> A2. <u>4</u>	<u>.10E+01</u> A3	. <u>1.58E+01</u> A4	6.92E+0
	ooc, mich	D1•_	1.2 16 TUS 62. 2	. 91ETUZ DS	. <u> .136702</u> 04	+. <u>5.028+</u> (
	OSE RATE, MREM/H	R C1	<u>1.57E+04</u> C2. <u>1</u>	.79E+03 C3	. 5.18E+02 C4	2.07E+0
D. CT GAMMA (1.14E+05 D2. 1			
E. SECTOR(S)		E1.				HJK
F. ADDITIONAL						<u></u>
1. MEASURED OF	F-SITE DOSE RATE	S	•	DISTANCE		
			S.B	MI.	MI.	}
	OSE RATE, MREM/H		A2	A3	A4	١
	OSE RATE, MREM/H	R 81.	B2	B3	· 84	ļ
C. SECTOR(S)		C1.	C2	C3	C4	١.
D. ADDITIONAL	DATA					
2. PROTECTION	ACTION REC.	SECTOR(S)	MILES			
A. NONE		B-K	5,10			
B. IN-PLACE S	HELTERING	B-K	2			
C. EVACUATION						
D. KI DISTRIE	UTION					
E. CONTAMINAT						
F. OTHER		**				
	CONTAMINATED AR	EA				
A. IN-PLANT						
-	S					
B. ON-STTF		we illa			*	
B. ON-SITE C. OFF-SITE						
B. ON-SITE C. OFF-SITE 4. ADDITIONAL	S					

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ECORDER		************ REC.	REU.	
AME	TITLE	TIME	<u>05:45</u> DATE	-
. PLANT COMMUNICATOR				
NAME PLANT NAME/UNIT CLASS OF EMERGENCY	TITLE	т	EL NO	
. PLANT NAME/UNIT	2A.	PLANT MESSAGE NO.		
. CLASS OF EMERGENCY				
_ A. UNUSUAL EVENT _ `	B. ALERT _ C.	SITE AREA EMERGEN	CY 🗶 D. GENI	ERAL EMERGEN
E. THIS CLASSIFICATION	DECLARED AT: TI	ME DATE		
. DESCRIPTION OF EVENT/INIT				
				<u></u>
. PROGNOSIS _ A. STABLE _ B. ESC.	MATTNG C	DE-ESCAL ATTNG	n TERMINAT	TNG
. PLANT EMERGENCY RESPONSE		DE-ESONENT ING	_ D. ICHILIM	1110
A. OFF-SITE ASSISTANCE PRE	/ DEUILEGLEU• A	S NO R ETP	E	
A. OFF-SITE ASSISTANCE FRE	v. Reduesteb II	5 _ NO D. 11N	LII ANCE	
C. POLICEE. HOSPITAL		U. AMD	CD	
E. HOSPITAL		F. 01H	EK	
G. SITE EVACUATION: _ YES	_ NO LIMITED		····	
H. ON-SITE RM TEAMS DISPAT	CHED: _ YES	_ NO TIME		
I. OFF-SITE RM TEAMS DISPA	TCHED: _ YES	_ NO TIME		
. RELEASE INFORMATION				
A. POTENTIAL REL YES	NO B. ACTU	AL REL YES _	NO C. REL	. TIME
D. AIRBORNE F. SURFACE SPILL	E. WATER	RBORNE		<u></u>
E. SURFACE SPILL	G. POTE	TTA) RELEASE DURA	TTON HRS	
METEOROLOGIAL BATA				
A CTADILITY CLACE E DAC	ED ON 44 T(DE	C) / FO O 7(N)	72 QA	CMA THETA (I
A. STABILITY CLASS E DAS	O UTNO	DIDECTION DEC E	DOM 250 TO 17	oma incia (i
B. WIND SPEED, MPH	C. WIND	DIRECTION, DEG, F	RUM 332. 10 11	<u> </u>
A. STABILITY CLASS E BAS B. WIND SPEED, MPH 5.1 D. DOWNWIND SECTOR(S) HJ RADIOLOGICAL RELEASE DATA	$\underline{\mathbf{K}}$ E. PREC.	LPITATION		
. RADIOLOGICAL RELEASE DATA				
A. ESTIMATED MEAS	URED	B. EFF. POINTS	& HEIGHT <u>GRO</u>	UND RELEASE
C. NOBLE GAS REL. RATE, CI	/SEC <u>3.18E+01</u>	E. AVERAGE ENE	RGY/DIS., E.ME	V <u>1.02E-01</u>
A. ESTIMATED MEAS C. NOBLE GAS REL. RATE, CI E. EQUIV I-131 REL. RATE, CALCULATED OFF-SITE DOSE	CI/SEC <u>3.18E-02</u>	F. PARTICULATE	S, CI/SEC <u>0.0</u>	0E+00
. CALCULATED OFF-SITE DOSE		DIS S.B. 2 MI.	TANCE	
		S.B. 2 MI.	5 MI.	10 M
A. WB GAMMA DOSE RATE, MREM	/HR A1. 1	.02F+02 A2. 2.50F+	01 A3. 9.63F+0	0 A4. 4.22E+
B. WB GAMMA DOSE, MREM		.13E+02 B2. 1.75E+		
C. CT GAMMA DOSE RATE, MREM		.87E+03 C2. 1.13E+		
D. CT GAMMA DOSE, MREM		.91E+04 D2. 7.90E+		
E. SECTOR(S) AFFECTED	E1.	<u>ALL</u> E2. <u>B-K</u>	E3. <u>HJK</u>	E4. HJK
F. ADDITIONAL DATA	770	-	7.110	
. MEASURED OFF-SITE DOSE RA	IES	DIS	TANCE	.
WE CANNA BOOK DATE MORN	/UD 14	S.B A2	MI., M	·
A. WB GAMMA DOSE RATE, MREM	/nk A1	AZ•	A3	_ A4. ·
B. CT GAMMA DOSE RATE, MREM	/HR 81. <u> </u>	B2	B3	_ B4
C. SECTOR(S) AFFECTED	C1	C2	c3	_ C4
D. ADDITIONAL DATA				_
. PROTECTION ACTION REC.	SECTOR(S)	MILES		
A. NONE	8-K			
B. IN-PLACE SHELTERING	B-K	2		
C. EVACUATION			.	
D. KI DISTRIBUTION				
			-	
E. CONTAMINATION CONTROL			_	
F. OTHER		·		
. ESTIMATE OF CONTAMINATED				
A. IN-PLANT	SQ. FT.			
A AN ATTE	CO UT			
B. ON-SITE	SW. MI.			
	SQ. MI.			
C. OFF-SITE ADDITIONAL INFORMATION	SQ. MI.			

******** NUCLEAR PI RECORDER	LANT ACCIDENT NOT	IFICATION ***	****** REC	DAI •	P REPORT, F REC.	PAGE 1 OF 2
NAME	TI	TLE	TIM	E <u>06:00</u>	DATE	
1. PLANT COMMUNICATO NAME PLANT NAME/UNIT CLASS OF EMERGENO	or .	TTTIC		טיבו אר		,
PLANT NAME/LINTT		2A PLA	NT MESSAGE NO			•
CLASS OF EMERGEN	CY		iii iicionac iio	• ———		
A. UNUSUAL EVE	NT B. ALERT	c. sit	E AREA EMERGE	NCY X	D. GENERAL	EMERGENCY
F THIS CLASSII	FICALION DECLARSO	Al• LIMI	13411-			
4. DESCRIPTION OF EV	VENT/INITIATING CO	NOITION				
	*					
-					·	
5. PROGNOSIS	D COOLLATINO	0 05	COOM ATTMO	0 75	DISTRIATTRIA	
	_ B. ESCALATING					•
A. OFF-SITE ASSIST	TANCE PREV. REQUES	STED. VES	NO R ET	RF		
C. POLICE	THISE THEY HEADE	100	_ (10 D. 11	BUI ANCE		
E. HOSPITAL		 	F. OT	HER		
G. SITE EVACUATION	N: _ YES _ NO	LIMITED				<u> </u>
A. OFF-SITE ASSIS C. POLICE E. HOSPITAL G. SITE EVACUATION H. ON-SITE RM TEAM I. OFF-SITE RM TEAM 7. RELEASE INFORMAT	MS DISPATCHED:	_ YES _ N	O TIME		<u> </u>	
I. OFF-SITE RM TE	AMS DISPATCHED:	_ YES _ N	O TIME			
7. RELEASE INFORMAT	ION			_		
A. POTENTIAL REL. D. AIRBORNE F. SURFACE SPILL 8. METEOROLOGICAL DA	_ YES _ NO	B. ACTUAL R	EL YES _	NO	C. REL. TI	1E
E SUBEACE SETTI		E. WATERBOR	NE	ATTON	UDO	
8 METEOROLOGICAL O	ATA	G. PUIENITA	L RELEASE DUK	ATTON	HKS	
A. STABILITY CLASS	S E RASED ON	AA T(DEG C)	/ 50 0 7(N)	OP	STOMA	THETA (D)
B. WIND SPEED, MPI	H ' 5.8	C. WIND DIR	ECTION. DEG.	FROM 353.	TO 173.	וווכוא (ט)
D. DOWNWIND SÉCTO	R(S) HJK	E. PRECIPIT	ATION			
B. WIND SPEED, MPI D. DOWNWIND SECTOR P. RADIOLOGICAL RELI A. ESTIMATED C. NOBLE GAS REL. E. EQUIV I-131 REI 10. CALCULATED OFF-S	EASE DATA	ř.				
A. ESTIMATED	MEASURED		B. EFF. POINT	S & HEIGH	T GROUND F	RELEASE
C. NOBLE GAS REL.	RATE, CI/SEC 1	<u>.95E+01</u>	E. AVERAGE EN	ERGY/DIS.	, E.MEV <u>9</u> .	90E-02
E. EQUIV I-131 REI	L. RATE, CI/SEC	1.95E-02	F. PARTICULAT	ES, CI/SE	C <u>0.00E+00</u>	<u>j</u>
10. CALCULATED OFF-S.	THE DOSE	0.0	DI: 2 MI	STANCE	c	40.44
A. WB GAMMA DOSE RA	ATE MDEM/UD	0.B.	101 A2 1 21E		5 M1.	10 MI.
B. WB GAMMA DOSE, I	ATE, MREMINA MREM	R1 3 60C	+02 B2. 8.82E	<u>+UI</u> A3. <u>5</u>	. <u>046+00</u> A4.	2.21E+UU
C. CT GAMMA DOSE RA			+03 C2. 6.09E			
D. CT GAMMA DOSE, I		D1. 3.59E	+04 D2. 4.11E	+03 D3. 1	.19F+02 04.	4 74F+02
E. SECTOR(S) AFFECT		E1. ALL	E2. <u>B-K</u>	E3.	HJK E4.	HJK
F. ADDITIONAL DATA						
11. MEASURED OFF-SITE	E DOSE RATES		DI	STANCE		
		S.B.		MI	MI.	MI.
A. WB GAMMA DOSE RA	ATE, MREM/HR	A1.	A2.	A3.	A4.	
B. CT GAMMA DOSE RA	ATE, MREM/HR	B1. :	B2	B3	B4.	
C. SECTOR(S) AFFECT D. ADDITIONAL DATA	I ED	C1	c2	сз	C4.	•
	N DEC SECTOR	2(0)	WTL FO			
12. PROTECTION ACTION A. NONE	1 KEC. SECIO	1(3)	WILES			
B. IN-PLACE SHELTER	RING		2,5,10			
C. EVACUATION			4			
D. KI DISTRIBUTION						
E. CONTAMINATION CO			•			
F. OTHER						
13. ESTIMATE OF CONTA						
A. IN-PLANT	SQ. FT.					
B. ON-SITE	SQ. MI.		•			
C. OFF-SITE	SQ. MI.					
14. ADDITIONAL INFORM	-ATION		·			
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****** NUCLEAR PLANT A			REC.	•	REC.	
CORDER ME	TITL	E	TIME	06:15	DATE	
PLANT COMMUNICATOR NAME PLANT NAME/UNIT CLASS OF EMERGENCY				tel NĢ		
NAME	T	ITLE	T 11500105 NO	16L NO		
PLANT NAME/UNIT		, 2A. PLAI	NI MESSAGE NO	•		
CLASS OF EMERGENCY		2 217		uov V I	CENERAL	EMERGENO
A. UNDSUAL EYEMI	D. ALLINI	V. U.				EMENGLING
E. THIS CLASSIFICATI	ON DECLARED A	T: IIME	DATE			
DESCRIPTION OF EVENT/I	NITIATING CON	DITION				
						
	-		···			
DECONOCIC						
PROGNOSIS A. STABLE _ B.	ECCAL ATTNG	C DE-	FSCAL ATTNG	D. TE	RMINATING	
PLANT EMERGENCY RESPON	ISE ACTIONS IN	INFRWAY	LOOKLATIA	_ 55 12		
A DEELETTE ACCTOTANCE	DREV RECHEST	FD- VES	NO B. FT	RE		<u> </u>
A. UPP-SITE ASSISTANCE	PREV. NEGOESI	LD 1L0	_ NO	RUI ANCE		
C. POLICE			F. OT	HER		
C. POLICE E. HOSPITAL G. SITE EVACUATION: _ Y	ES NO	LIMITED				
H. ON-SITE RM TEAMS DIS	בס _ ווט	VEC N	O TIME		<u>-</u>	
I. OFF-SITE RM TEAMS DIS	CDATCHED.	- 123 _ N	O TIME			
. RELEASE INFORMATION	SPATCHED.	. 160 _ 1	O 1117L			
	e NO	R ACTUAL R	FI YES	NO	C. REL. TI	ME
D. AIRBORNE F. SURFACE SPILL	3 _ NO	E WATERROE	NE	, ,,,		
E CHREACE CRILL		C POTENTIA	I RELEASE DUR	ATTON	HRS	
A. STABILITY CLASS E B. WIND SPEED, MPH D. DOWNWIND SECTOR(S)	BASED ON	AA T(DEG C)	/ 50 0 7(M)	OR	STGMA	THETA (D
D WIND COEEN HOU !	SAGED OIL	C WIND DIE	FOTTON DEG.	FROM 351.	TO 171.	
n nowhwith certop(c)	<u> </u>	E DRECTOTT	ATTON	· ((d): <u>99.11</u>		
DADTOLOGICAL PELEASE (TATA	C. PINCOLI II	A110N			
. RADIOLOGICAL RELEASE DE LA ESTIMATED	TEVGIIDED		ם בבב סחדאד	C & HETCH	מאווספט דו	RELEASE
C NODIE CAS DEL PATE	CT /SEC 1 '	225±01	E AVERAGE EN	FRGY/DIS	F MFV C	61F-02
E FOUTY T-131 REI RAT	TE CI/SEC	1 22F-02	F. PARTICULAT	FS. CI/SE	C 0.00E+0	00
CALCULATED OFF-SITE DO	OSF	11220 04	DI	STANCE		
	,	S.B.	2 MI	•	5 MI.	10 KI
A. WB GAMMA DOSE RATE, I	HREM/HR	A1. 3.40E	+01 A2. 8.348	+00 A3. 3	3.21E+00 A4	1.41E+
B. WB GAMMA DOSE, MREM		B1. 2.21E	+02 B2. 5.42B	+01 B3. 2	.09E+01 B4	9.15E+
C. CT GAMMA DOSE RATE, I	HREM/HR	C1. 3.50E	+03 C2. 4.00E	+02 C3. 1	.16E+02 C4	4.62E+
D. CT GAMMA DOSE, MREM		D1. 2.278	+04 D2. 2.60E	+03 D3. 7	.51E+02 D4	1. 3.00E+
E. SECTOR(S) AFFECTED F. ADDITIONAL DATA		E1. ALI	E2. <u>B-K</u>	E3.	HJK E	. <u>н</u> ук
F. ADDITIONAL DATA	FOATES			STANCE		
. MEASURED OFF-SITE DOS	E KAIES	9.9		MT	MI.	
A. WB GAMMA DOSE RATE,	MDEM /UD	A1	A2	_ n		
B. CT GAMMA DOSE RATE,			B2			
·	MKEM/ NK	01	62	63	D	;·
C. SECTOR(S) AFFECTED		UI	62			*•
D. ADDITIONAL DATA	CECTOR	(6)	MILES			
. PROTECTION ACTION REC						
A. NONE B. IN-PLACE SHELTERING			2,5,10			
						
C. EVACUATION						
D. KI DISTRIBUTION						
E. CONTAMINATION CONTRO	ե					
F. OTHER	TED 1051				-	
B. ESTIMATE OF CONTAMINA						
A. IN-PLANT	SQ. FT.				•	
A. IN-FLANI	· co ut				ע	
B. ON-SITE	od. ur.	h				
B. ON-SITE C. OFF-SITE	SQ. MI.	ъ				
B. ON-SITE	SQ. MI.	·				

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****	****** NUCLEAR PLANT ACCIDENT	NOTIFICATIO	N *******	*	DAP REPORT	r, PAGE 1 OF 2
REC	CORDER			REC.	REC.	
NAM	4E	TITLE		TIME <u>06</u>	:30 DATE _	
LINE						
1,	PLANT COMMUNICATOR	~~~. ~		TC: 4	10	
	NAME PLANT NAME/UNIT	inte.			vo	
B.	PLANT NAME/UNIT	2	A. PLANI MES	SAGE NO		
	CLASS OF EMERGENCY					
	_ A. UNUSUAL EVENT _ B. A	LERT _ (C. SITE AREA	EMERGENCY	A D. GENE	RAL EMERGENCY
	E. THIS CLASSIFICATION DECL					
4.	DESCRIPTION OF EVENT/INITIATI	NG CONDITION	N			 ,
						
