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| SUBJECT:  | Monthly operating<br>W/880706 ltr.   | g rept for   | June 1988 for DC Cool   | c,Unit 2.  | R                          |  |  |
| DISTRIBUTION CODE: 1224D COPIES RECEIVED:LTR   ENCL   SIZE: $\emptyset$ |  |  |   |  |                            |  |  |
| TITLE: N  | Nonthly Operating F  | Report (per  | Tech Specs)   |  | <b>D</b>                   |  |  |
| NOTES:  |  |  |   |  | S                          |  |  |
|   | RECIPIENT<br>ID CODE/NAME<br>PD3-1 LA<br>STANG,J   | COPIES<br>LTTR ENCL<br>1 0<br>1 0  | RECIPIENT<br>ID CODE/NAME<br>PD3-1 PD   | COPIES<br>LTTR ENCL<br>5 5   | /<br>*                     |  |  |
| INTERNAL:   | AEOD/DOA<br>ARM TECH ADV<br>NRR/DOEA/EAB 11<br>NUDOCS-ABSTRACT<br>RGN3   | 1 1<br>2 2<br>1 1<br>1 1<br>1 1  | AEOD/DSP/TPAB<br>NRR/DLPQ/PEB 11<br>NRR/DREP/RPB 10<br>REG FILE 01  | 1 1<br>1 1<br>1 1<br>1 1   | D<br>D<br>S                |  |  |
| EXTERNAL:   | EG&G WILLIAMS,S<br>NRC PDR   | 1 1<br>1 1   | LPDR<br>NSIC  | 1 1<br>1 1   |                            |  |  |

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DOCKET NO: 50-316 UNIT NAME: D.C. Cook Unit 2 COMPLETED BY: M. Gausden TELEPHONE: (616) 465-5901 DATE: July 6, 1988 PAGE: 1 of 1

# MONTHLY OPERATING ACTIVITIES - JUNE 1988

### HIGHLIGHTS

The Unit remained in Mode 6 with the reactor core unloaded. The containment was turned over to the Steam Generator Repair Project on June 26, 1988. Cutting and removal of the steam generator concrete enclosures is in progress.

Gross electrical generation for the month of June was 0 MWH.

### DETAILS

| 06-01-88 | 0319 | Lower internal removal begins.          |  |
|----------|------|---|--|
|          | 1932 | Removal of lower internals completed.   |  |
| 06-13-88 | 2145 | Began installation of lower internals.  |  |
|          | 2322 | Lower internal installation completed.  |  |
| 06-14-88 | 1417 | Upper internals replaced.               |  |
| 06-16-88 | 2040 | The head was set on the reactor vessel. |  |

8808020159 880430 ADOCK 050003 PDR R

DOCKET NO.50-316UNIT NAMED.C.Cook-Unit No. 2DATEJuly 6, 1988COMPLETED BYM. GausdenTELEPHONE(616) 465-5901PAGE1 of 1

#### MAJOR SAFETY-RELATED MAINTENANCE

#### **JUNE 1988**

- <u>I&C-1</u> Turbine auxiliary feedwater pump was declared inoperable due to its tripping on overspeed. The problem was found to be corroded and sticking steam control valve. The valve was rebuilt and the TDAFP tested to verify operability.
- <u>I&C-2</u> DCR-340 the #4 Steam Generator blowdown containment isolation valve does not meet ISI closing time of 8 seconds.

A ASCO solenoid valve was defective. Replaced the defective valve and tested the valve to be within ISI closing limits.

N.R.C. OPERATING DATA REPORT

DOCKET NO. 50 - 316DATE 7/1/88 COMPLETED BY H.B. GILES TELEPHONE 616-465-5901 OPERATING STATUS. 1. Unit Name D. C. Cook Unit 2 2. Reporting Period JUNE 1988 inotes 3. Licensed Thermal Power (MWt) 3411 4. Name Plate Rating (Gross MWe) 5. Design Electrical Rating (Net MWe) 1133 1100 6. Maximum Dependable Capacity (GROSS MWe) 1100 ; 7. Maximum Dependable Capacity (Net MWe) 1060 ---------8. If Changes Occur in Capacity Ratings (Items no. 3 through 7) Since Last Report Give Reasons 9. Power Level To Which Restricted. If Any (Net MWe)\_\_\_\_\_ 10. Reasons For Restrictions. If Any: This Mo. Yr. to Date Cumm. 11. Hours in Reporting Period 720.0 4367.0 92015.0 12. No. of Hrs. Reactor Was Critical 0.0 2715.5 63595.1 13. Reactor Reserve Shutdown Hours 0.0 0.0 0.0 14. Hours Generator on Line 0.0 2715.1° 62210.0 15. Unit Reserve Shutdown Hours 0.0 0.0 0.0 16. Gross Therm. Energy Gen. (MWH) 0 7410980 189566377 17. Gross Elect. Energy Gen. (MWH) 0 2419600 61896220

