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 FACIL: 50-315 Donald C. Cook Nuclear Power Plant, Unit 1, Indiana & 05000315
 50-316 Donald C. Cook Nuclear Power Plant, Unit 2, Indiana & 05000316
 AUTH. NAME AUTHOR AFFILIATION
 MALONEY, G.P. Indiana & Michigan Electric Co.
 RECIP. NAME RECIPIENT AFFILIATION
 DENTON, H.R. Office of Nuclear Reactor Regulation

SUBJECT: Forwards 1979 projection of internal cash flow for facility
 in response to NRC 800107 request.

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INDIANA & MICHIGAN ELECTRIC COMPANY

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NEW YORK, N. Y. 10004

January 24, 1980
AEP:NRC:00335A

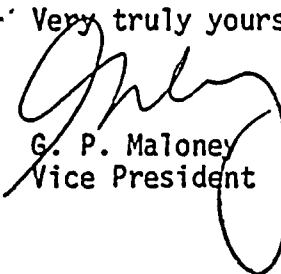
Donald C. Cook Nuclear Plant Unit Nos. 1 and 2
Docket Nos. 50-315 and 50-316
License Nos. DPR-58 and DPR-74

Mr. Harold R. Denton, Director
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Dear Mr. Denton:

In response to the request for additional information in Mr. Jerome Salzman's letter of January 7, 1980, we enclose three copies of the 1979 projection of internal cash flow for the Donald C. Cook Nuclear Plant. This information is submitted pursuant to 10 CFR 140.21(e) and conforms to the format of Regulatory Guide 9.4.

Very truly yours,


G. P. Maloney
Vice President

GPM/emc
Enclosure

cc: Jerome Salzman - NRC
R. C. Callen
G. Charnoff
D. V. Shaller - Bridgman
John E. Dolan
R. S. Hunter
R. W. Jurgensen

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ATTACHMENT TO AEP:NRC:00335A

1979 Internal Cash Flow Projection
for Donald C. Cook Nuclear Plant
(Millions)

Net income after taxes	\$ 98.0
Less dividends paid	<u>(97.1)</u>
Retained earnings	\$ 0.9
Adjustments:	
Depreciation and amortization	\$ 74.0
Deferred income taxes and investment tax credits.	49.0
AFUDC	<u>(37.0)</u>
Total adjustments	\$ 86.0
Internal cash flow	<u>\$ 86.9</u>
Average quarterly cash flow	<u>\$ 21.7</u>
% Ownership in all operating nuclear units: Unit 1 and Unit 2 - 100%	
Maximum Total Contingent Liability (2 units)	<u>\$ 20.0</u>