						
					,	
	PROGNOSIS					
•	_ A. STABLE _ B. ESCALAT	ING	C. DE-ESCALA	TING _ [D. TERMINATI	NG
6.	PLANT EMERGENCY RESPONSE ACTI	ONS UNDERWA	Y			
F	A. OFF-SITE ASSISTANCE PREV. R	EQUESTED: _	YES _ NO	B. FIRE		*
(C. POLICE		_	D. AMBULA	NCE	
8	E. HOSPITAL		_	F. OTHER		
. 0	C. POLICE E. HOSPITAL G. SITE EVACUATION: _ YES _ N H. ON-SITE RM TEAMS DISPATCHED	O LIMIT	ĒD	•	_	
	H. ON-SITE RM TEAMS DISPATCHED	: YES	NO TI	ME		
]	I. OFF-SITE RM TEAMS DISPATCHE	D: YES	NO TI	ME		
	RELEASE INFORMATION	· · · · · · · · · · · · · · · · · · ·				
	A. POTENTIAL REL YES _ NO	B. AC	TIIAI RFI	YES NO	C. REL.	TIME
r	D. AIRBORNE F. SURFACE SPILL	F. WA	TERBORNE	. 125	01 112	
,	F SURFACE SPTI I	G PO	TENTTAL RELE	ASE DURATTO	N HRS	
δ.	METEOROLOGICAL DATA	4. 10	ICHITAG NEEL	AGE DONALIG		
	A. STABILITY CLASS <u>E</u> BASED O	N 50 T(DEC C)/ 50	0 7(N) OP	STG	MA THETA (N)
,	R WIND COEEN WOU K K	C WT	ND DIDECTION	O Z(M) ON	247 TO 167	mA IIICIA (U)
,	B. WIND SPEED, MPH 5.6 D. DOWNWIND SECTOR(S) GHJ	C DD	NO DINECTION ECTOTTATION	i, bea, rion	<u>347.</u> 10 <u>107</u>	•
ر د ـــ	RADIOLOGICAL RELEASE DATA	E. PK	ECTATION			
	KAUIULUGICAL KELEASE DAIA		ם ככר	DOTHEC & I	UCTOUT COOL	אף פרו בייכר
	A. ESTIMATED MEASURED C. NOBLE GAS REL. RATE, CI/SEC	7 505100	8. EFF	POLOT FUEDON	HEIGHI <u>ÖKODI</u>	NU RELEASE
,	C. NUBLE GAS REL. RATE, CI/SEU	1.528+00	E. AVE	RAGE ENERGY,	/U15., E.MEV	9.33E-02
40	E. EQUIV I-131 REL. RATE, CI/S	EC <u>1.52E-</u>	<u>03</u> F. PAR	HICULAIES, (01/SEC 0.00	<u>E+00</u>
10.	CALCULATED OFF-SITE DOSE			DISTAN	CE	10 MI.
	UD ALUM COOR DITE MORNAND		S.B.	2 MI.	5 MI.	10 ML.
Α.	. WB GAMMA DOSE RATE, MREM/HR	A1.	2.00E+01 A2	4.92E+00	A3. 1.89E+00	A4. 8.30E-01
	. WB GAMMA DOSE, MREM					B4. 5.19E+00
	. CT GAMMA DOSE RATE, MREM/HR					C4. 2.80E+01
	. CT GAMMA DOSE, MREM	· ·				D4. 1.75E+02
	. SECTOR(S) AFFECTED	E1.	<u>ALL</u> E2	!. <u>B-K</u> 1	E3. <u>GHJ</u>	E4. <u>GHJ</u>
	. ADDITIONAL DATA					
11.	MEASURED OFF-SITE DOSE RATES			DISTAN	CE	
	*	1	S.B.	MI.	MI	MI.
	. WB GAMMA DOSE RATE, MREM/HR	A1.	^2	•	M3	M4
В.	. CT GAMMA DOSE RATE, MREM/HR	B1.	B2	·	B3	B4
	. SECTOR(S) AFFECTED	C1.	C2	:• (C3	C4.
	. ADDITIONAL DATA					
	PROTECTION ACTION REC. S	ECTOR(S)	HIL	.ES		
	NONE	B-K	2	2,5,10		
В.	THE DELACE OFFICE TERRITOR					
C.	EVACHATION		-			
D.	VT DICTRIBUTION					•
	. CONTAMINATION CONTROL					*
	OTHER					
	ESTIMATE OF CONTAMINATED AREA				'	
	A. IN-PLANT SQ.					
	B. ON-SITE SQ.	MI.			*	
	C. OFF-SITE SQ.	MI.				
14.						
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********** NUCLEAR PLANT RECORDER NAME	ACCIDENT NOT	IFICATION *	*****	DEA	DAP REPORT	, PAGE 1 OF
NAME	ТТ	TIF		TIME 06:	45 DATE	
INE						
1. PLANT COMMUNICATOR	•					
NAME PLANT NAME/UNIT CLASS OF EMERGENCY		TITLE		TEL NO)	
. PLANT NAME/UNIT	•	2A. P	LANT MESSA	GE NO		
BO. OLYGO OF FUELIGING			•			
_ A. UNUSUAL EVENT	_ B. ALERT	<u>૪</u> c. s	ITE AREA E	MERGENCY	_ D. GENER	AL EMERGENCY
E. THIS CLASSIFICA	ATION DECLARED	AT: TIM	E	DATE		
4. DESCRIPTION OF EVEN	T/INITIATING C	ONDITION	•			-
· · · · · · · · · · · · · · · · · · ·						_
						–
5. PROGNOSIS						-
_ A. STABLE _ !	R ESCALATING	c n	E-ESCALATT	NG D	TERMINATIN	G
6. PLANT EMERGENCY RES	PONSE ACTIONS	IINDERWAY	r roovevii		. I CINIZINAI ZII	-
A. OFF-SITE ASSISTANCE	OF PREV. REQUE	STED YES	NO	R. FTRF		
C. POLICE	or intri medoc	- TEO		D. AMBULANO	OF.	~
E. HOSPITAL			4	F. OTHER		
G. SITE EVACUATION:	YES NO	LIMITED				
C. POLICE E. HOSPITAL G. SITE EVACUATION: H. ON-SITE RM TEAMS	DISPATCHED:	YES	NO TIME			,
I. OFF-SITE RM TEAMS	DISPATCHED:	YES	NO TIME			
I. OFF-SITE RM TEAMS 7. RELEASE INFORMATION				•		
A. POTENTIAL REL. D. AIRBORNE F. SURFACE SPILL	YES _ NO	B. ACTUAL	REL. Y	ES _ NO	C. REL.	TIME
D. AIRBORNE	_	E. WATERB	ORNE			
F. SURFACE SPILL		G. POTENT	IAL RELEAS	E DURATION	HRS	
8. METEOROLOGICAL DATA						
A. STABILITY CLASS	BASED ON	.50 T(DEG	C)/ 50.0	Z(M) OR _	SIGM	A THETA (D)
B. WIND SPEED, MPH	6.2	C. WIND D	IRECTION,	DEG, FROM	347. TO 167.	
B. WIND SPEED, MPH D. DOWNWIND SECTOR(S) <u>GHJ</u>	E. PRECIP	ITATION		-	
PO DARTOLOCICAL RELEAC	- nata					
A. ESTIMATED	_ MEASURED		B. EFF.	POINTS & H	EIGHT <u>GROUN</u>	<u>D RELEASE</u>
A. ESTIMATEDC. NOBLE GAS REL. RA	re, ci/sec <u>4</u>	.60E+00	E. AVERA	GE ENERGY/I	DIS., E.MEV	9.08E-02
E. EQUIV 1-131 REL.	RATE, CI/SEC	4.60E-03	F. PARTI	CULATES, C	I/SEC <u>0.00E</u>	<u>+00</u>
10. CALCULATED OFF-SITE	DOSE	_	_	DISTANC	E	
A US 04444 0005 DITT		S.	В.	2 MI.	5 MI.	10 MI.
A. WB GAMMA DOSE RATE	, MREM/HR	A1. 1.0	<u>8E+01</u> A2	2.64E+00 A	3. <u>1.02E+00</u>	A4. 4.45E-0
B. WB GAMMA DOSE, MREI		B1. <u>6.4</u>	<u>5E+01</u> B2	1.58E+01 B	3. <u>6.10E+00</u>	B4. 2.67E+0
C. CT GAMMA DOSE RATE		C1. <u>1.1</u>	<u>7E+03</u> C2	1.34E+02 C	3. <u>3.87E+01</u>	C4. 1.55E+0
D. CT GAMMA DOSE, MREI	1	D1. 7.0	<u>3E+03</u> D2	8.04E+02 D	3. <u>2.32E+02</u>	D4. 9.28E+0
E. SECTOR(S) AFFECTED	_	E1. A	LL E2.	<u>B-K</u> E:	3. <u>GHJ</u>	E4. GHJ
F. ADDITIONAL DATA 11. MEASURED OFF-SITE DATA	OCC DATES					
II. MEASURED OFF-SITE D	DSE KATES	c	0	DISTANC		
A. WB GAMMA DOSE RATE	NDEM/UD	٥.	в.	WT- Y	MI.	M.
B. CT GAMMA DOSE RATE		Al•.—	AZ.	A	3	A4
C. SECTOR(S) AFFECTED	, mrcm/nr	B1. —	B2.	B:	3.	84
D. ADDITIONAL DATA		UI	62.		3.	C4
12. PROTECTION ACTION R	C SECTO	P(C)	MTLEC		****	
A. NONE	50. SEUIU	n(3)	WIFES	10	•	
B. IN-PLACE SHELTERING						
C. EVACUATION						
D. KI DISTRIBUTION						
E. CONTAMINATION CONTI	ROI					
F. OTHER						
13. ESTIMATE OF CONTAMI						
A. IN-PLANT						
B. ON-SITE	SQ. MI.					
C. OFF-SITE	SQ. MT.					
14. ADDITIONAL INFORMAT	.					
						

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********* NUCLEAR PLANT ACCI RECORDER NAME			\CA	DEA	
	TITLE	1	KEU. TIME 07.00	REU.	
KE			THE 07:00	UATE	·
DIANT COMMUNICATOR	•				
NAME	TTTLE		TEL NO		
PLANT NAME/LINTT	2A F	NANT MESSAGE	NO.		-
CLASS OF EMEDGENCY	2A. P	EVILL LIFOOVOE			
A UNITERIAL EVENT	D ALEDT V C C	TTE ADEA ENE	CENCV	O GENERAL	EMERGEN
_ A. UNUSUAL EVENT E. THIS CLASSIFICATION	DECLAPED AT:	OLIE ANEA ENEI	NGENO! _	O. GENERAL	CHENGLIN
DESCRIPTION OF EVENT/INIT	TATING CONDITION	15 0/	\1E		
	····				
			 		
PROGNOSIS		· · · · · · · · · · · · · · · · · · ·			
_ A. STABLE _ B. ESC	ALATING _ C. C	E-ESCALATING	_ D. T	ERMINATING	
3. PLANT EMERGENCY RESPONSE	ACTIONS UNDERWAY				
A. OFF-SITE ASSISTANCE PRE	V. REQUESTED: _ YES	S NO B.	FIRE		
C. POLICE		D.	AMBULANCE		
E. HOSPITAL		F.	OTHER		
C. POLICE E. HOSPITAL G. SITE EVACUATION: _ YES H. ON-SITE RM TEAMS DISPAT	NO LIMITED				
H. ON-SITE RM TEAMS DISPAT	CHED: YES	NO TIME			
I. OFF-SITE RM TEAMS DISPA	TCHED: YES	NO TIME			
RELEASE 'INFORMATION		_ 110 12112			
A POTENTIAL REL VES	NO R ACTUAL	REI VES	NО	C REL TI	AE
D. AIRBORNE F. SURFACE SPILL B. METEOROLOGICAL DATA	E WATER	NEE 100	_ 110	O. NCL. 11	
E SUPEACE SETTI	C DOTENT	TAL DELEASE I	NIDATION	UDC	
P. SURFACE SPILE	G. POTENT	TAL KELEASE	JOKATION	пко	
A CTARTITY CLACE E DAG		0)/ 50 0 7	(U) 0D	OTOMA 3	riiPT
A. STABILITY CLASS E BAS	-ED ON 1 (DEG	C)/ 50.0 Z	(M) OR	SIGMA	IHEIA (U
B. WIND SPEED, MPH 6.2 D. DOWNWIND SECTOR(S) GH	C. WIND D	DIRECTION, DEC	3, FROM <u>347</u>	<u>.</u> 10 <u>167.</u>	
D. DOWNWIND SECTOR(S) GF	<u>ស</u> E. PRECIP	TIAITON			
. RADIOLOGICAL RELEASE DATA					
A. ESTIMATED MEAS C. NOBLE GAS REL. RATE, CI	URED	B. EFF. PO	INTS & HEIG	HT <u>GROUND F</u>	RELEASE
C. NUBLE GAS REL. RATE, CI	/SEC <u>2.90E+00</u>	E. AVERAGE	ENERGY/DIS	., E.MEV <u>8</u>	<u> 83E-02</u>
E. EQUIV I-131 REL. RATE,	CI/SEC <u>2.90E-03</u>	F. PARTICU	LATES, CI/S	EC <u>0.00E+00</u>	<u>)</u>
E. EQUIV I-131 REL. RATE, CALCULATED OFF-SITE DOSE A. WB GAMMA DOSE RATE, MREM			DISTANCE		
	s.	.B. 2	MI.	5 MI.	10 MI
A. WB GAMMA DOSE RATE, MREN	I/HR A1. <u>6.5</u>	<u>9E+00</u> A2. 1.6	<u>62E+00</u> A3	6.23E-01 A4.	2.73E-
D. HO GAMMA DOSE, MKEM	B13.1	<u>9E+01</u> B2. <u>9.3</u>	30E+00 B3	3.58E+00 B4.	1.57E+
C. CT GAMMA DOSE RATE, MREM	I/HR C17.3	88E+02 C2. 8.4	15E+01 C3.	2.44E+01 C4.	9.75E+
D. CT GAMMA DOSE, MREM	D1. 4.2	24E+03 D2. 4.8	36E+02 D3.	1.40E+02 D4	5.61E+
E. SECTOR(S) AFFECTED		ALL E2.			
F. ADDITIONAL DATA					
. MEASURED OFF-SITE DOSE RA	TES		DISTANCE		
		В		MI.	1
A. WB GAMMA DOSE RATE, MREM	/HR A1.	A2	_{A3} .		·
B. CT GAMMA DOSE RATE, MREM		B2	A0.	A4	· ———
C. SECTOR(S) AFFECTED	C1		03.	C4.	· ——
D. ADDITIONAL DATA	J.,				·
	SECTOR(S)	MILES			
2. PROINCLION ACTION REC	0_V				
PROTECTION ACTION REC.	<u>8-K</u>	2,3,10	<u>, </u>		
A. NONE				No.	
A. NONE B. IN-PLACE SHELTERING		· · · · · · · · · · · · · · · · · · ·			
A. NONE B. IN-PLACE SHELTERING C. EVACUATION					
A. NONE B. IN-PLACE SHELTERING C. EVACUATION D. KI DISTRIBUTION					
A. NONE B. IN-PLACE SHELTERING C. EVACUATION D. KI DISTRIBUTION E. CONTAMINATION CONTROL					
A. NONE B. IN-PLACE SHELTERING C. EVACUATION D. KI DISTRIBUTION E. CONTAMINATION CONTROL F. OTHER					
A. NONE B. IN-PLACE SHELTERING C. EVACUATION D. KI DISTRIBUTION E. CONTAMINATION CONTROL F. OTHER B. ESTIMATE OF CONTAMINATED	AREA			_	
A. NONE B. IN-PLACE SHELTERING C. EVACUATION D. KI DISTRIBUTION E. CONTAMINATION CONTROL F. OTHER B. ESTIMATE OF CONTAMINATED A. IN-PLANT	AREA SQ. FT.			_	
A. NONE B. IN-PLACE SHELTERING C. EVACUATION D. KI DISTRIBUTION E. CONTAMINATION CONTROL F. OTHER B. ESTIMATE OF CONTAMINATED A. IN-PLANT B. ON-SITE	AREA SQ. FT. SQ. MI.				
A. NONE B. IN-PLACE SHELTERING C. EVACUATION D. KI DISTRIBUTION E. CONTAMINATION CONTROL F. OTHER B. ESTIMATE OF CONTAMINATED A. IN-PLANT	AREA SQ. FT. SQ. MI.			_	

NAME	TTTIC	N ********** REC. TIME	07:15 PA	C. TE
NE		IIME	UA	1 L.
1. PLANT COMMUNICATOR				•
1. PLANT COMMUNICATOR NAME PLANT NAME/UNIT	TITLE	T	EL NO.	
. PLANT NAME/UNIT	2Ā	. PLANT MESSAGE NO.		
3. CLASS OF EMERGENCY			4	
_ A. UNUSUAL EVENT E. THIS CLASSIFICATION LESCRIPTION OF EVENT/IN	B. ALERT	CONTRACTOR CONTRACTOR	CY _ D.	GENERAL EMERGENCY
				
5. PROGNOSIS _ A. STABLE _ B. I	ESCALATING (DE_ECOALATINO	D TEDUT	MATING
C. POLICE	TREAT MEMORSIED	n AMR	U ANCE	
F. HOSPITAL		E OTH	FR	·
G. SITE EVACUATION: VI	ES NO LIMITE		LIV	
H. ON-SITE RM TEAMS DISK	PATCHED: YES	NO TIME		
A. OFF-SITE ASSISTANCE F C. POLICE E. HOSPITAL G. SITE EVACUATION: _ YE H. ON-SITE RM TEAMS DIST I. OFF-SITE RM TEAMS DIST 7. RELEASE INFORMATION	SPATCHED: YES	NO TIME		, *
A. POTENTIAL REL YES D. AIRBORNE F. SURFACE SPILL	S _ NO B. ACT E. WAT	'UAL REL YES _ I TERBORNE	мо с.	REL. TIME
F. SURFACE SPILL 8. METEOROLOGICAL DATA	G. POT	ENTIAL RELEASE DURA	TION	HRS
A. STABILITY CLASS E		NEG C) / 50 0 7(M) (np.	STOMA THETA (D)
B. WIND SPEED, MPH 6. D. DOWNWIND SECTOR(S) R. RADIOLOGICAL RELEASE DA	.0 . C. WIN	ID DIRECTION, DEG, FI	ROM <u>347.</u> TO	167.
RADIOLOGICAL RELEASE DA	<u>GHJ.</u> E. PKE ATA	CIPITATION		
A. ESTIMATED ME	EASURED	B. EFF. POINTS	& HEIGHT	GROUND RELEASE
A. ESTIMATED ME C. NOBLE GAS REL. RATE, E. EQUIV I-131 REL. RATE O. CALCULATED OFF-SITE DOS A. WB GAMMA DOSE RATE, ME	CI/SEC <u>1.81E+00</u> E, CI/SEC <u>1.81E-0</u>	E. AVERAGE ENER 5. PARTICULATE	RGY/DIS., E S. CI/SEC	.MEV <u>8.60E-02</u> 0.00E+00
O. CALCULATED OFF-SITE DOS	SE ,	DIS	TANCE 5 M	T 10 MT
A. WB GAMMA DOSE RATE, ME	REM/HR A1.	4.14E+00 A2. 1.02E+6	00 A3. 3.91	E-01 A4. 1.71E-01
B. WB GAMMA DOSE, MREM	· · · · · · · · · · · · · · · · · · ·	2.28E+01 B2. 5.58E+0		
C. CT GAMMA DOSE RATE, ME		4.76E+02 C2. 5.44E+0		
D. CT GAMMA DOSE, MREM	D1	2.62E+03 D2. 2.99E+0	02 D3. 8.64	E+01 D4. 3.45E+01
E. SECTOR(S) AFFECTED		ALL E2. B-K		
F. ADDITIONAL DATA				
1. MEASURED OFF-SITE DOSE	RATES	S.B. DIS	TANCE MI.	MI. MI
A. WB GAMMA DOSE RATE, ME		A2.	A3	A4
B. CT GAMMA DOSE RATE, ME	REM/HR B1.	B2	B3	B4.
C. SECTOR(S) AFFECTED	C1.	C2	c3	C4.
D. ADDITIONAL DATA				
 PROTECTION ACTION REC. 	SECTOR(S)	MILES		
1 110115		2,5,10	_	
A. NONE			- .	
A. NONE B. IN-PLACE SHELTERING				
A. NONE B. IN-PLACE SHELTERING C.' EVACUATION				
A. NONE B. IN-PLACE SHELTERING C.' EVACUATION D. KI DISTRIBUTION			-	
A. NONE B. IN-PLACE SHELTERING C. EVACUATION D. KI DISTRIBUTION E. CONTAMINATION CONTROL			-	
A. NONE B. IN-PLACE SHELTERING C. EVACUATION D. KI DISTRIBUTION E. CONTAMINATION CONTROL F. OTHER			-	
A. NONE B. IN-PLACE SHELTERING C.' EVACUATION D. KI DISTRIBUTION E. CONTAMINATION CONTROL F. OTHER 3. ESTIMATE OF CONTAMINATE	ED AREA		-	
A. NONE B. IN-PLACE SHELTERING C. EVACUATION D. KI DISTRIBUTION E. CONTAMINATION CONTROL F. OTHER 3. ESTIMATE OF CONTAMINATE A) IN-PLANT	ED AREA		-	
A. NONE B. IN-PLACE SHELTERING C.' EVACUATION D. KI DISTRIBUTION E. CONTAMINATION CONTROL F. OTHER 3. ESTIMATE OF CONTAMINATE	ED AREA SQ. FT. SQ. MI.		-	

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********* NUCLEAR PLAN RECORDER NAME	T ACCIDENT NOTI	FICATION *** LE	****** RE(TII	DA C. ME 07:30	P REPORT, REC. DATE	PAGE 1 OF 1
74E						
PLANT COMMUNICATOR						
NAME	<u> </u>	TITLE	<u></u>	TEL NO		_
. PLANT NAME/UNIT		_ 2A. PLA	NT MESSAGE NO	o		
3. CLASS OF EMERGENCY	•					
_ A. UNUSUAL EVENT		_ c. sit	E AREA EMERGI	ENCY _	D. GENERAL	EMERGENCY
E. THIS CLASSIFIC	CATION DECLARED	AT: TIME	DATI	E	•	
4. DESCRIPTION OF EVEN	IT/INITIATING CO	NDITION				
			•			£.
5. PROGNOSIS						
_ A. STABLE	B. ESCALATING	C. DE-	ESCALATING	_ D. TE	RMINATING	
6. PLANT EMERGENCY RES				_		
A. OFF-SITE ASSISTAN	ICE PREV. REQUES	TED: YES	NO B. F	IRE		
C. POLICE			D. Al	MBUL ANCE		
F. HOSPITAL			E 0.	THER		
C. POLICE E. HOSPITAL G. SITE EVACUATION: H. ON-SITE RM TEAMS	VEG NO	LIMITED	1.0			
U ON_STE DE TEARS	DISDATCHED.	TIMITIED	O TIME			
T OFF-CITE ON TEAMS	DISPAICHED:	_ 160 _ N	O TIME			
I. OFF-SITE RM TEAMS	DISPAICHEU:	_ 152 _ N	O ITWE			
7. RELEASE INFORMATION						
A. POTENTIAL REL	YES _ NO	B. ACTUAL R	EL YES .	_ ио	C. REL. TI	ME
D. AIRBORNE		E. WATERBOR	NE			
D. AIRBORNE F. SURFACE SPILL		G. POTENTIA	L RELEASE DU	RATION	HRS	
8. METEOROLOGICAL DATA						
A. STABILITY CLASS B. WIND SPEED, MPH D. DOWNWIND SECTOR(S RADIOLOGICAL RELEAS	E BASED ON	.06 T(DEG C)	/ 50.0 Z(H) OR	SIGMA	THETA (D)
B. WIND SPEED, MPH	5.9	C. WIND DIR	ECTION, DEG.	FROM 347.	TO 167.	
D. DOWNWIND SECTOR(S) GHJ	E. PRECIPIT	ATION			
. RADIOLOGICAL RELEAS	E DATA					
A. ESTIMATED C. NOBLE GAS REL. RA E. EQUIV I-131 REL. 10. CALCULATED OFF-SITE	MEASURED		R FFF POIN	TS & HETCH	T GROUND	RELEASE
. C. NOBLE GAS REL RA	TE CI/SEC 1	085+00	E AVEDAGE E	NEDGY/DIG	E MEV 9	195-02
F FOUTV T-131 PEI	PATE CT/SEC	1 095-02	C. AVENAGE E	TEC OT/CE	, E.MEY <u>0</u>	. 10 <u>E-0</u> 2
10 CALCHIATED DEE-STE	: Mee	1.006-03	P. PARITOULA	TCTANOC	C _U.UUETU	ក្
.10. CALCULATED OFF-SITE	. 1032	0.0	D.	TOTANCE	C 11T	40.117
A WE CANNA DOCE DATE	י אסבע (עס	5.8.	2 M.	1. 	5 MI.	10 MI.
A. WB GAMMA DOSE RATE	:, MKEM/HK	A1. 2.39E	+00 A2. 5.86	<u>E-01</u> A32	.26E-01 A4	. <u>9.90E-02</u>
B. WB GAMMA DOSE, MRE		B1. 1.25E	+01 B2. 3.08	<u>E+00</u> B3. <u> </u>	<u>.19E+00</u> B4	. <u>5.20E-01</u>
C. CT GAMMA DOSE RATE		C1. <u>2.89E</u>	+02 C2. 3.31	<u>E+01</u> C3. <u>9</u>	.54E+00 C4	. <u>3.81E+00</u>
D. CT GAMMA DOSE, MRE		D1. 1.52E	+03 D2. 1.74	<u>E+02</u> D3. <u>5</u>	.01E+01 D4	2.00E+01
E. SECTOR(S) AFFECTED)	E1. ALL	E2. <u>B-</u>	<u>K</u> E3.	GHJ E4	• GHJ
F. ADDITIONAL DATA _						
11. MEASURED OFF-SITE D	OSE RATES		D:	ISTANCE		
		S.B.	A2	MI.	MI.	мт
A. WB GAMMA DOSE RATE	MREM/HR	A1.	A2.	A3.	A4	
B. CT GAMMA DOSE RATE		R1.	B2	R3 -	R4	*
C. SECTOR(S) AFFECTED		C1	c2	63		•
D. ADDITIONAL DATA	,	· · · · · · · · · · · · · · · · · · ·	02	0		• ———
12. PROTECTION ACTION R	EC. SECTOR	(0)	MTI CO			
A. NONE			MILES			
B. IN-PLACE SHELTERIN						
C. EVACUATION						
D. KI DISTRIBUTION				<u> </u>		
E. CONTAMINATION CONT	ROL	<u> </u>				
F. OTHER						
ESTIMATE OF CONTAMI	NATED AREA			•	li.	
A. IN-PLANT	SQ. FT.					
B. ON-SITE	SQ. MI.					
C. OFF-SITE	SQ. MI.					
14. ADDITIONAL INFORMAT						
						
						

DONALD C. COOK NUCLEAR PLANT

EMERGENCY RESPONSE EXERCISE

VIII. D. METEOROLOGICAL SUMMARY

The meteorlogical conditions are standard for early morning in April which the exception of wind direction weather forecast wipredict a low pressure system approaching with possible showers in the late afternoon.

