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ACCESSION NBR: 8806020014 DOC. DATE: 88/05/25 NOTARIZED: NO DOCKET #
 FACIL: 50-315 Donald C. Cook Nuclear Power Plant, Unit 1, Indiana & 05000315
 50-316 Donald C. Cook Nuclear Power Plant, Unit 2, Indiana & 05000316
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 SMITH, W.G. Indiana Michigan Power Co. (formerly Indiana & Michigan Ele
 RECIPIENT NAME RECIPIENT AFFILIATION
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SUBJECT: RO: on 880525, fire suppression water sys placed in less conservative configuration than required by Tech Specs. R

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May 25, 1988

Donald C. Cook Nuclear Plant Unit Nos. 1 and 2
Docket Nos. 50-315 and 50-316
License Nos. DPR-58 and DPR-74

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Attn: A. B. Davis

Dear Mr. Davis:

This is to confirm a verbal report made to Mr. R. Kazmar of your staff at 0929 hours on May 25, 1988. At that time, Mr. Kazmar was informed that at 1444 hours on May 24, 1988, a test had been conducted on the Fire Suppression Water System (FSWS) which required placing the FSWS in a less conservative configuration than that required by Technical Specification 3.7.9.1 for both Units 1 and 2. The test conditions required the electric motor driven fire pumps to be tagged out and the Diesel Fire Pumps to be placed under manual operator control to allow for testing of the Fire Pump Logic System. The FSWS was restored to the Technical Specification requirements in approximately five minutes.

This impairment was implemented under an approved test procedure as a preplanned evolution. In preparing for the impairment, the two 2,000 gallon per minute electric motor driven fire pumps were removed from service under the Plant Clearance Permit System. Immediately prior to the test, at 1444 hours, each unit's Control Room manually locked out the start logic for their respective 2,000 gallon per minute diesel engine driven fire pump. At all times during the test, Control Room personnel were available to return the diesel fire pumps to service in the event of a fire alarm or other form of notification of a fire emergency. Both diesel fire pumps were returned to service at 1449 hours on May 24, 1988, bringing the FSWS into compliance with Technical Specification 3.7.9.1 for both units. The electric motor driven fire pumps were returned to service at 1630 hours on May 24, 1988.

The requirements of Technical Specification 3.7.9.1, Action b.1 were complied with in that procedural arrangements were made to immediately restore Fire Suppression System capability in case of a fire emergency.


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PDR ADOCK 05000315
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Mr. A.B. Davis
May 25, 1988
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This letter fulfills the requirements of Technical Specification 3.7.9.1, Action b.2b, which requires a followup report no later than the next working day following the impairment, and Technical Specification 3.7.9.1, Action b.2c, that requires a followup report within 14 days.

Respectfully,



W.G. Smith, Jr.
Plant Manager

/bab

cc: D.H. Williams, Jr.
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