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 FACIL: 50-315 Donald C. Cook Nuclear Power Plant, Unit 1, Indiana & 05000315  
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SUBJECT: Requests that Exxon Nuclear Co proprietary & nonproprietary  
 Rev 2 to Rept XN-NF-85-115, "...Limiting Break K(Z) LOCA/  
 ECCS Analysis" be added to docket.

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*Add: Rich Bruch*

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1. The purpose of this document is to provide a comprehensive overview of the current status of the project and to identify the key areas that require attention. The information presented here is based on the most recent data available and is intended to serve as a guide for decision-making.

2. The project has made significant progress since the last report, with several key milestones being achieved. However, there are still a number of challenges that need to be addressed in order to ensure the successful completion of the project.

3. The following table provides a detailed breakdown of the project's performance over the last quarter, highlighting the areas of strength and the areas that need improvement.

Category	Sub-Category	Value	Target	Variance	Notes
Financial	Revenue	1,200,000	1,150,000	+50,000	Exceeded target by 4.3%
	Expenses	800,000	820,000	-20,000	Under budget by 2.4%
	Profit	400,000	330,000	+70,000	Significant improvement
	ROI	15%	12%	+3%	Strong performance
Operational	Production	10,000 units	9,500 units	+500 units	Efficient production
	Quality	98%	95%	+3%	High quality output
Customer	Satisfaction	4.5/5	4.2/5	+0.3	Improved customer feedback
	Retention	85%	80%	+5%	Strong customer loyalty

# INDIANA & MICHIGAN ELECTRIC COMPANY

P.O. BOX 16631  
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January 29, 1987

AEP:NRC:0940E

Donald C. Cook Nuclear Plant Unit No. 1  
Docket No. 50-315  
License No. DPR-58  
D. C. COOK UNIT 1 LIMITING BREAK K(Z)  
LOCA/ECCS ANALYSIS

U.S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, D.C. 20555

Dear Sirs:

The purpose of this letter is to inform you that Exxon Nuclear Company (ENC) has transmitted to you proprietary and non-proprietary copies of their report No. XN-NF-85-115, Rev. 2, entitled "D. C. Cook Unit 1 Limiting Break K(Z) LOCA/ECCS Analysis," via their letter No. GNW:001:87, dated January 15, 1987. By this letter, we request that these documents be added to our Unit 1 docket, No. 50-315. The report documents the results of the LOCA/ECCS analysis performed by ENC to determine the K(Z) for the ENC fuel in Unit 1 of the D. C. Cook Plant. The analysis supports operation of D. C. Cook Unit 1 at its currently licensed thermal power rating of 3250 MW.

Revision 0 of this report was transmitted to you on February 5, 1986 via our letter AEP:NRC:0940C. In that letter, (and in the NRC staff's subsequent safety evaluation report dated February 21, 1986) it was indicated that the Fuel Cooling Test Facility (FCTF) reflood correlations which were used by ENC in their analysis were undergoing NRC review, and that the K(Z) curve presented in XN-NF-85-115 Rev. 0 would be reexamined after completion of the NRC's review of the FCTF data. Subsequent to this, ENC has modified the FCTF correlations to resolve NRC concerns. ENC has received formal approval from the NRC to use the correlations as modified. The analyses presented in Revision 2 to XN-NF-85-115 utilize the revised FCTF correlations. We note, however, that the K(Z) curve presented in Revision 0 of XN-NF-85-115 remains unchanged in Revision 2 to that document. Revision 2 to XN-NF-85-115 also incorporates minor editorial changes to Table 2.1 of the document. These changes correct errors in the listed volumes for the reactor vessel and pressurizer and add a footnote to denote the amount of steam generator tube plugging used in the analysis. These changes are editorial only, and do not impact the K(Z) results.

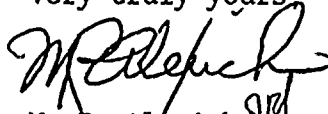
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*Add: Rich Emch*

*Asol  
1/30*

This document has been prepared following Corporate procedures which incorporate a reasonable set of controls to insure its accuracy and completeness prior to signature by the undersigned.

Very truly yours



M. P. Alexich  
Vice President 1/29/87

Attachment

cc: John E. Dolan  
W. G. Smith, Jr. - Bridgman  
R. C. Callen  
G. Bruchmann  
G. Charnoff  
NRC Resident Inspector - Bridgman