TIME	10m WIND DIRECTION(mph)	DIRECTION	DT	STABILITY CLASS	PREC.
0100	5.2	324	0.7	E ·	NONE
0115	5.1	325	1.5	E	NONE
0130	5.1	328	1.4	Ε	NONE
0145	5.0	338	1.9	E	NONE
0200	5.0	338	2.0	E	NONE
0215	5.0	338	1.9	E	· NONE
0230	5.1	328	1.4	E	NONE
0245	5.1	325	1.5	E	NONE
0300	5.2	324	0.7	E ·	NONE
0315	5.2	330	0.7	E	NONE
0330	5.2	330	0.7	E	NONE
0345	5.3	346	0.7	E	NONE
0400	5.5	351	0.7	E	NONE
0415	5.5	351	0.7	E	NONE
0430	5.5	351	0.7	E	NONE
0445	5.5	351	0.8	E	NONE
0500	5.2	352	0.9	E	NONE
0515	5.2	353	0.8	E	NONE
0530	5.1	352	0.8	E	NONE
0545	.5.8	353	0.8	E	NONE
0600	5.5	351	0.8	E	NONE
0615	5.6	347	0.9	E	NONE
0630	6.2	347	0.9	E	NONE
0645	6.2	347	0.4	E	NONE
0700	6.0	347	0.5	E	NONE
0715	6.0	350	0.6	E	NONE
0730	5.9	347	0.6	Ε	NONE
0745	5.9	347	0.6	Ε	NONE
0800	5.9	335	-0.1	E	NONE
0815	6.5	340	-0.2	E	NONE
0830	7.6	340	-0.1	E	NONE
0845	7.6	340	-0.1	E	NONE
0900	7.7	340	-0.3	E	NONE
0915	8.0	340	-0.4	E	NONE
0930	8.6	341	-0.4	E	NONE
0945	8.6	350	-0.5	E	NONE
1000	8.4	350	-0.5	E	NONE

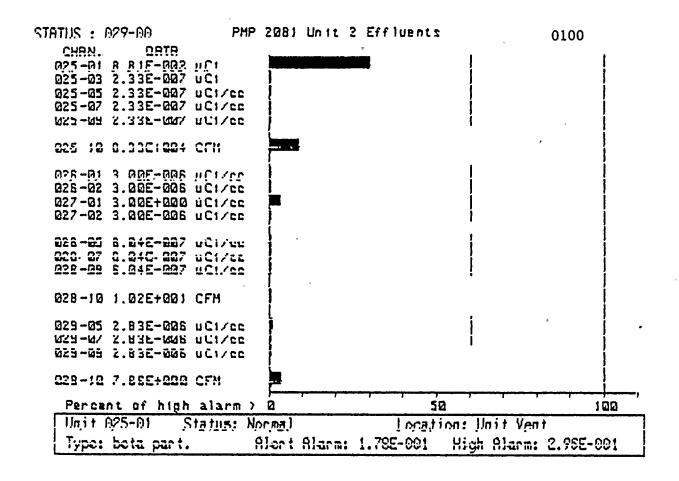
DONALD C. COOK NUCLEAR PLANT

EMERGENCY RESPONSE EXERCISE

VIII. E. RMS DATA

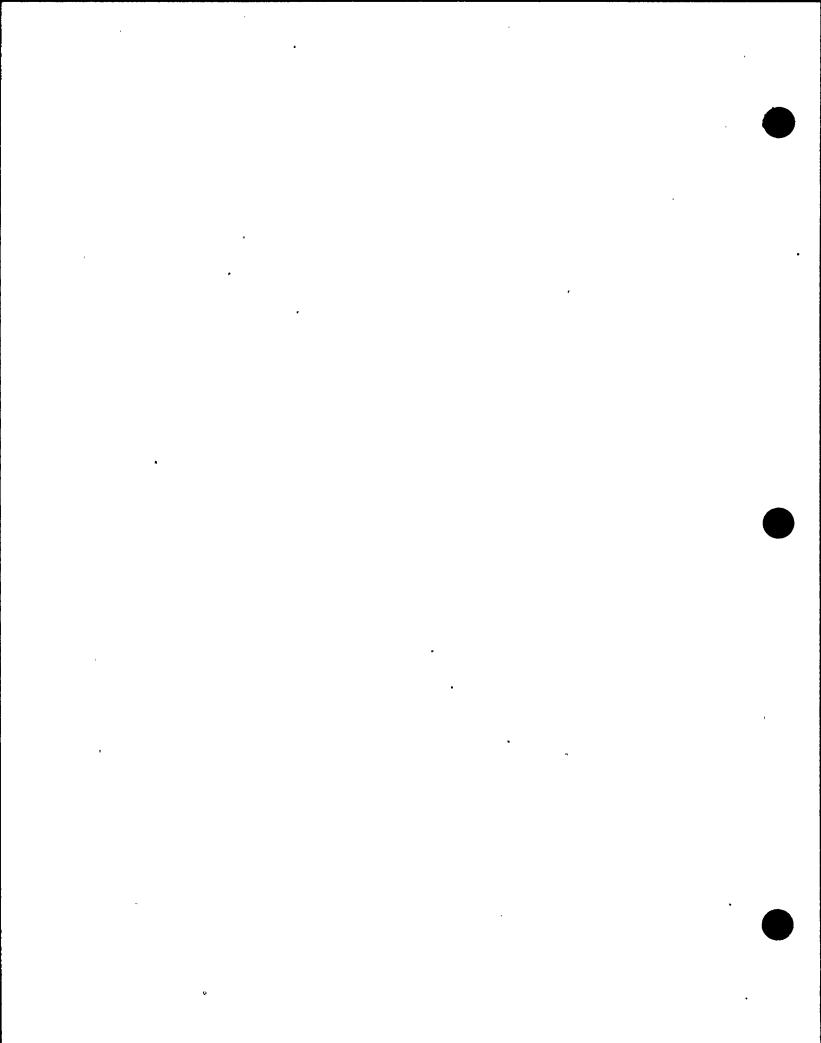
Radiation monitor data displayed by the Eberline RMS terminal will be driven by the simulator computer in accordance with simulated plant parameters during the exercise.

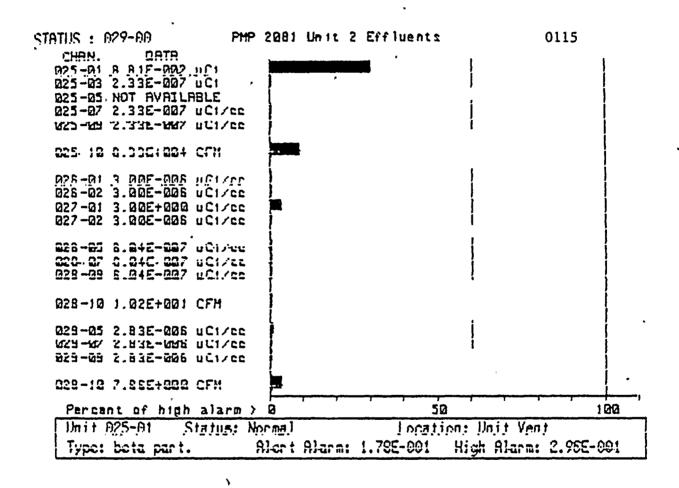
The attached sheets however, are reasonable facsimiles of the RMS radiation monitor channel displays at the times shown on each sheet. These are provided solely for use in the event of simulator or simulated RMS data display failure during the exercise.



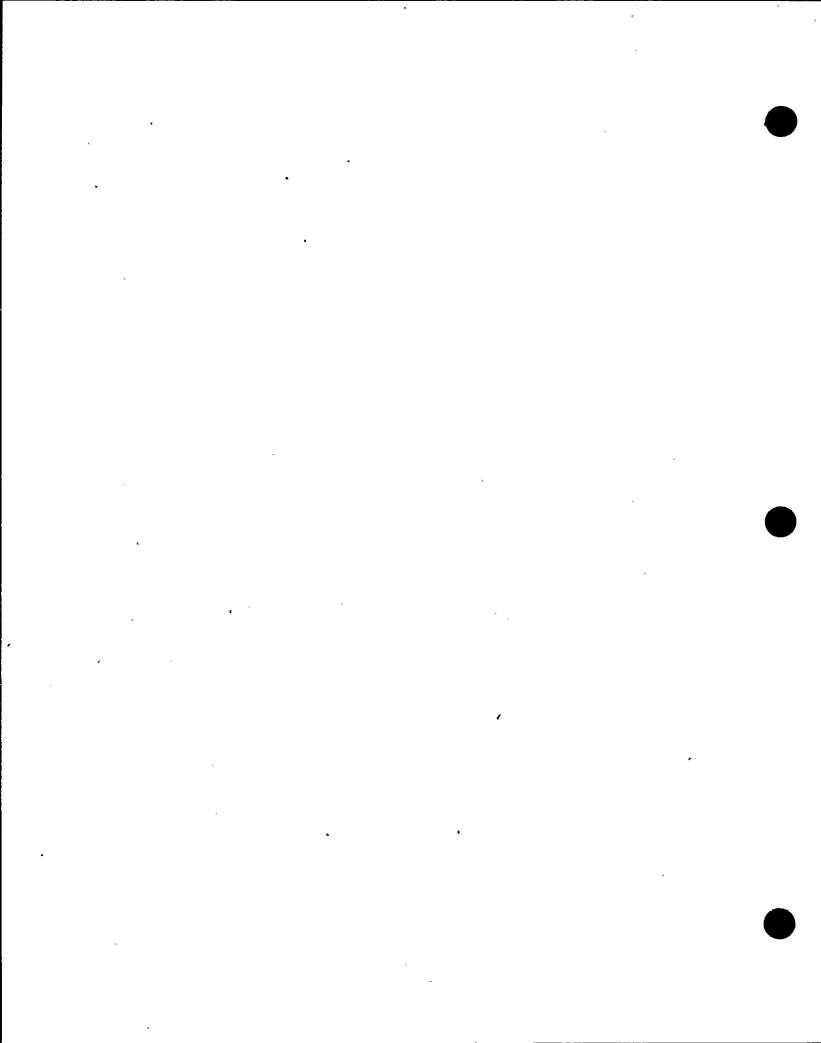
=X11

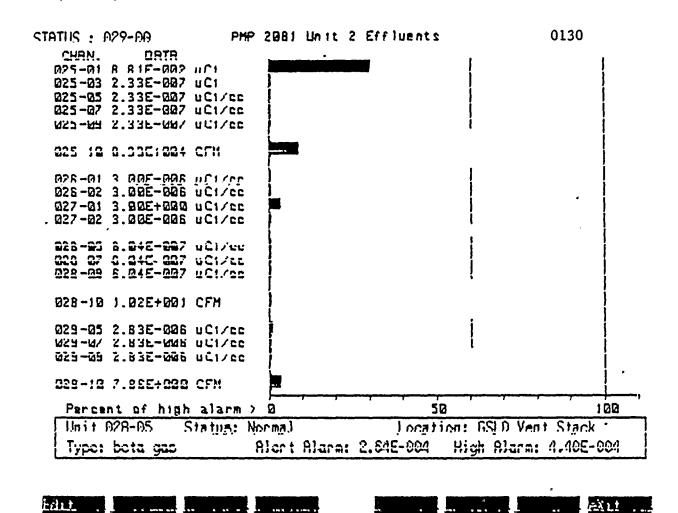
Edu t

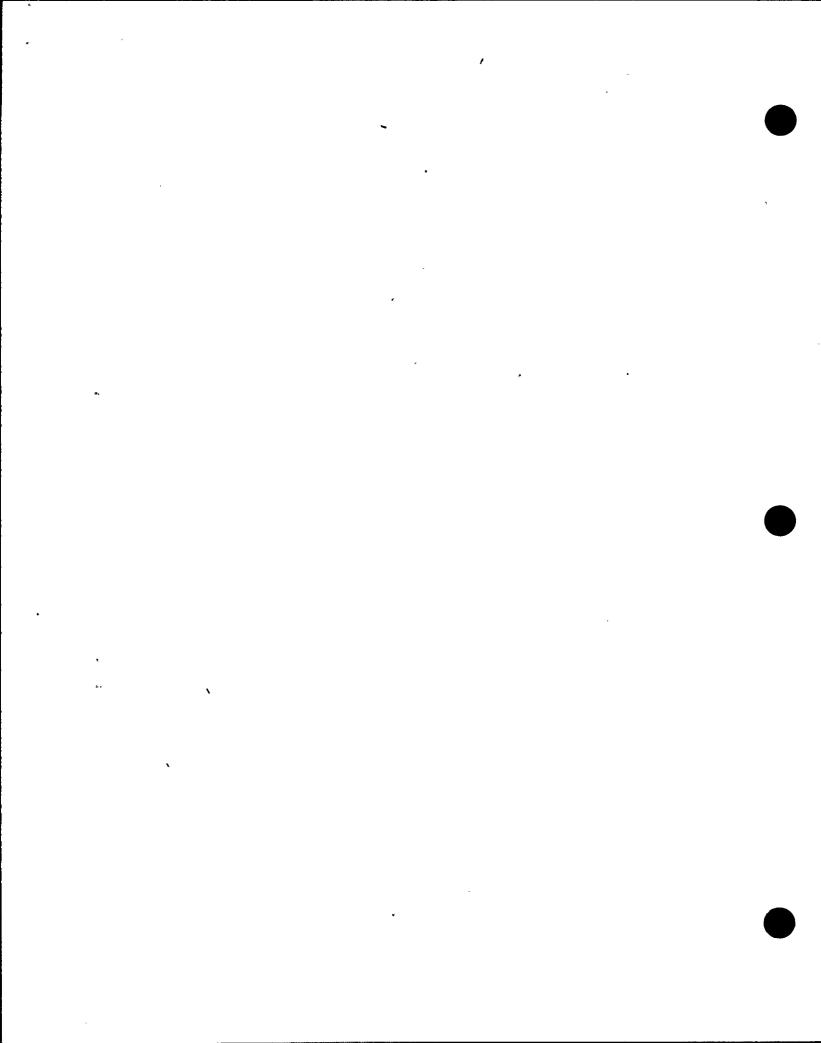


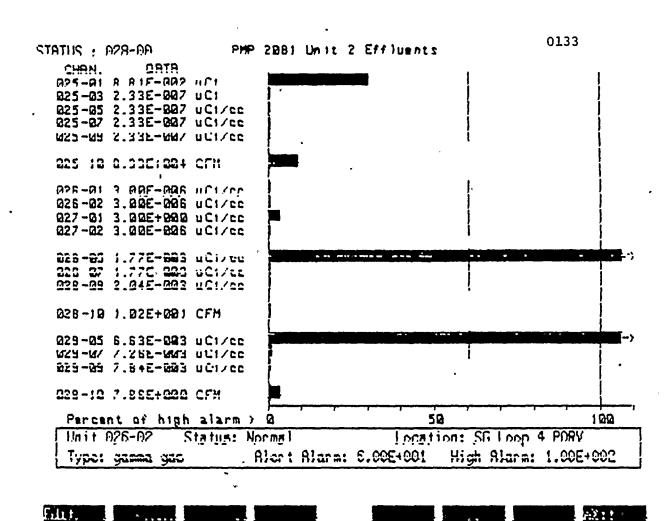


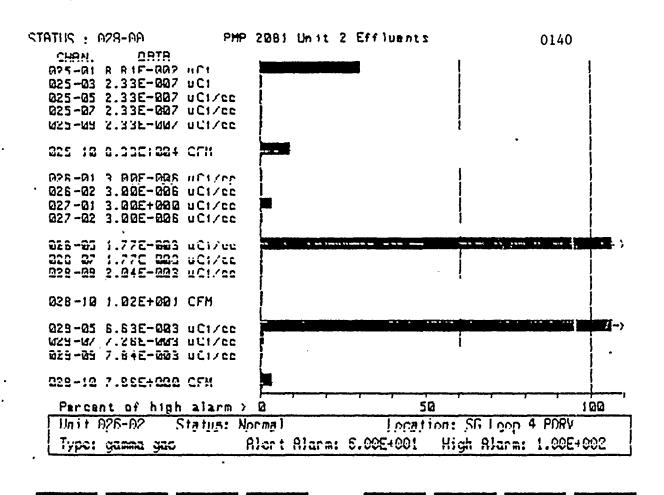
ex11.