18. Net Elect. Energy Gen. (MWH) 0 2323265 59584665 19. Unit Service Factor 0.0 62.2 69.5 20. Unit Availability Factor 0.0 62.2 69.5 21. Unit Capacity Factor (MDC Net) 0.0 50.2 62.7 22. Unit Capacity Factor (DER Net) 0.0 48.4 61.2 23. Unit Forced Outage Rate 0.0 14.5 0.0 24. Shutdowns Scheduled over Next Six Months (Type, Date, and Duration):

25. If Shut Down At End of Report Period, Estimated Date of Startup: February /189

Achieved

26. Units in Test Status (Prior to Commercial Operation): Forcast

INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION

D.C. Cook Unit 2 UNIT NAME 6-5-88 DATE COMPLETED BY M. Gausden REPORT MONTH JUNE TELEPHONE (616) 465-5901 Method of Shurting Down Reactor<sup>3</sup> Component Cude<sup>5</sup> Reason-Duration (Hours) System Cude<sup>4</sup> Cause & Connective \* I.Icensee Typel Date No. Event Action to Report # Prevent Recurrence . 189 880423 S 720.0 B&C ZZZZZZ N/A ZZ 1 The unit was removed from service on cont'd 880423 for cycle 6-7 Refueling and the steam generator repair project. The reactor core is currently unloaded. The expected date for return . to service is February 1989. ٦ - 1 3 F: Forced Reason: Method: Exhibit G - Instructions S: Scheduled A-Equipment Failure (Explain) I-Manual for Preparation of Data 2-Manual Scram. B Malutenance of Test Entry Sheets for Licensee C-Refueling 3-Automatic Scram. Event Report (LER) File (NUREG-D-Regulating Restriction 4-Other (Explain) 0161) E-Operator Training & License Examination F-Administrative 5 G-Operational Error (Explain) Texhibit 1 - Same Source (9/77) 11 Other (Explain) 3

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UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.

50 - 316

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| DOCKET NO. | 50-316        |
|------------|---------------|
| UNIT       | TWO           |
| DATE       | 7/1/88        |
| COMPLETED  | BY H.B. GILES |
| TELEPHONE  | 616-465-5901  |

# MONTH

# JUNE 1988

|     | AVERAGE DAILY |     | AVERAGE DAILY |
|-----|---------------|-----|---------------|
| DAY | POWER LEVEL   | DAY | POWER LEVEL   |
| 1   | 0             | 17  | 0             |
| 2   | 0             | 18  | 0             |
| 3   | 0             | 19  | 0             |
| 4   | Ο             | 20  | ` <b>O</b>    |
| 5   | 0             | 21  | Ó             |
| 6   | 0             | 22  | Ō             |
| 7   | 0             | 23  | Ō             |
| 8   | 0             | 24  | 0             |
| 9   | 0             | 25  | 0             |
| 10  | 0             | 26  | 0             |
| 11  | 0             | 27  | 0             |
| 12  | 0             | 28  | 0             |
| 13  | 0             | 29  | 0             |
| 14  | 0             | 30  | 0             |
| 15  | Ō             |     | -             |
| 16  | 0             |     |               |

Indiana Michigan Power Company Cook Nuclear Plant P.O. Box 458 Bridgman, MI 49106 616 465 5901

INDIANA MICHIGAN

POWER

U.S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, D.C. 20555

July 6, 1988

Gentlemen:

Pursuant to the requirements of Donald C. Cook Nuclear Plant Unit 2 Technical Specification 6.9.1.10, the attached Monthly Operating Report for the month of June 1988 is submitted.

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Sincerely,

not W. G. Smith, Jr.

Plant Manager

WGS/jd

cc: D. H. Williams, Jr. M. P. Alexich R. W. Jurgensen R. C. Callen C. A. Erikson D. W. Paul D. R. Hahn J. J. Markowsky J. R. Sampson PNSRC File **INPO** Records Center ANI Nuclear Engineering Department T. R. Stephens NRC Region III B. L. Jorgensen S. L. Hall D. A. Timberlake EPRI--Nuclear Safety Analysis Center

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