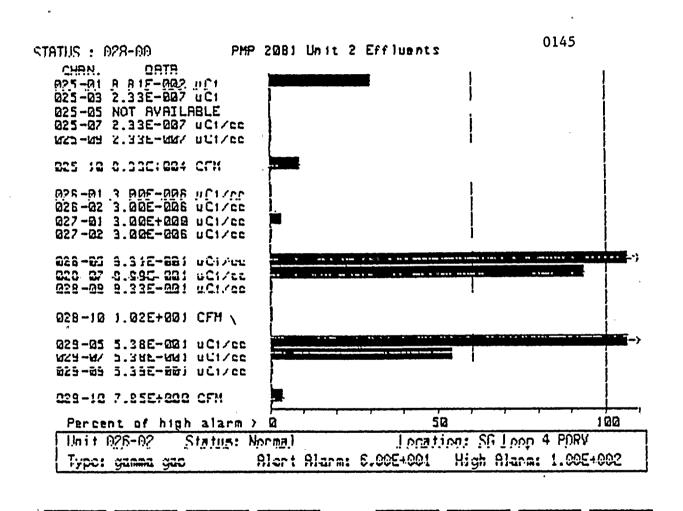




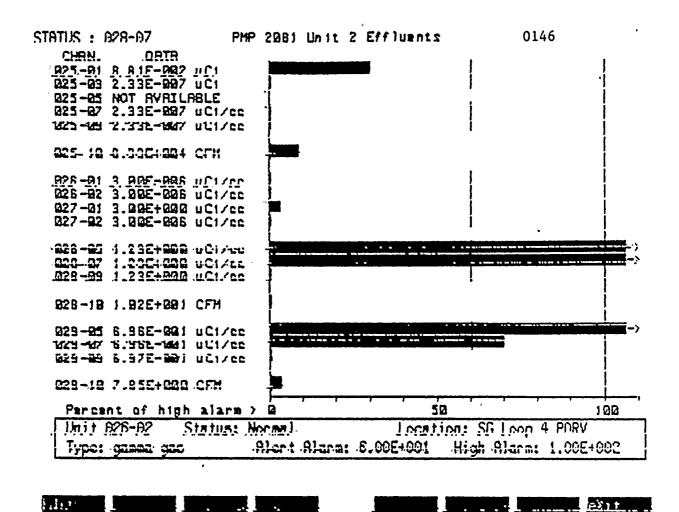


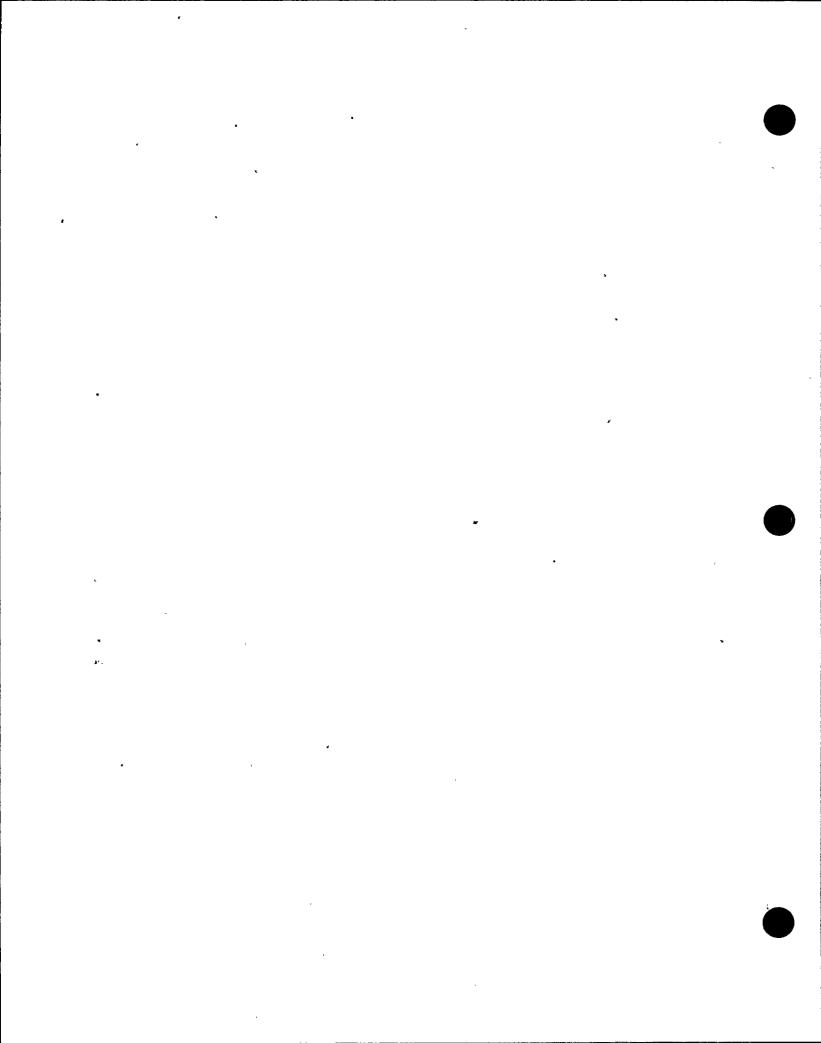


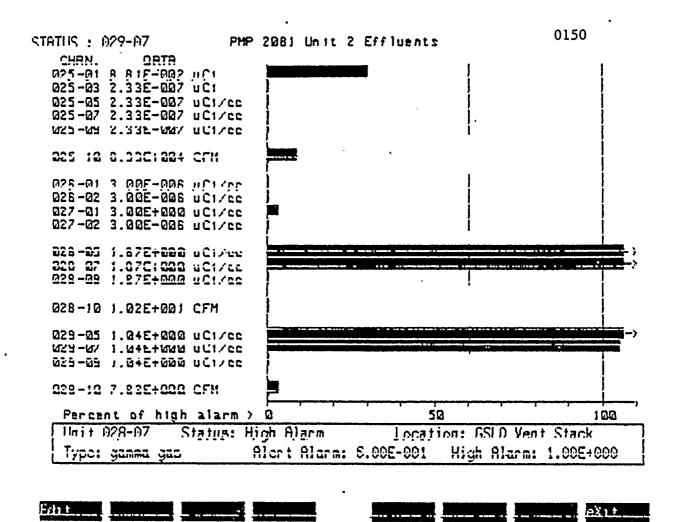


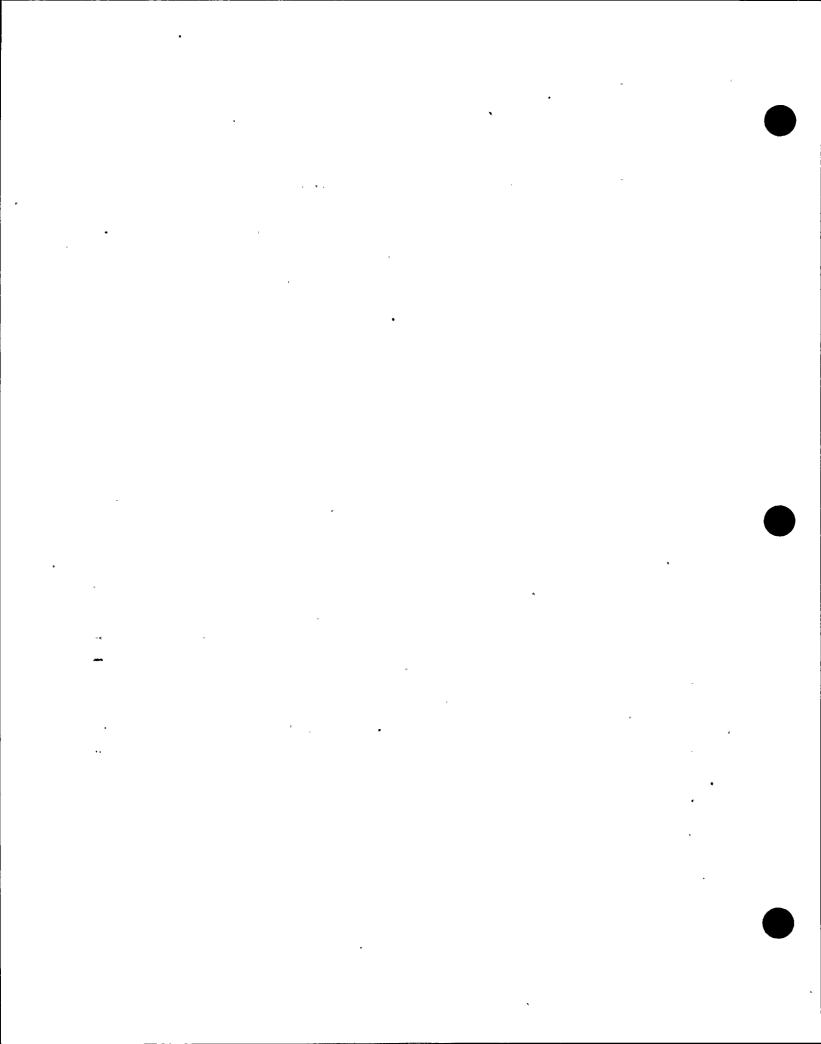


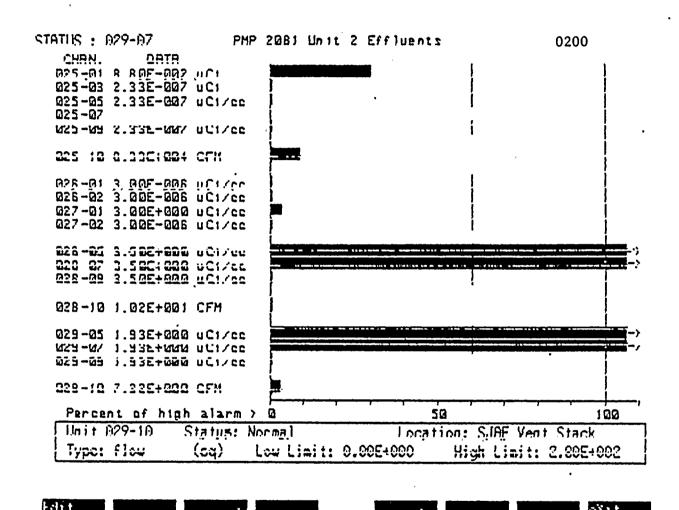
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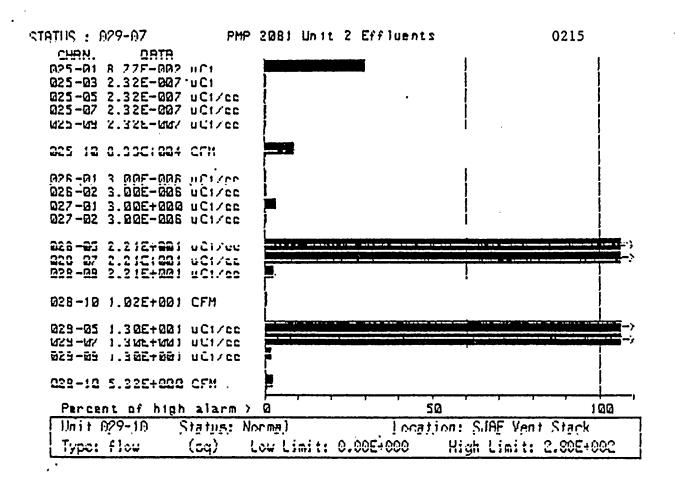


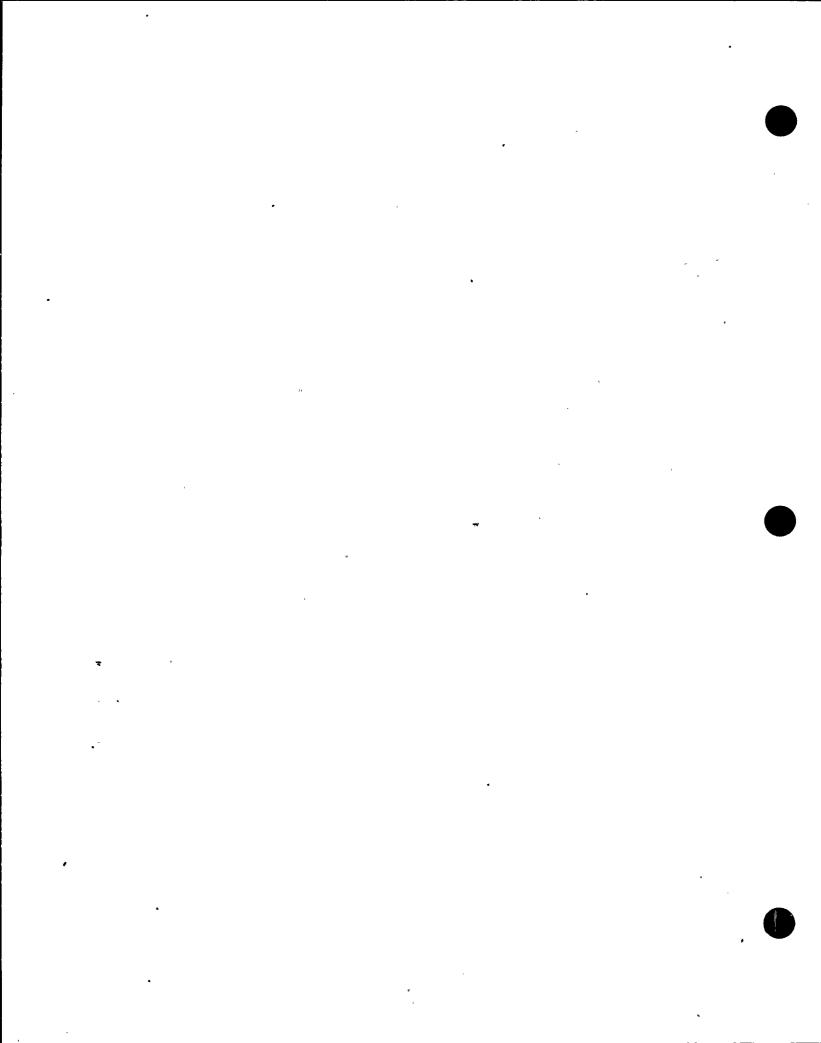


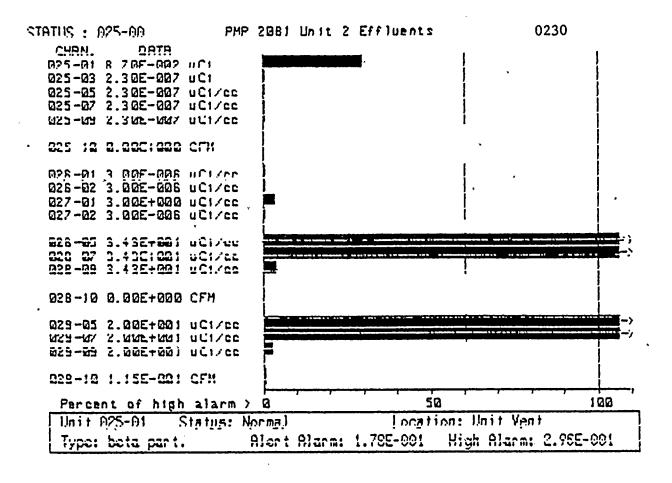




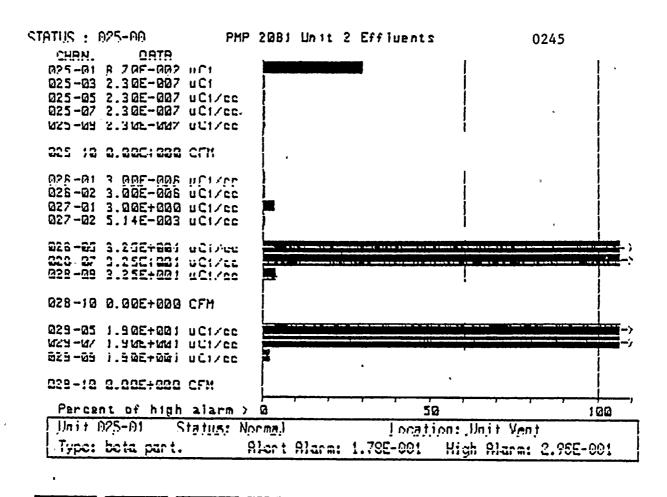






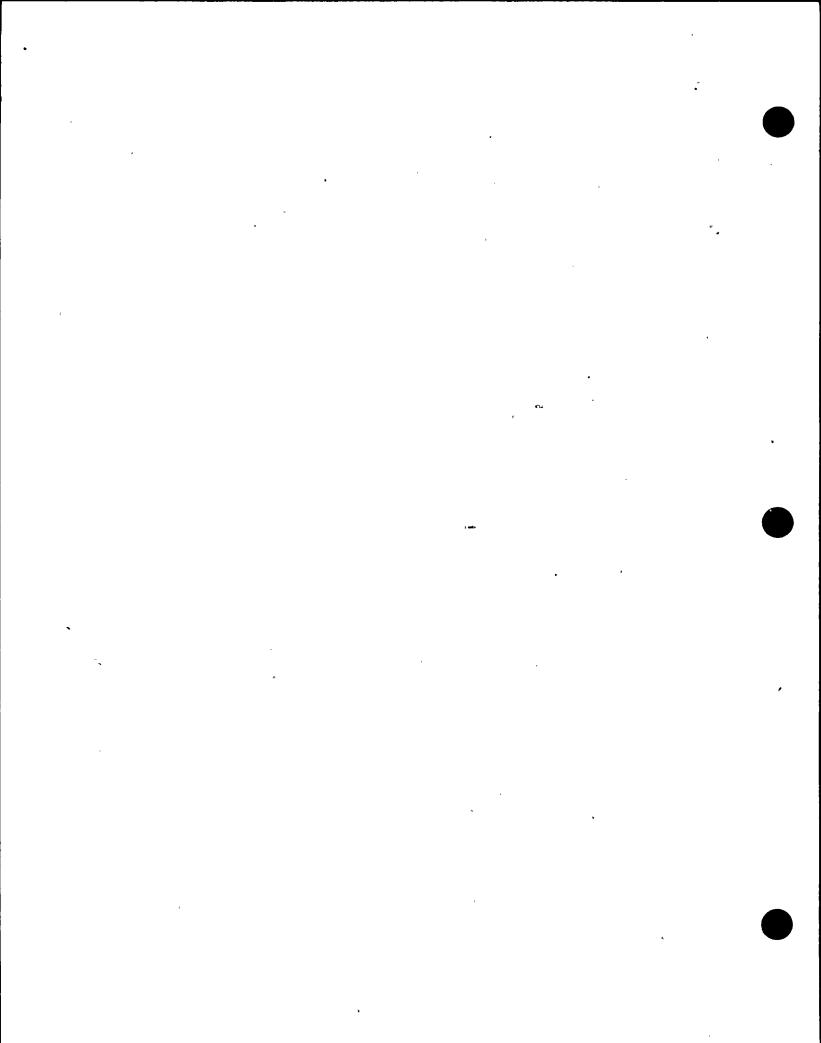


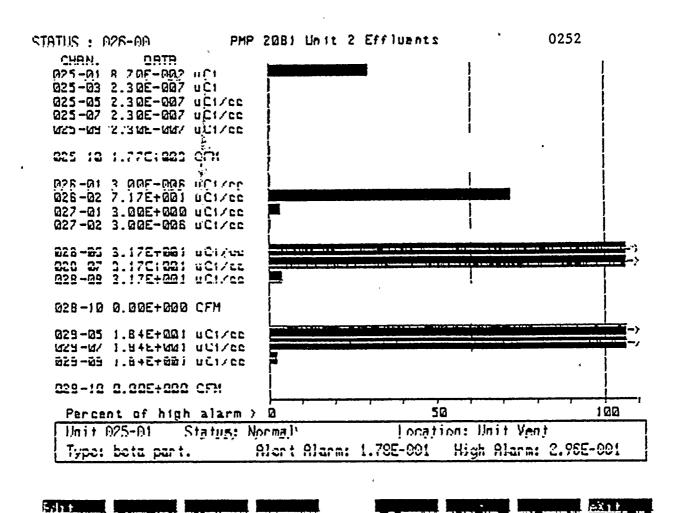
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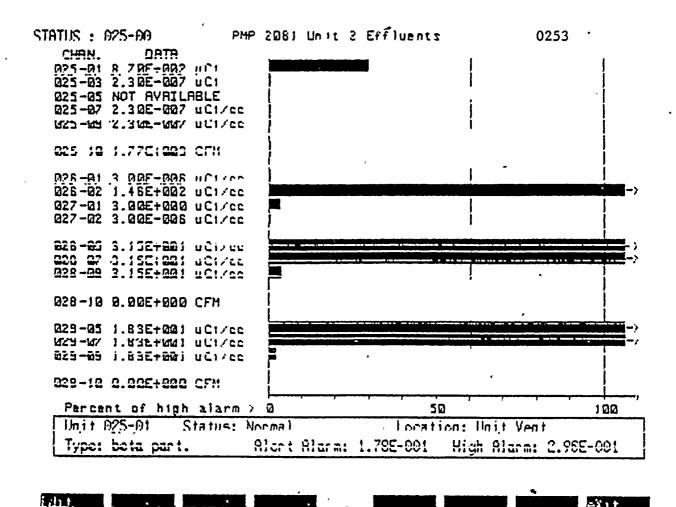


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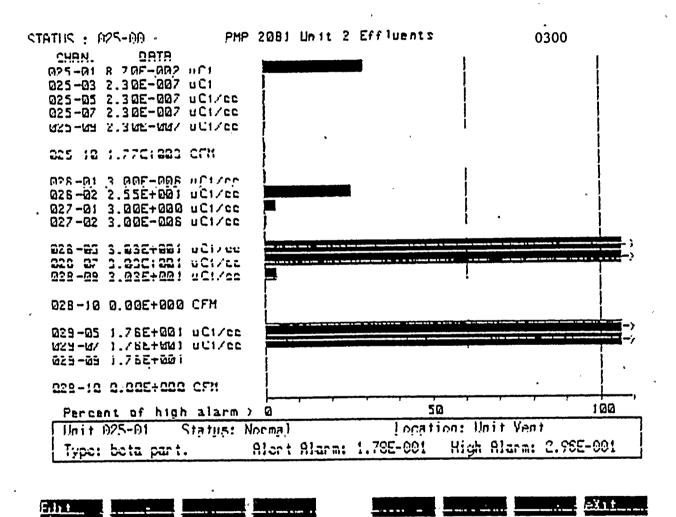
exit



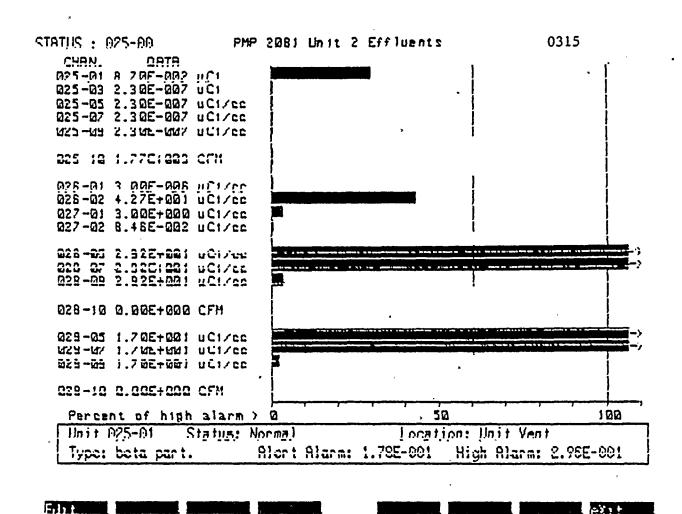


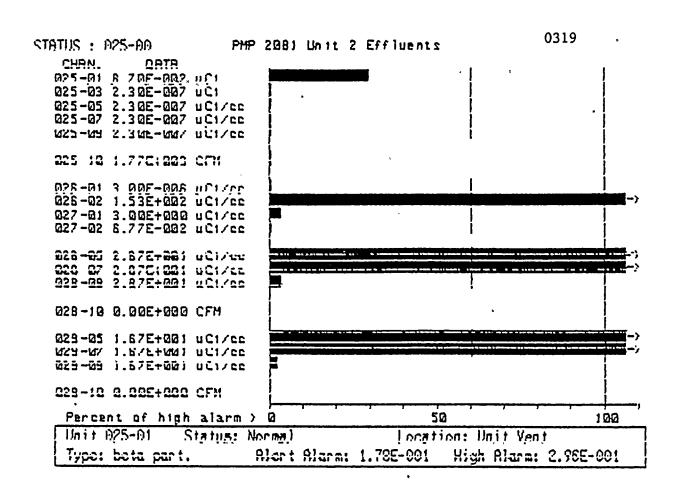


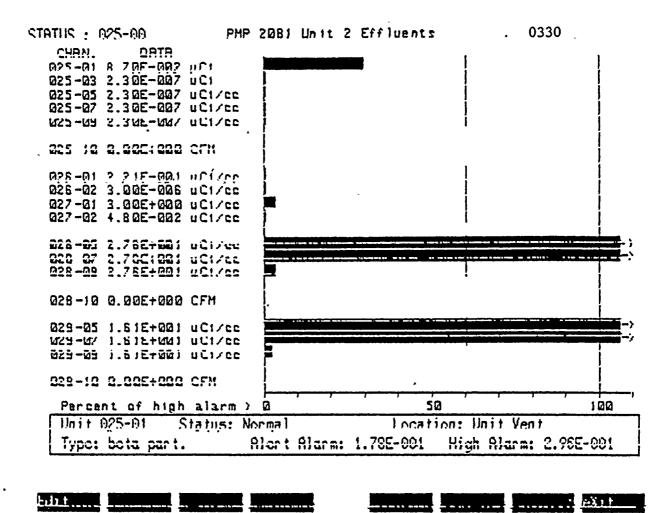
exit

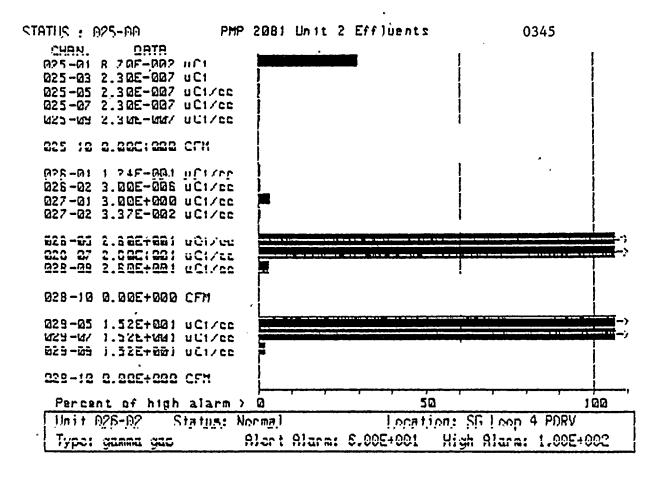


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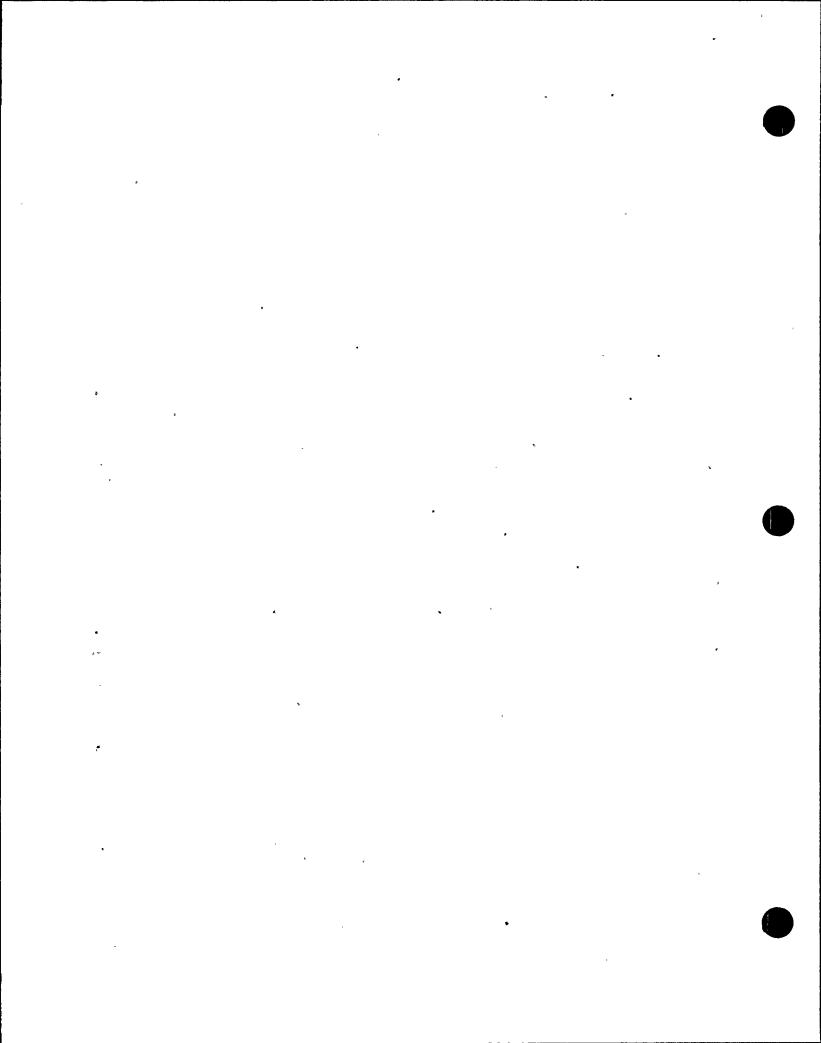


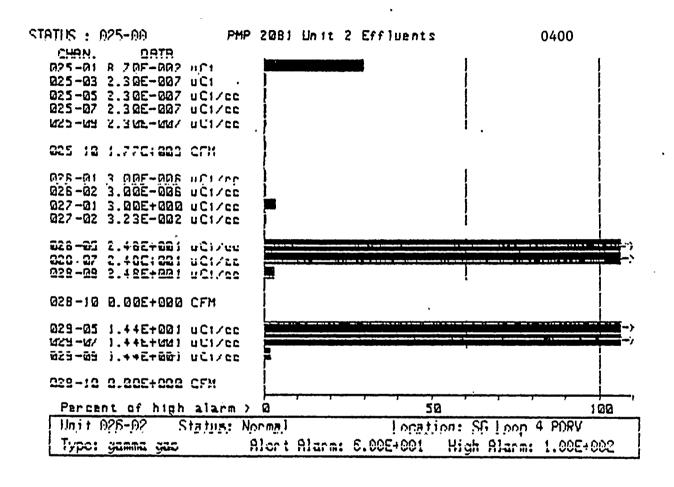


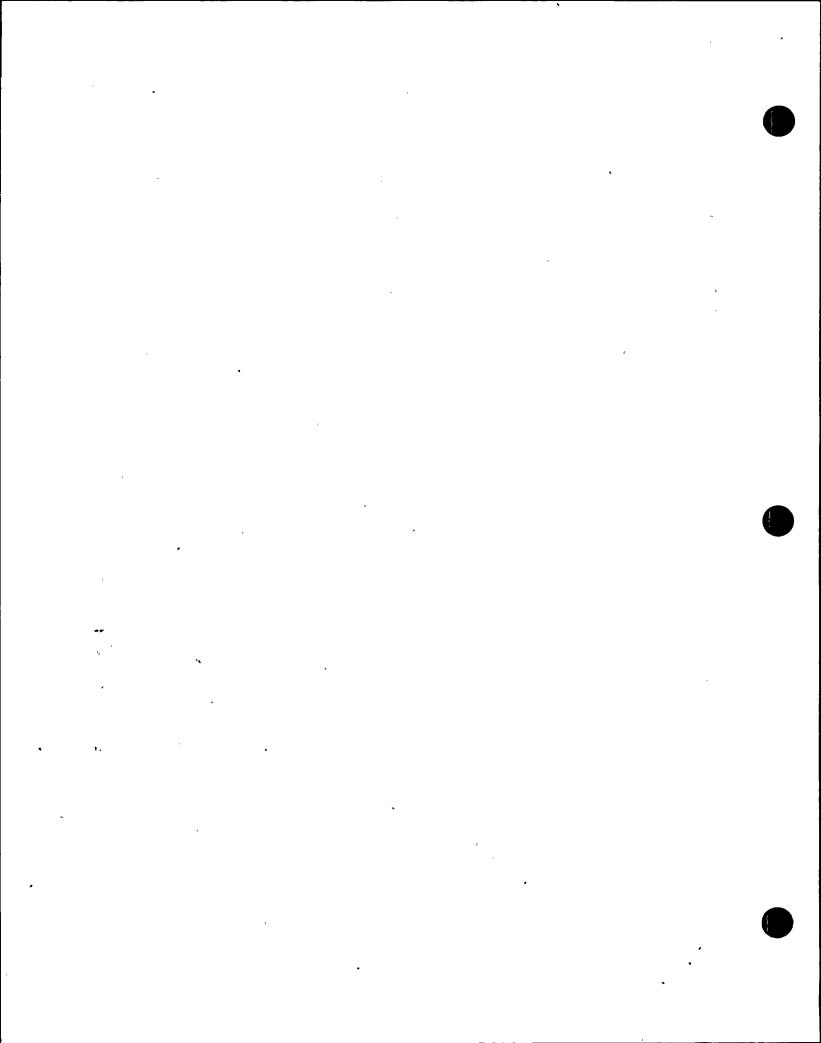


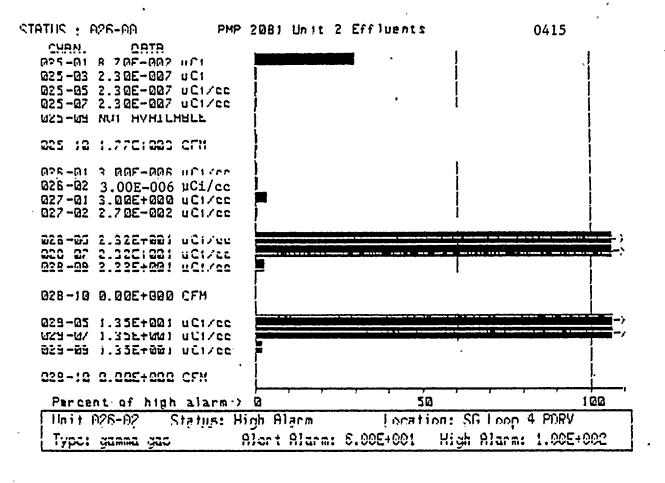


2 × 1 × 2

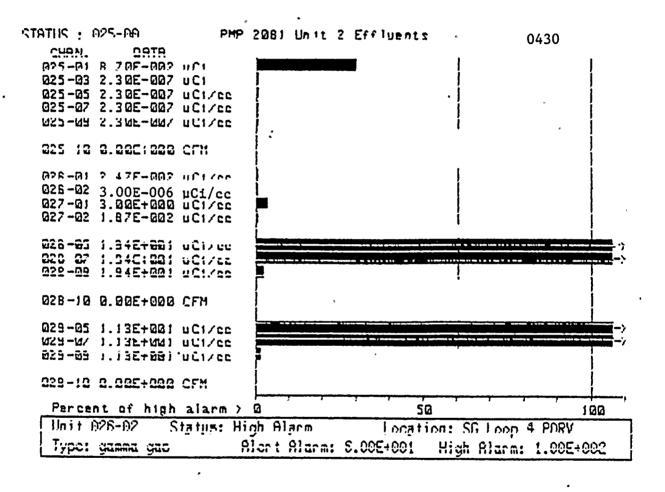


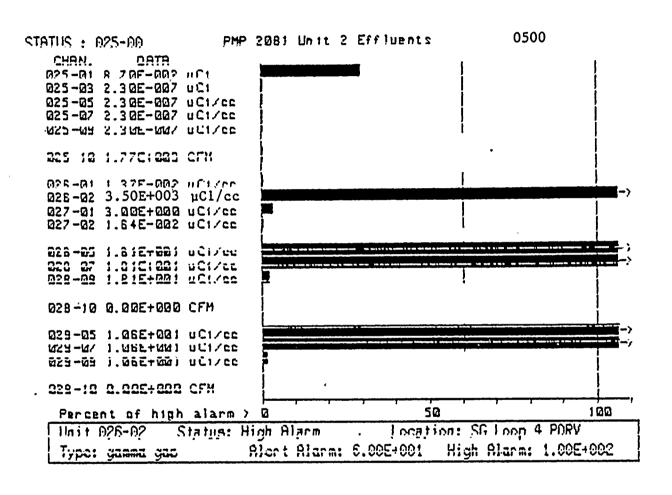




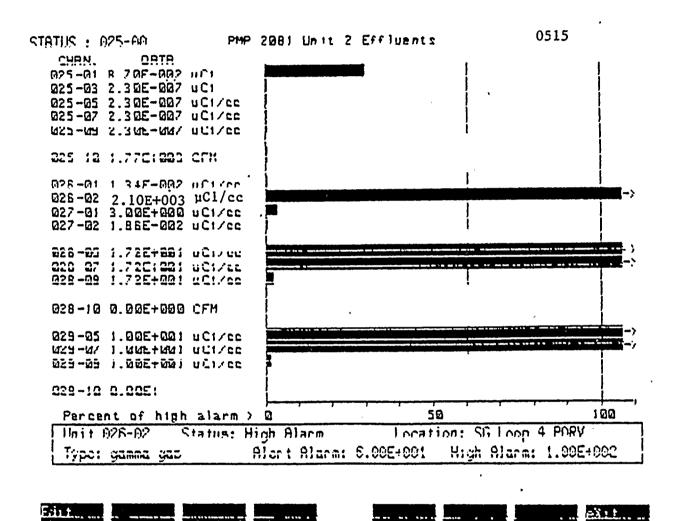


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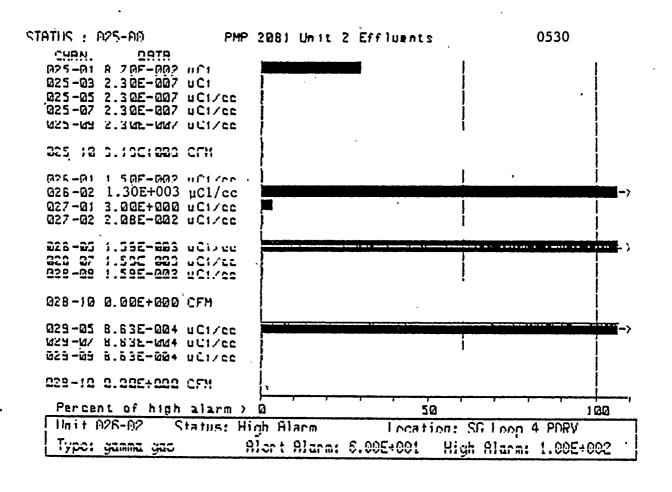




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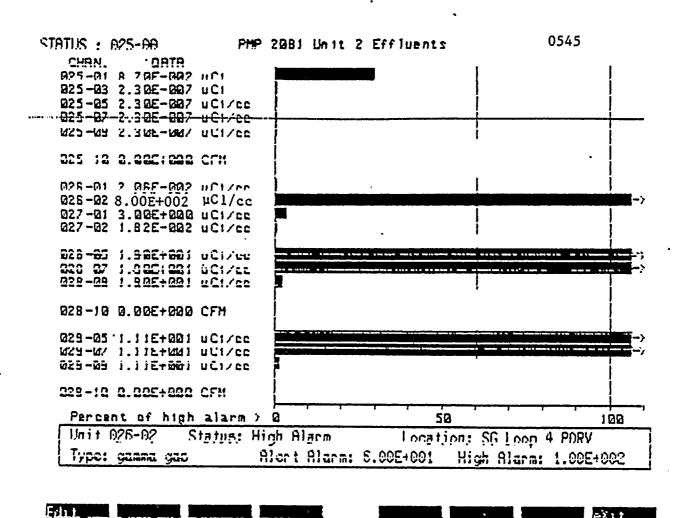


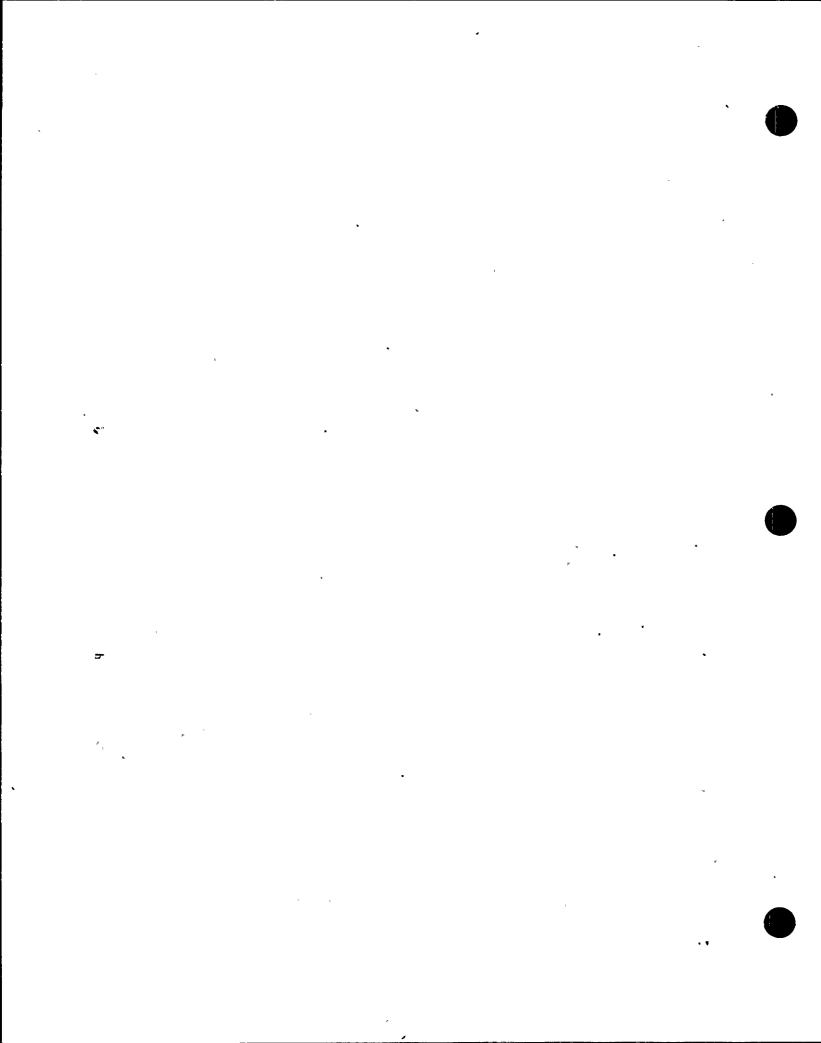
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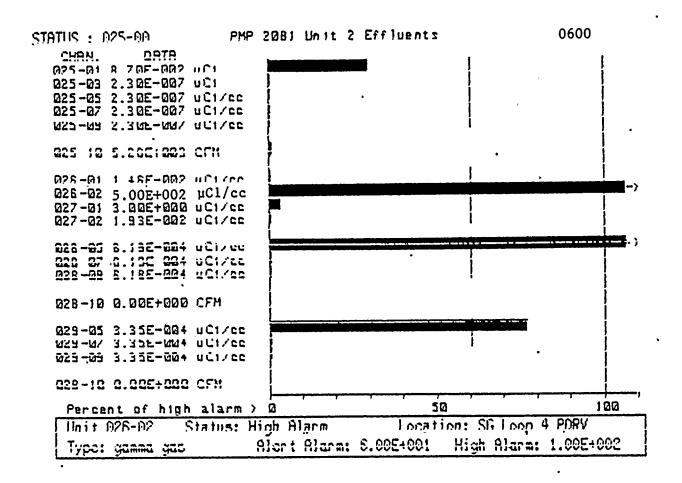
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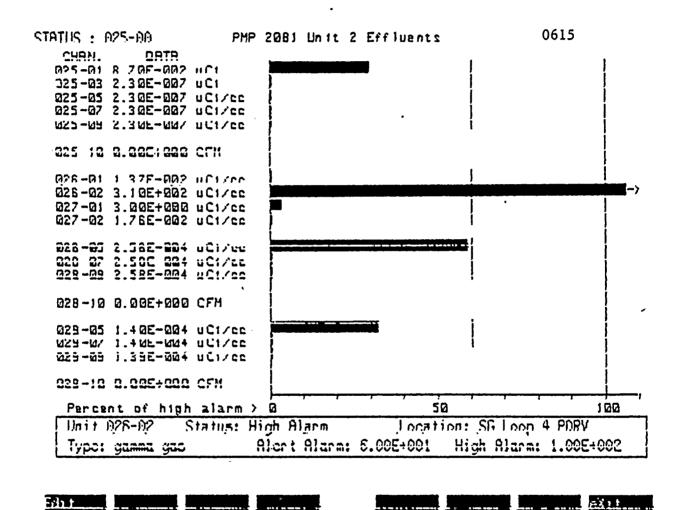
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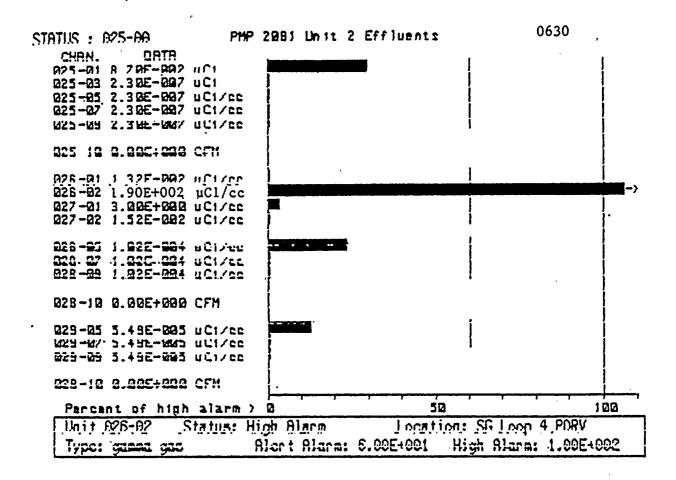


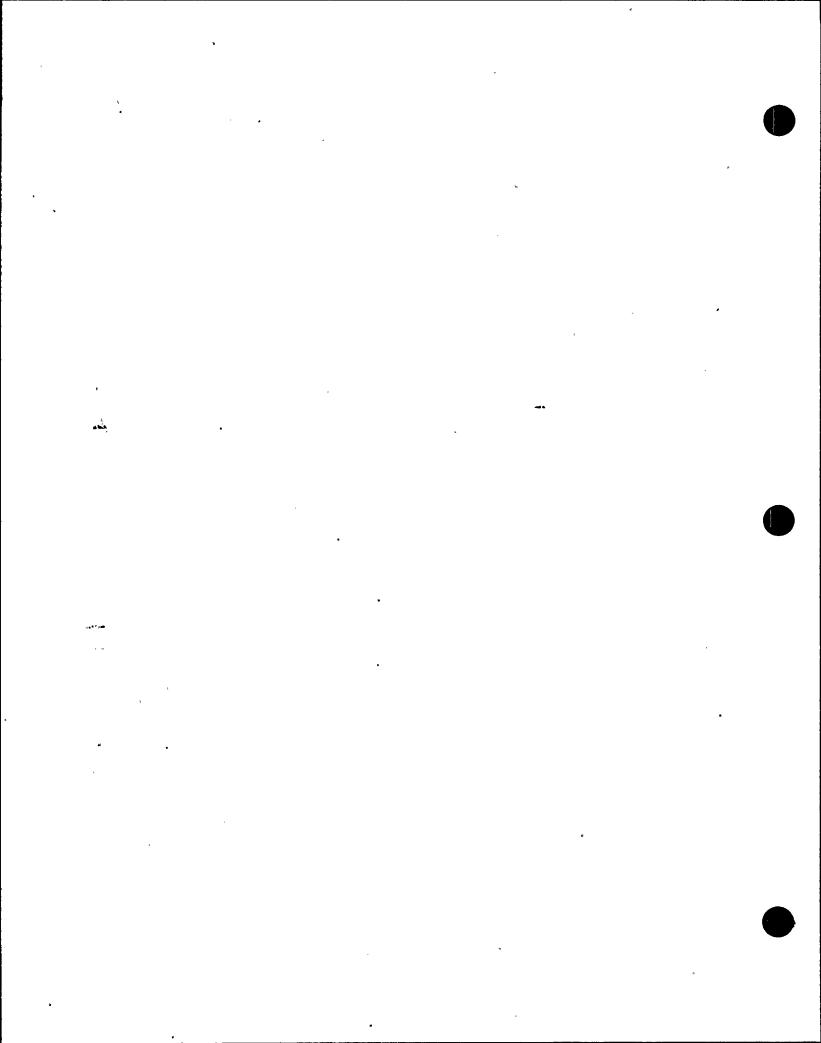


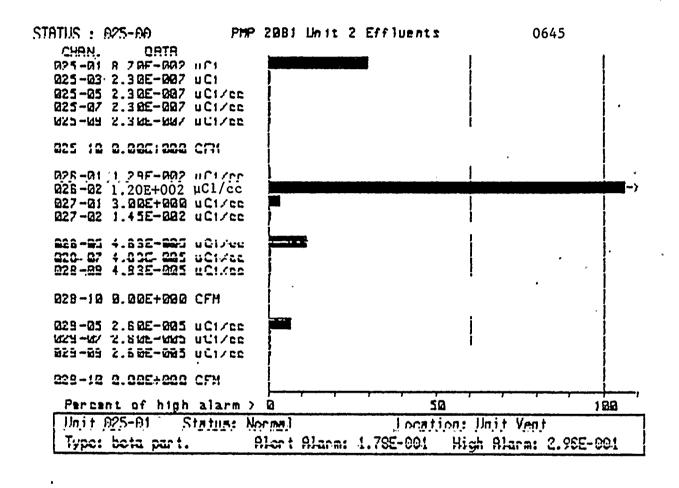


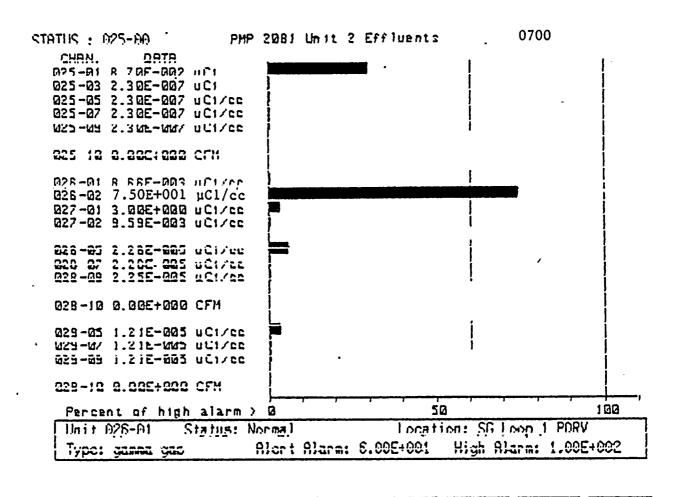
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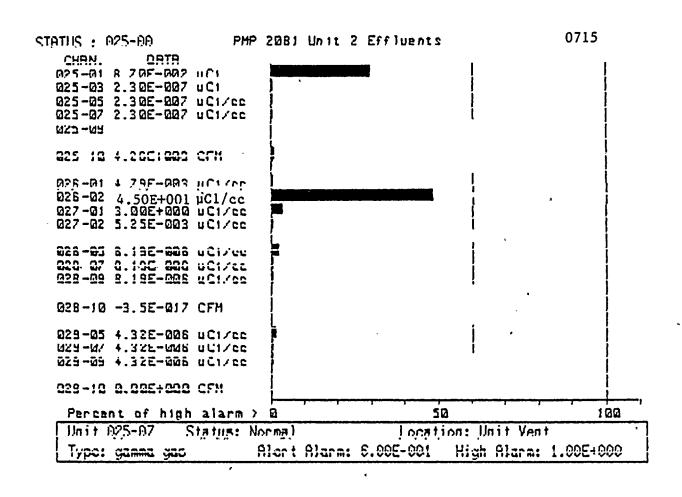












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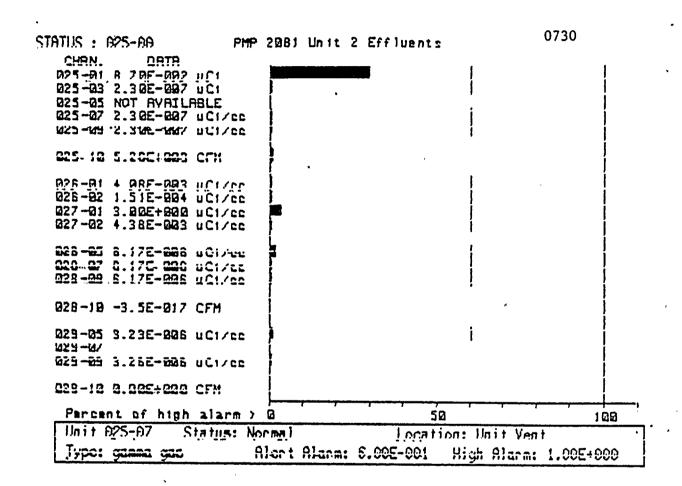
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DONALD C. COOK NUCLEAR PLANT

EMERGENCY RESPONSE EXERCISE

VIII. F. PLUME EXPOSURE DATA

Table provides data for the Offsite Radiation Monitoring Teams. The data set presents data for the time between 0430 to 0901. A given data set is applicable for the fifteen minutes following the time listed.

A listing and explanation of less than obvious terms used in the table are as follows:

- 1. ROUTE; refers to the predesignated, color coded, survey routes.
- 2. R1, B1, Y1, R2, B2, Y2; refers to the specific color coded survey route where:

R1=Red, closest to plant B1=Blue, closest to plant Y1=Yellow, closest to plant R2=Red, farthest from plant B2=Blud, farthest from plant Y2=Yellow, Farthest from plant

- 3. Sample Point refers to the predesignated lettered points. Readings which follow indicate the distance traveled from the lettered point of origination, at which the listed dose rate was encountered.
- 4. AIR SAMPLE, IOD; the iodine activity results of are in units of μCi/cc and were developed based on scenario postulated thyroid dose projections.
- 5. NET CPM; the iodine activity in counts per minute.

DONALD C. COOK NUCLEAR PLANT

EMERGENCY RESPONSE EXERCISE

VIII. F. PLUME EXPOSURE DATA, cont.

Dose rate data for a given time period should be provided as appropriate for the route, both color and traverse points, being taken and the time. Air sample data should be provided only if a centerline sample is obtained and following sample analysis at the counting vehicle. The player shall analyze the actual sample obtained and determine the activity of the actual sample. At that time the Controller shall interject and provide the concentration postulated by the scenario. The activities are based on a 10 cubic foot air sample and a 4% efficiency for the scintillation detector. An asterisk indicates the dose rates are less than 1 mR/hr. release rates were elevated to meet drill objectives, the resultant iodine sample count rates would have been beyond the capabilities of the counting equipment. Therefore, the iodine sample count rates have been reduced by a factor of 1000 to verify players capability of calculating sample activities.

LEGEND

* = <1 mR/hr
Particulate MDA = 2.50 E-09 µCi/cc
Iodine MDA = 2.86 E-10 µDi/cc
Dose Rate = mR/hr
Open Window Readings = 1.5 x Dose Rate
Distance = Miles

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TIME: 0446 - 0500

						Air Sample Data				
	From Sample	Distance	Dose	Distance	Dose	1.	_			
Route	Point	From	Rate	From	Rate	Particu			dine	
Red 1	A East	.1 .3 .4	4 423 4			μCi/cc	cpm	μCi/cc 1.31E-	3.28E+5	
Blue l	A East	.7 .8 .9 1.0	* 16 83 144 83	1.2	16 *			2.51E-6	6.31E+4	
Yellow 1	The plume ha	as not arrvi	ed					·		
Red 2	The plume ha	ns not arriv	ed						,	
Blue 2	The plume ha	ns not arriv	ed						-	
Yellow 2	The plume ha	as not arriv	ed	•						

TIME: 0430- 0445

		•		•		Air Sample Data				
Route	From Sample Point	Distance From	Dose Rate	Distance From	Dose Rate	Particu	late	Iod	ine	
,						μCi/cc	cpm	μCi/cc	cpm	
Red l	A East	.1 .3 .4	4 423 4		·			1.31E-5	3.28E+5	
Blue l	The plume h	as not arriv	ed							
Yellow l	The plume h	as not arriv	ed							
Red 2	The plume h	as not arriv	ed							
Blue 2	The plume h	as not arrvi	ed		· · · · · · · · · · · · · · · · · · ·			-		
Yellow 2	The plume h	as not arriv	ed		•					

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TIME: 0501 - 0515

				•			Air Sa	mple Data	
	From Sample	Distance	Dose	Distance	Dose		_		
Route	Point	From	Rate	From	Rate	Particu:	late	Iod	line
Red 1	A	.2	2 289			μCi/cc	срт	μCi/cc 8.90E-6	сpm
	East	.4	2 *						
		0.7 0.8 0.9	1, 17 · 88	1.3	1				
Blue l	A East	1.0 1.1 1.2	152 88 17	v				2.65E-6	6.67E+4
Yellow l	The plume ha	s not arriv	ed						
Red 2	The plume ha	s not arriv	ed				-		•
Blue 2	The plume ha	s not arriv	ed						
Yellow 2	The plume ha	s not arrive	ed						

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TIME: 0516 - 0530

-					•		Air San	mple Data	
	From Sample	Distance	Dose	Distance	Dose				
Route '	Point	From	Rate	From	Rate	Particu	late	Iod	ine
					1	μCi/cc	cpm	μCi/cc	cpm
-	A	.1	1		1	<u> </u>	•	1	1 .
Red 1		.2	174				ļ	5.39E-6	1.35E÷5
•	East	.3	1						
	,	0.7	*	1.3	*				
		0.8	11			ŀ		i	
		0.9	57			1	1	· (
Blue l	A	1.0	98					1.72E-6	4.31E+4
	1	1.1	57				1		
	East	1.2	11		ŀ		-		
		1.0	2	1.5	58				
•	C	1.1	2	1.6	55	1			
		1.2	4	1.7	5			9.99E-8	2.51E-3
Yellow l		1.3	5	1.8	4	İ	1	1	
	West	1.4	55	2.0	2				
		1.1	4	1.7	51				
		1.2	11	1.8	37			2 ((2 2	1,000
	j B	1.3	22	1.9	22]		7.64E-7	.1.92E-4
Red 2		1.4	37	2.0	11		1	}	j
		1.5	51	2.1	4]
	East	1.6	57						
Blue 2	The plume ha	as not arriv	ed I				^		
						-	-		
Yellow 2	The plume ha	as not arriv	ed I						
					ļ			<u> </u>	

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TIME: 0531 - 0545

					Air Sample Data					
Route	From Sample Point	Distance From	Dose Rate	Distance From	Dose Rate	Particu	late	Iod	line	
			`			μCi/cc	cpm	μCi/cc	cpm	
	A	.1	1							
Red 1	-	.2	109					3.37E-6	8.48E+5	
	East	.3	1							
		0.7	*							
		0.8	7	1.2	7	İ				
		0.9	35	1.3	*	1]			
Blue l	A	1.0	61			Ì		1.06E-6	2.666E+	
	East	1.1	35						<u>-</u>	
		1.0	• 14	1.5	59					
		1.1	31	1.6	57	Ì				
		1.2	41	1.7	50	1		1.02E-7	2.57E+3	
Yellow l	С	1.3	50	1.8	41					
	West	1.4	57	1.9	31	1]	1		
				2.0	14] .				
		1.1	4	1.7	53			1	 	
		1.2	11	1.8	39			1	, i	
		1.3	23	1.9	23	1		7.80E-7	1.96E+4	
Red 2		1.4	39	2.0	11		l	1		
	В .	1.5	53	2.1	4			j		
	East	1.6	59							
Blue 2	The plume h	as not arriv	ed					-		
Yellow 2	The plume h	as not arriv	red							
			j	1		1				

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TIME: 0546 - 0600

							Air Sa	mple Data	
	From Sample	Distance	Dose	Distance	Dose				•
Route	Point	From	Rate	From	Rate	Particu	late	Iod	ine
						μCi/cc	cpm	μCi/cc	cpm
	A	.1	*						
Red 1		.2 .	60			1		7.00E-6	1.76E+5
	East	.1 .2 .	*	1				j	
						<u> </u>			
		0.7	*	1.2	4	-	ŀ		
		0.8	4 .	1.3	*	ŀ			
,		0.9	19						
Blue l	A -	1.0	33	1]	2.65E-6	6.67E-4
	East	1.1	19	}					
		, , , , , ,	*	ļ.,,		 	ļ		
		1.0	P .	1.6	29	1	i		
		1.1	3	1.7	18	ļ.			
		1.2	8	1.8	8		•	4 220 7	3 000.4
.,		1.3	18	1.9	3			4.77E-7	1.20E+4
Yellow l	С	1.4	29	2.0	*	ł			
		1.5	34		=				
	1	1.1	2	1.7	30				
-		1.2	6	1.8	22				
	Ì	1.3	13	1.9	13				
		1.4	22	2.0	6		1	4.43E-7	1.11E+4
Red 2	В	1.5	30	2.1	2				
	East ·	1.6	33	'					
		0.2	6	1.0	25				
		0.4	15	1.2	15			3.88E-7	9.74E+3
Blue 2	С	0.6	25	1.4	6				
	West	0.8	30						
Yellow 2	The plume ha	s not arrive	ed	-					

TIME: 0601 - 0615

							Air Sa	mple Data	
	From Sample	Distance	Dose	Distance	Dose		_		_
Route	Point	From	Rate	From	Rate	Particu			ine
		,	*			hCi/cc.	cpm	μCi/cc	cpm
Red 1	A	.2	38		1			1.18E-6	2.96E+4
	1 0	.1 .2 .3	*						
		0.7	*	1.2	2				
		0.8	2	1.3	*				
Blue l	A	0.9 1.0	13 21]			3.79E-7	9.53E+3
prae i	East	1.1	13					3.772.7	J. J. J. J.
		1.0	3	1.6	12				
•		1.1	5	1.7	11				C 720.2
		1.2 1.3	7	1.8	7			2.28E-7	5.73E+3
Yellow l	С	1.3	12	2.0	5 3				
lellow 1	West	1.5	13	2.0					
		1.3	1 -	1.9	19				
		1.4	4	2.0	14		İ		7 070.0
		1.5	8	2.1	8			2.81E-7	7.07E+3
Red 2	В	1.6 1.7	14 19	2.2 2.3	4	}		1	
ked 2	East	1.8	25	2.3					
		0.0	6	0.8	27	 			
Blue 2	С	0.4	27	1.0	15		ĺ	3.88E-	9.74E+3
	West	0.6	32	1.2	6				
Yellow 2	The plume ha	s not arriv	ed.						
		-							

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TIME: 0616 - 0630

			11110.	0010 0030	-		_		
	<u></u>	····		,			Air Sa	mple Data	
	From Sample	Distance	Dose	Distance	Dose				
Route	Point	From	Rate	From	Rate	Particu		Iod	ine
		1	-		ĺ	μCi/cc	cpm	μCi/cc	cpm
	A	.1	*		1			}	•
Red 1	_	.2	25		l	1		7.73E-7	1.94E+
	East	.3	*						
		1.0	1	1.4	1	1			
		1.1	7			1			
Blue	A	1.2	13			į	1]	
	East	1.3	7					2.23E-7	5.63E+3
		0.7	3	1.3	8	1			
		0.8	4	1.4	7	1			
;		0.9	6	1.5	6		į	1.40E-7	3.52E+
Yellow l	*	1.0	7	1.6	4			l	
	С	1.1	8	1.7	3			1	i
	West	1.2	8	Į			[İ	
		1.7	*	2.3	11			<u> </u>	
		1.8	2 5	2.4	8			}	
Red 2		1.9	5	2.5	5 2			1.71E-7	4.30E+
		2.0	8	2.6	2	İ	₹.	1	
	В	2.1	11	2.7	*	ł		ļ	
	East	2.2	13			1		Ì	
		2.2	*	3.2	16				
		2.3	3	3.4	9			1	
Blue 2		2.6	9	3.7	3			2.47E-7	6.20+3
	В	2.8	16	3.8	*				ļ
	East	3.0	20						
		3.5	8	4.5	21				1
		3.7	11	4.7	19		4		
Yellow 2		3.9	19	4.9	11			2.84E-7	7.14E+
	В	4.1	21	5.1	8				
	East	4.3	24						
		[2	ì	i	ł	1	1

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TIME: 0631 - 0645

			11116.	0031 - 0043					
							Air Sa	mple Data	
*	From Sample	Distance	Dose	Distance	Dose	1			
Route	Point	From	Rate	From	Rate	Particu	late	Iod	line
						μCi/cc	cpm	μCi/cc	cpm
	A	.1	. *		1	1			
Red 1		.2	14	•	1	ł	1	4.36E-7	1.09E+
	East	.3	*	1	}	1	l		į
			*		ļ,		<u> </u>		
01 . 1		1.0	1	1.3	4 ☆	1		1 240 3	2 270.
Blue l	A	1.1	4	1:4	~	ı		1.34E-7	3.37E+4
	East	1.2	8			1	,		
	- 	0.7	1	1.2	4	†	 		
		0.8		1.3	4		,		ł
		0.9	2 3	1.4	3	j		7.59E-8	1.91E+
Yellow l	C	1.0	3	1.5	3				
- *	West	1.1	4	1.6	2				[
				1.7	$\bar{1}$	i			1
					1				
		1.7	*	2.3	7				
		1.8	1	2.4	5	1			
	1	1.9	3	2.5	3	1	1	1.07E-7	2.69E+
		2.0	3 5	2.6	1		ľ		
Red 2	В	2.1	7	2.7	*				
	East	2.2	8			1	į		
			ļ	<u> </u>	ļ,	 			4
		2.3	1	3.5	4	1		1.33E-7	2 2464
01		2.4	2 4	3.6	2		1	1.332-/	3.34E+
Blue 2	B	2.5	1	3.7	!	1			
	East	3.0	11	<u></u> .					
		3.5	2	4.5	19				
		3.7	7	4.7	13	*		, , , , ,	
		3.9	13	4.9	7			2.57E-7	6.46E+
Yellow 2	B	4.1	19	5.1	2				
	East	4.3	22			Į.		Į l	l

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TIME: 0646 - 0700

								Air Sample Data				
	From Sample	Distance	Dose	Distance	Dose							
Route	Point	From	Rate	From	Rate	Particu			ine			
						μCi/cc	cpm	μCi/cc	cpm			
	A ·	.1	*			1	İ					
Red 1		.2	9]	2.62E-7	6.57E+			
•	East	.3	*									
		1.0	*	1.4	*							
		1.1	3 5	•				1				
Blue l	A	1.2	5				Ì	8.39E-8	2.11E-3			
	East	1.3	3				i					
		1.1	1	1.7	3							
		1.2	1	1.8	2		İ	1				
	İ	1.3	2.	1.9	2			5.04E-8	1.27E+3			
Yellow l		1.4	2	2.0	1	1		ĺ				
	C	1.5	3	2.1	1	1						
	West	1.6	3									
		1.8	*	2.3	4	1		· · · · · ·				
•		1.9	2	2.4	3	1						
		2.0	3	2.5	2	1		5.9E-8	1.45E+3			
Red 2	В	2.1	4	2.6	*	i	i	1				
	East	2.2	4									
		2.3	*	3.2	6	 						
		2.4	1	3.4	3	1 .						
•		2.6	3	3.6	1		<u> </u>	8.28E-8	2.08E+3			
Blue 2	В	2.8	6	3.7	*	1						
	East	3.0	7			1		l				
<u> </u>				. <u> </u>								
		3.5	1	4.5	7		_	, ,				
		3.7	3	4.7	5]					
		3.9	5 7	4.9	5 3 1	1	1	1.00E-7	2.52E+			
ellow 2	В	4.1		5.1	1	1.	l	1				
	East	4.3	9	}		1	l		1			
			i	1	i	1	4	(6)	1			

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TIME: 0701 - 0715

						Air Sample Data				
	From Sample	Distance	Dose	Distance	Dose					
Route	Point	From	Rate	From	Rate	Particu			ine	
			_	į		μCi/cc	cpm	μCi/cc	cpm	
		.1	*	1		1				
Red 1	A	.2	6		İ			1.80E-4	4.53E+3	
	East	.3	*]		}		ĺ	
		1.0	*	1.3	2					
Blue l	A	1.1	2	1.4	*		Ì			
	East	1.2	3				-	5.18E-8	1.30E+3	
		1.1	*	1.6	2					
		1.2	1	1.7	2			1	j	
		1.3	1	1.8	2			3.27E-8	8.23E+2	
•		1.4	2 2	1.9	1	1		İ	<u> </u>	
Yellow l	C	1.5	2	2.0	1					
•	West			2.1	*			=		
		1.8	*	2.3	2		<u> </u>			
		1.9	1	2.4	2	1			į	
		2.0	2	2.5	1			3.98E-8	1.00E+3	
Red 2	. B	2.1	2	2.6	*					
u	East	2.2	2	1						
		2.3	*	3.2	4					
		2.4	*	3.4	2]			
		2.6	2	3.6	*	1.		5.33E-8	1.34E+3	
Blue 2	В	2.8	4	3.7	*	1	-	ì	·	
-	East	3.0	4							
		3.5	*	4.5	5					
		3.7	2	4.7	3		1			
		3.9	. 3	4.9	2			6.37E-8	1.60E+3	
Yellow 2	В	4.1	5 5	5.1	*	1				
	East	4.3	5	1	Ì	1			1	

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TIME: 0716 - 0730

· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	.,				Air Sa	imple Data	-
<u> </u>	From Sample	Distance	Dose	Distance	Dose				
Route	Point	From	Rate	From	Rate	Particu	late	Iod	line
						μCi/cc	cpm	μCi/cc	cpm
		.1	*						
Red 1	A	.2	3	ļ		ì		9.00E-8	2.26E+3
İ	East	.3	*						į
		.8	*	1.1	1				`
Blue 1	A	.9	1	1.2	*			3.45E-8	8.67E-2
	East	1.0	2						
		1.5	*	2.1	1		<u> </u>	•	
		1.6	*	2.2	*	ł	•		
		1.7	*	2.3	*	i	1		
Yellow l	· c	1.8	*	2.4	*			1.96E-8	4.94E+2
iellom 1	·West	1.9	1	2.5	*	1			
	west	2.0	1				-		!
		1.4		2.1	2				
		1.5	1	2.2	1	1			
•		1.6		2.3	*				
Red 2		1.7	*					2.50E-8	6.28E+2
keu z	B	1.9	1			1			
·	East	2.0	2			·			
		1.5	*	2.5	1			,	
		1.7	î	2.7	1 *	1		2 010 0	0.020.0
Blue 2	В	2.1	1	2.9 3.1	*	1		3.21E-8	8.07E+2
bruc 2	East .	2.3	3	3.1	^	Ì			
	Last .	2.5	,						
		2.5	*	3.5	3				
		2.7	1	3.7	2				
	,	2.9	2	3.9	1	-		3.98E-8	1.00E+3
Yellow 2	В	3.1	3	4.1	*				
	East	3.3	3	<u> </u>			,		F
	!							i	

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TIME: 0731 - 0745

	•						Air Sa	Sample Data	
	From Sample Point	Distance From	Dose Rate	Distance From	Dose Rate	Particulate		Iodine	
Route									
			á			μCi/cc	cpm	μCi/cc	c pm
Red 1	The plume has ended								
	_	1.0	*	1.3	1	 	·		
Blue 1	A	1.1	1	1.4	*		[3.45E-8	8.67E+2
	East	1.2	2						
	-	1.2	*	1.7	1	}	 		
		1.3	*	1.8	*	ł	•	ļ	
		1.4	*	1.9	*	}		1.96E-8	4.94E-2
Yellow l	l c	1.5	1	2.0	*	1		*	
	West	1.6	1	2.1	*			{ }	
		1.9	*	2.3	2				
-		2.0	1	2.4	1	ļ			
Red 2	В	2.1	2	2.5	*	1		2.50E-8	6.28E+2
	East	2.2	2				'		
		2.4	*	3.2	1				
		2.6	*	3.4	*		}		
Blue 2	В	2.8	1	3.6	*	ı		3.21E-8	8.07E+2
	East	3.0	2						į
		3.5	*	4.4	3				
		3.7	1	4.6	2			0.000.0	, ,,,,,
		3.9	2 3 3	4.8	1 .			3.98E-8	1.00E+3
Yellow 2	В	4.0	3	5.0	*	j	1		}
	East	4.2	3]
				-		İ			

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TIME: 0746 - 0800

	•		11ME: <u>0740 0000</u>			Air Sample Data			
	From Sample	Distance	Dose	Distance	Dose		l		
Route	Point	From	Rate	From	Rate	Particulate	Iodine		
						μCi/cc cpm	μCi/cc	cpm	
Red 1	The plume ha	l is ended	•						
		1.0	4	1.3	2.2			•	
Blue 1	A	1.1	22 36	1.4	4	1	6.49E-7	1.63E+4	
		1.2	36				;]		
		1.3	*	1.7	*				
•		1.4	*	1.8	*				
Yellow l	C	1.5	*	1.9	*		1.33E-8	3.34E+2	
	West	1.6	**						
		1.8	*	2.3	1				
		1.9	*	2.4	*		ľ		
	ì	2.0	*	2.5	*		1.52E-8	3.82E+	
Red 2	В	2.1	1	2.6	*		ļ		
	East	2.2	1						
		2.7	*	3.1	2				
		2.8	1	3.2	1	1			
Blue 2	В	2.9	. 2	3.3	*		2.17E-8	5.46E+	
	East	3.0	· 2						
		3.4	*	4.4	2			<u> </u>	
		3.6	*	4.6	1	,			
		3.8	1	4.8	*		2.43E-8	6.10E+	
Yellow 2	В	4.0		5.0	*	ļ	1	l	
	East	4.2	2 2						
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TIME: 0801 - 0815

						-	ample Data	ata	
	From Sample	Distance	Dose	Distance	Dose				
Route	Point	From	Rate	From	Rate	Particulate		· Iodine	
						μCi/cc	cpm	μCi/cc	cpm
Red 1	The plume ha	l as ended 							
Blue 1	The plume ha	as ended							
		0.8	*	1.3	*				±
		0.9 1.0	* *	1.4	*			<mda< td=""><td>₌</td></mda<>	₌
Yellow l	В	1.1	*	1.6	*			, , , , , , , , , , , , , , , , , , ,	3
		1.2	*					}	
		. 0.8		1.4	*				
		0.9		1.5	*		1		l .
		1.0	*	1.6	*			1.01E-8	2.55E+2
		1.1	*				1		
Red 2 .	C East	1.2 1.3	*	·					
		1.0	*	1.3	1				[
	C	1.1	1	1.4	*				
Blue 2	East	1.2	1					1.36E-9	3.42E+2
		2.2	*	2.7	1		-		
		2.3 2.4	*	2.8	1 *		1	1.62E-8	4.08E+2
rellow 2	С	2.4	1 1	2.9 3.0	^			1.025-0	4.UOCT2
IELLOW Z	East	2.6	2	J.,0					
			2 .	,					

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TIME: 0816 - 0830

						Air Sample Data .			
	From Sample	Distance	Dose	Distance	Dose				
Route	Point	From	Rate	From	Rate	Particulate		Iodine	
*						μCi/cc	cpm	μCi/cc .	cpm
Red l	The plume ha	. as ended 	,	,		•	-	٠	¥
Blue 1	The plume ha	as ended	,						
Yellow l	The plume ha	s ended						-	
Red 2	The plume ha	is ended							
		0.2	<u> </u>	1.0	<u> </u>	-			
Blue 2	C East	0.4 0.6 0.8	* 1	1.2	2 * .			8.15E-9	2.05E+2
Yellow 2	С	0.7 0.8 0.9 1.1	* * *	1.5 1.7 1.8 1.9	* * *		-	1.01E-8	2.54E+2
.0110# 2	East	1.3	1						

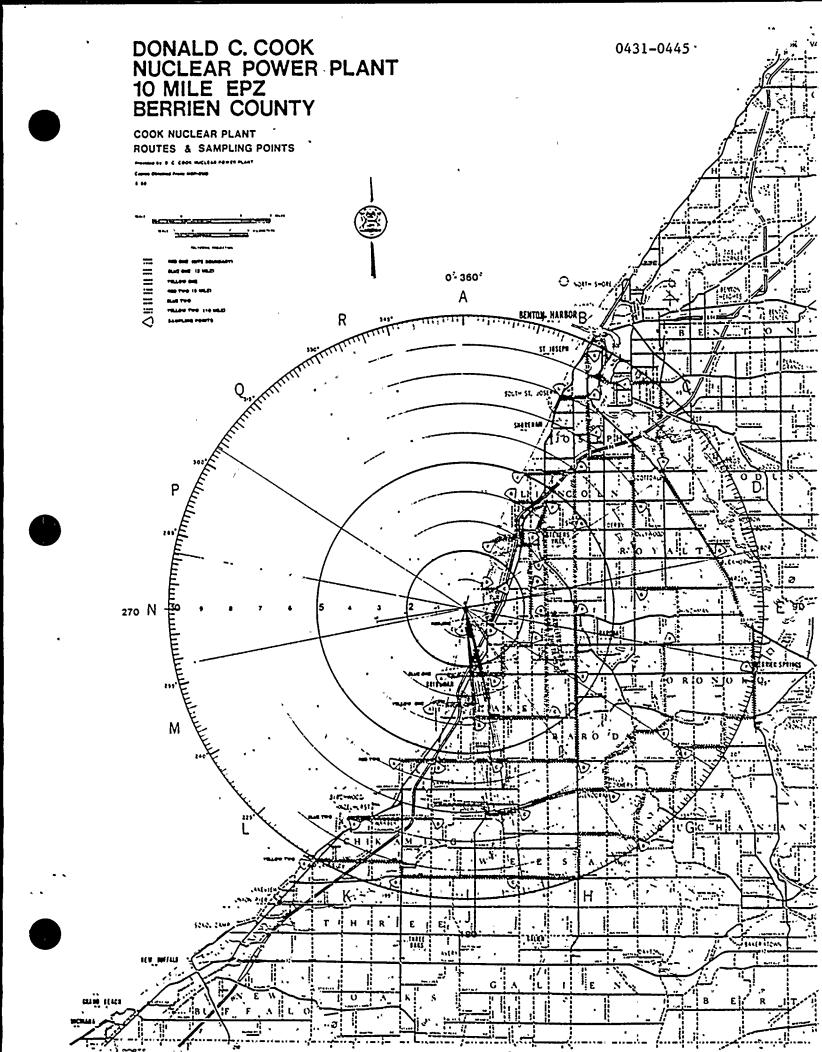
TIME: 0831 - 0845

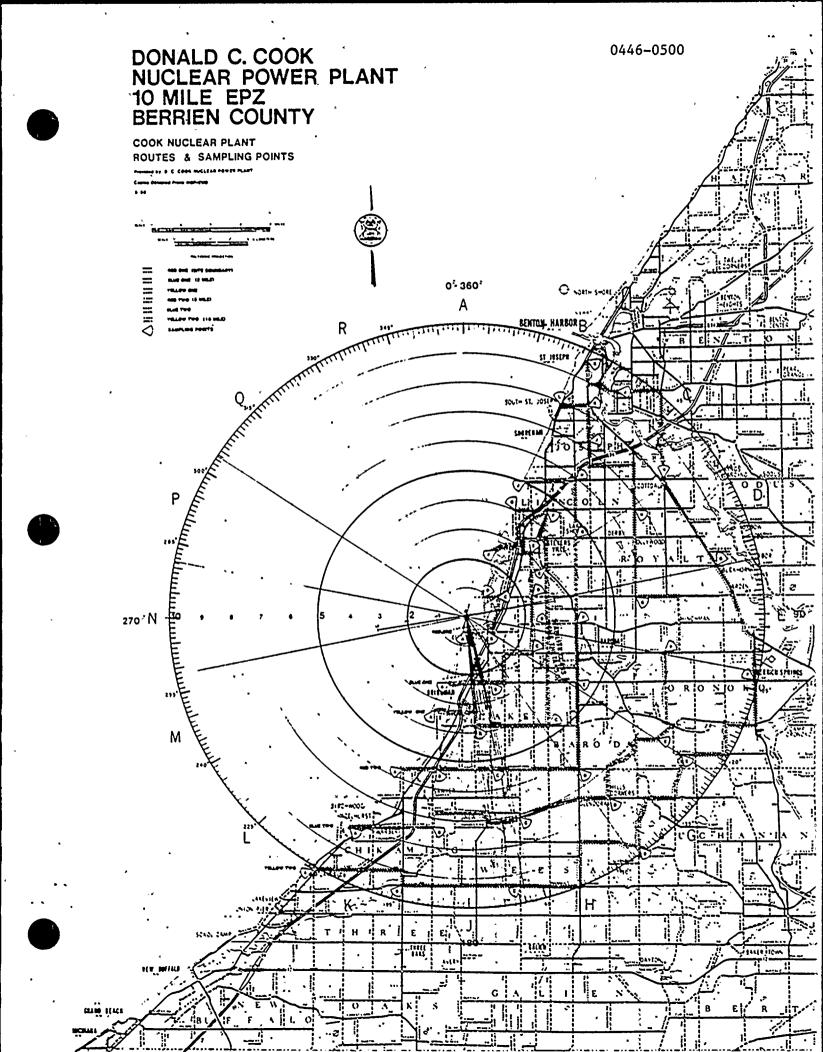
		·				Air Sample Data			
0	From Sample	Distance	Dose	Distance	Dose			. •	
Route	Point	From	Rate	From	Rate	Particulate μCi/cc cpm	lod μCi/cc	ine cpm	
Red 1	A East T	he plume has	ended			· ·	μαι/τα	Срш	
Blue 1	B East T	he plume has	ended					:	
Yellow l .	B T East	 he plume has	ended						
Red 2	C TI East	ne plume has	ended						
Blue 2	C East	0.1 0.2 0.4 0.6 0.8	* * * *	1.0 1.2 1.4 1.5	* * * *		<mda< td=""><td></td></mda<>		
rellow 2	C East	0.7 0.8 0.9 1.1 1.3	* . * * * 1	1.5 1.7 1.8 1.9	* * * *		5.49E-9	1,38E	

TIME: 0846 - 0901

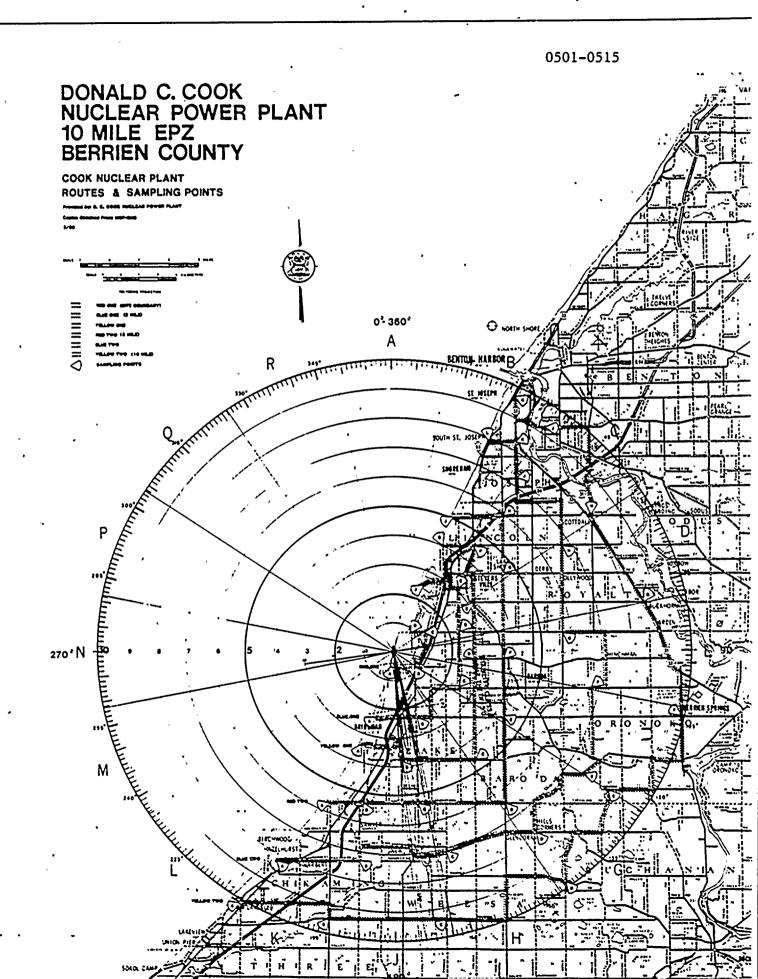
						Air Sample Data			
,	From Sample	Distance	Dose	Distance	Dose				
Route	Point	From	Rate	From	Rate	Particulate	Iodine		
					٠,	μCi/cc cpm	μCi/cc	c pm	
Red 1	The plume ha	s ended						,	
Blue l	The plume ha	s ended						•	
Yellow 1	The plume ha	s ended							
Red 2	The plume ha	s ended							
Blue 2	The plume ha	s ended						 	
Yellow 2	The plume ha	s ended					-		

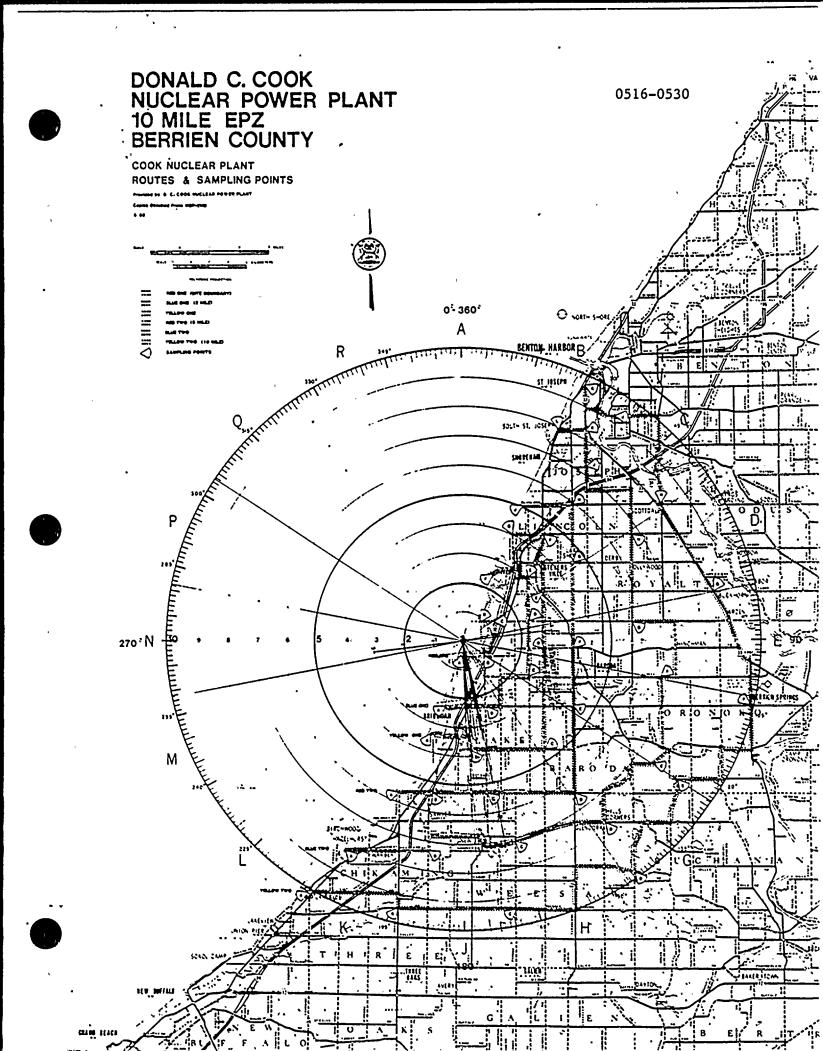
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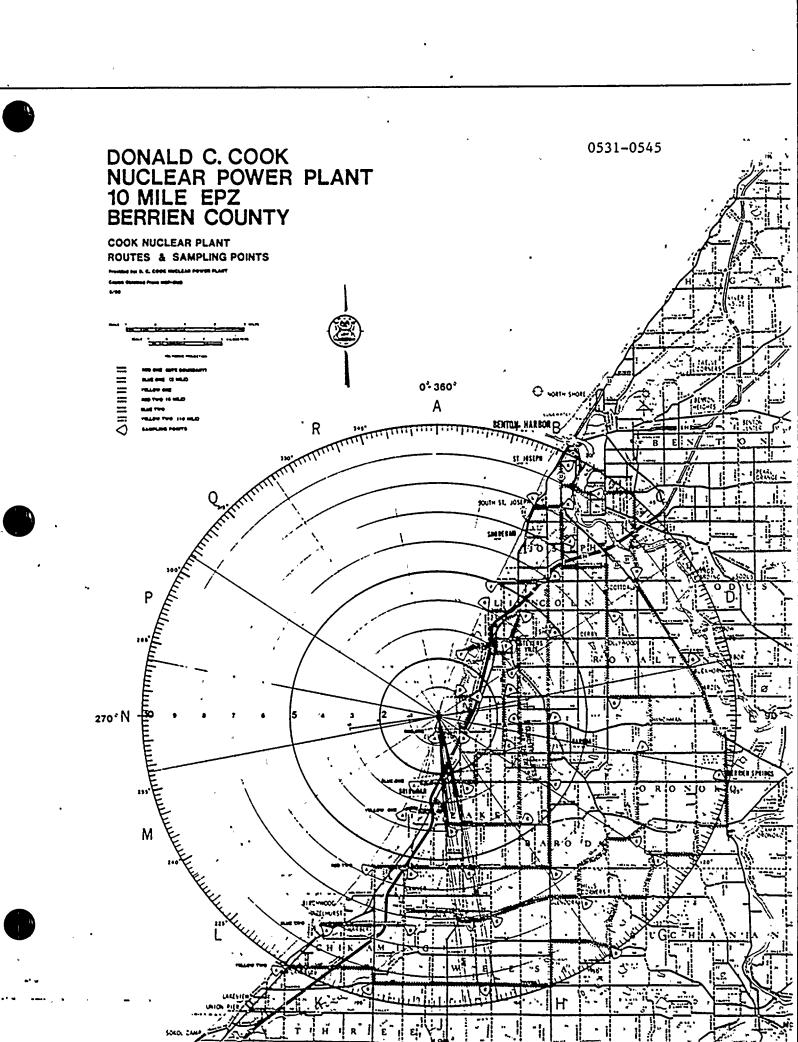
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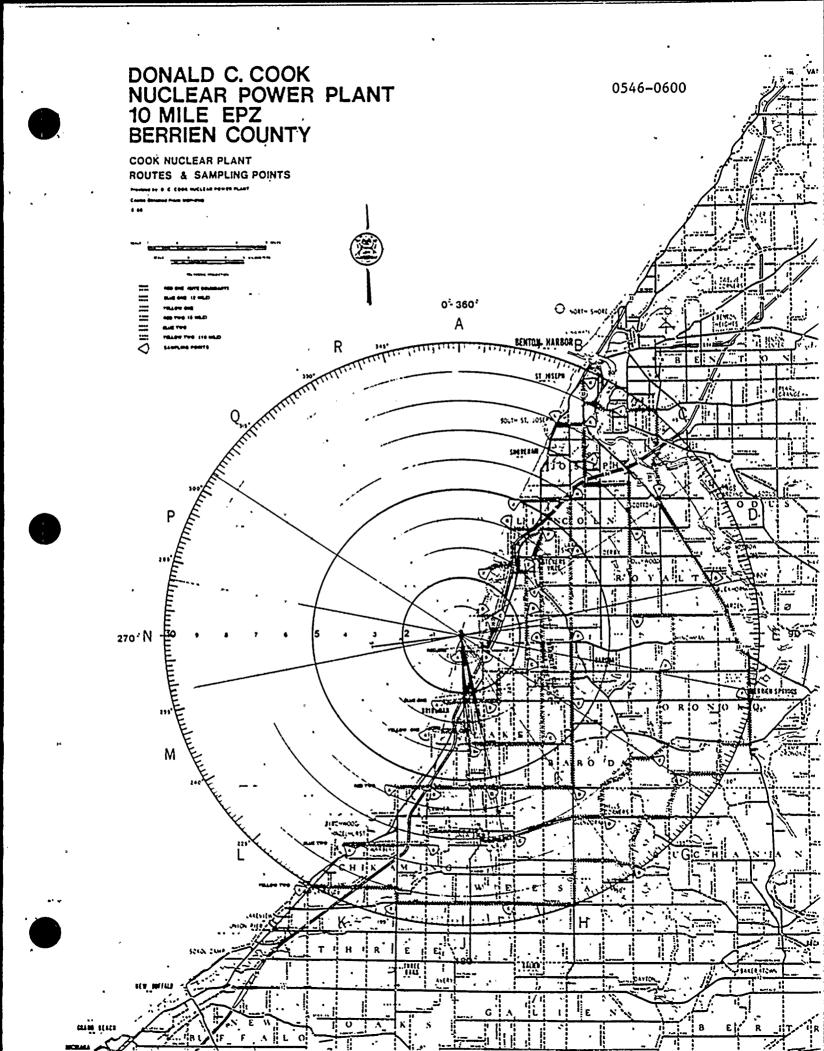
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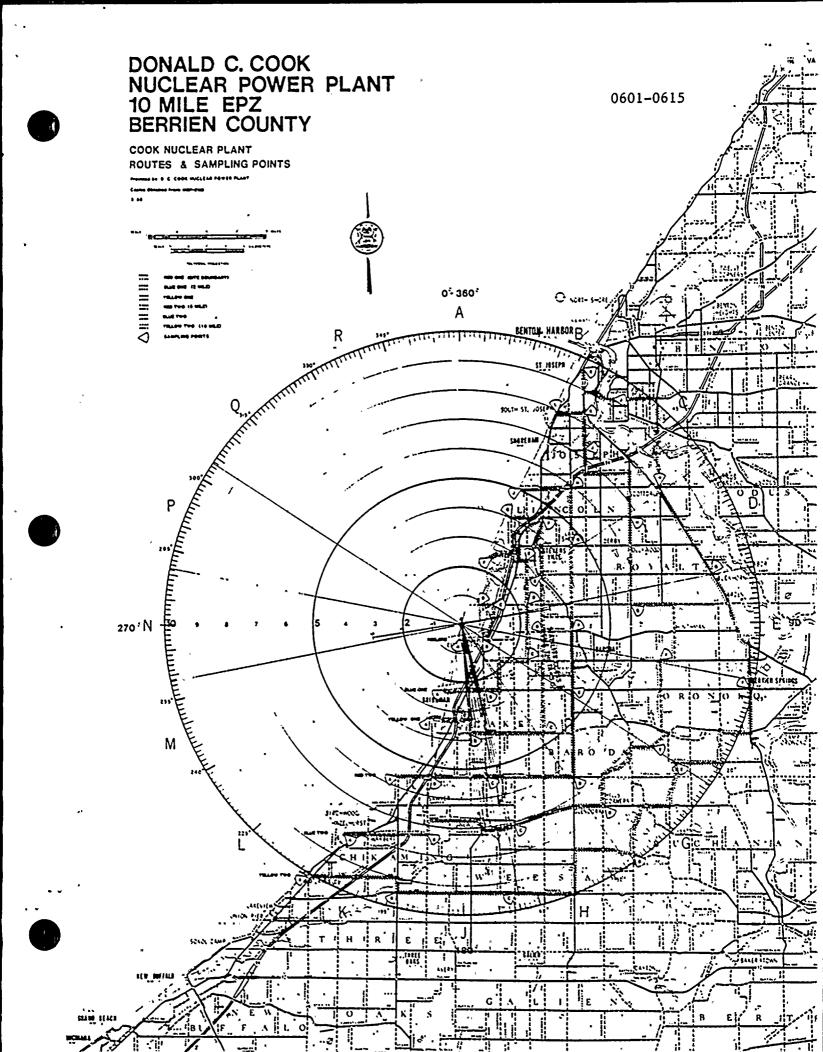
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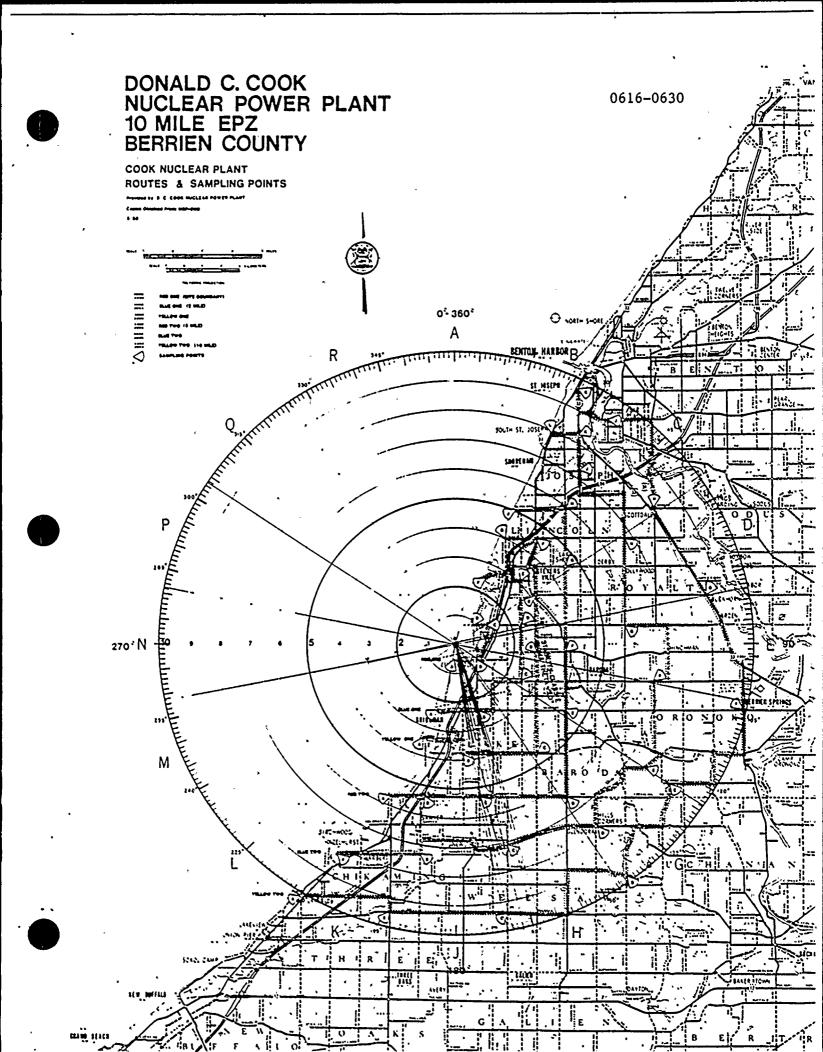
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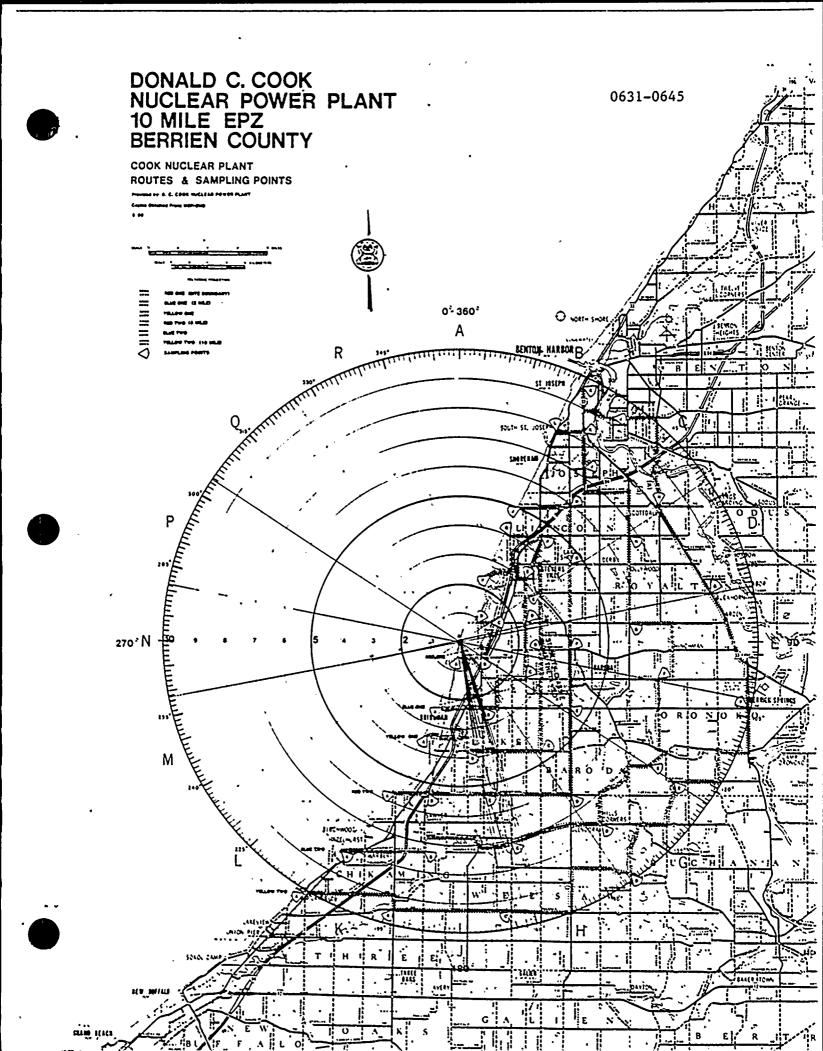
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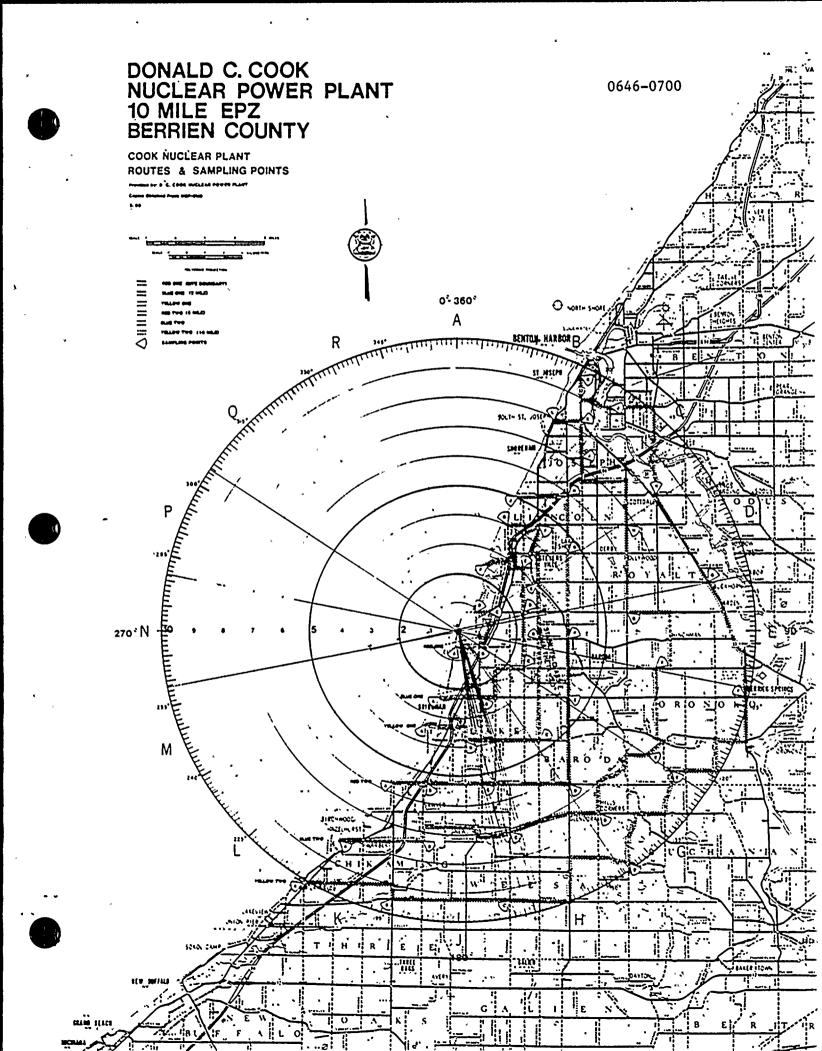


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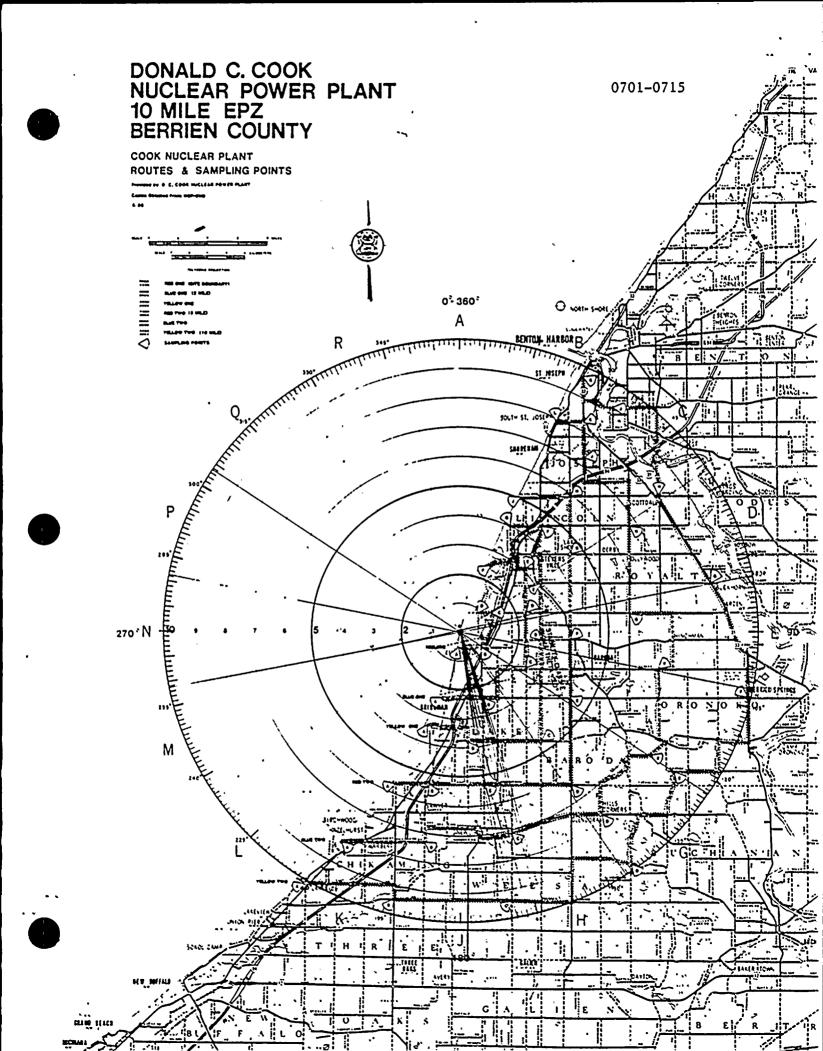
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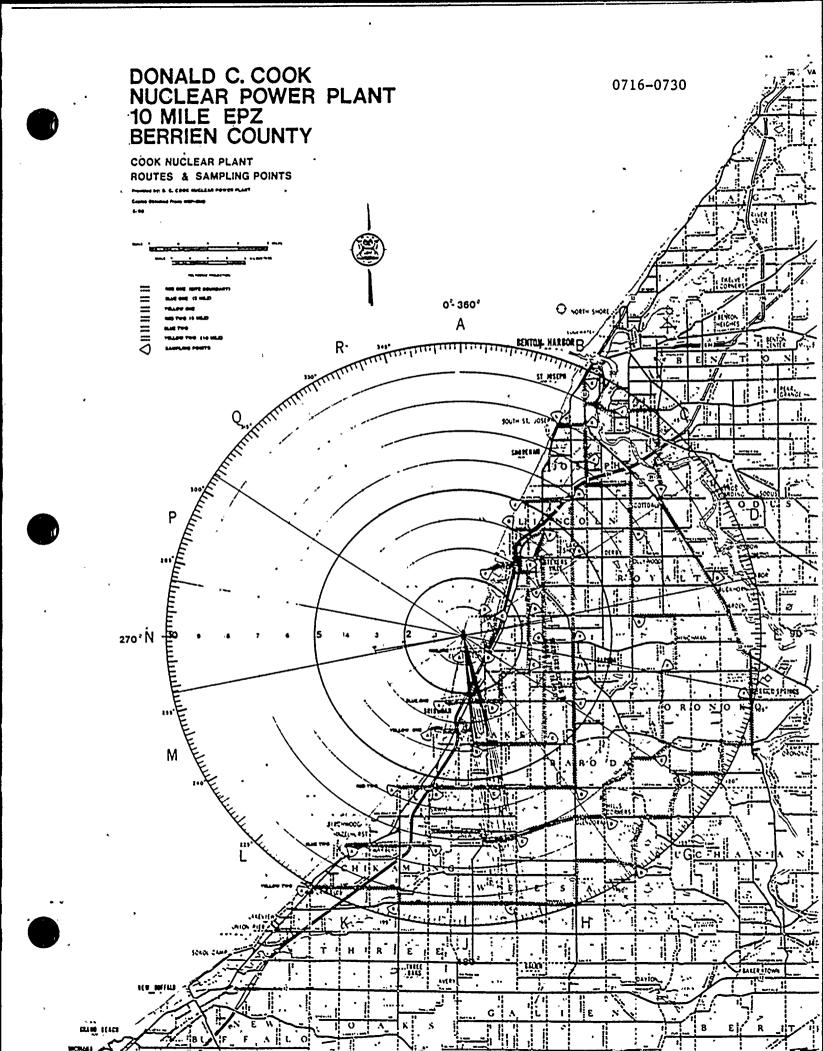
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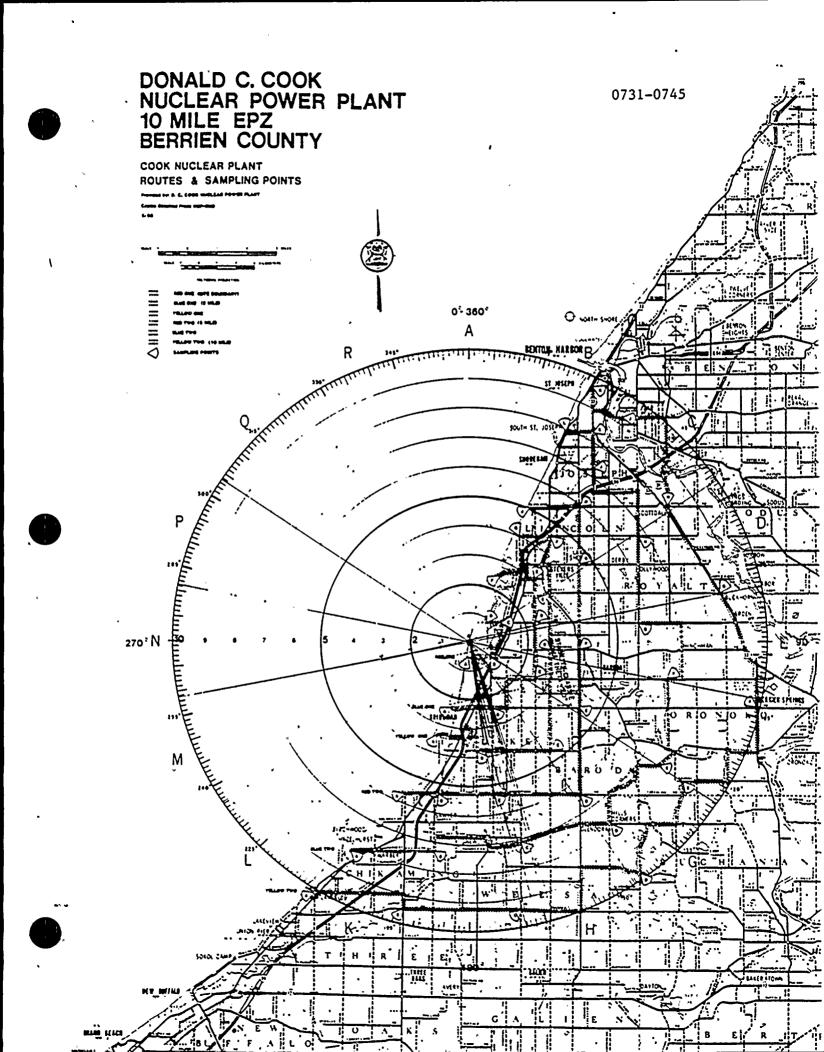
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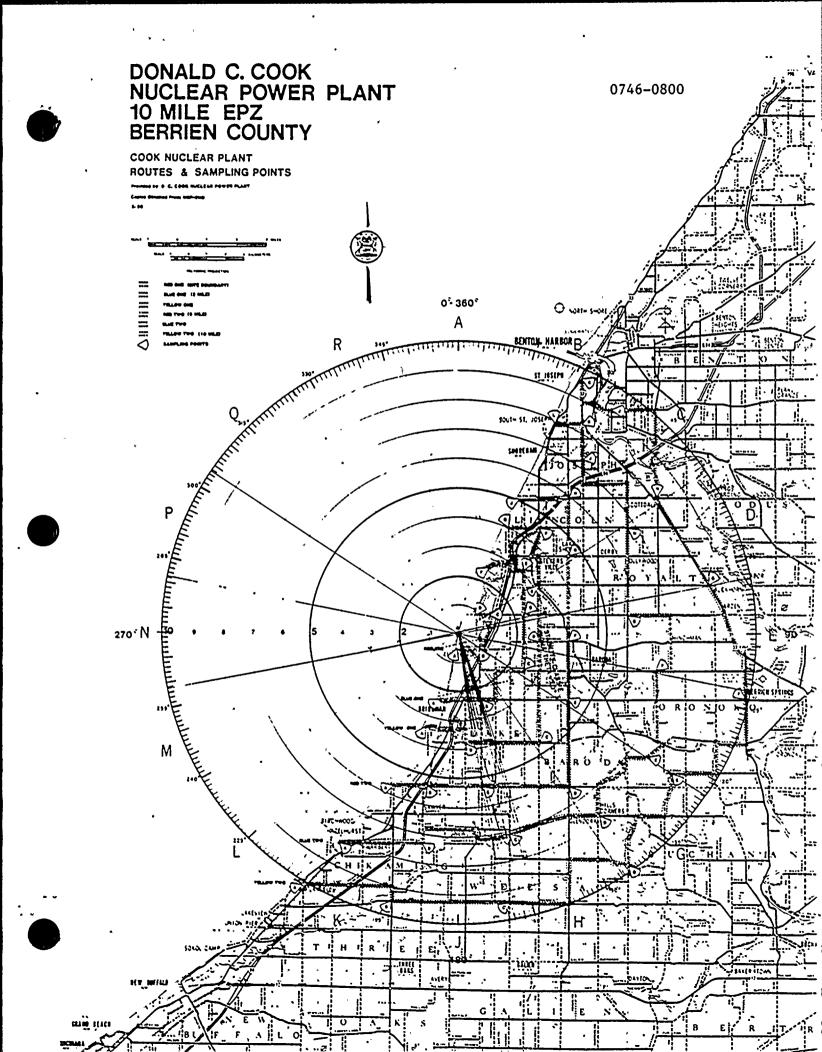
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