

NOTICE OF VIOLATION

American Electric Power Service
Corporation

Docket No. 50-315
Docket No. 50-316

As a result of the inspection conducted on August 4, 1986 through September 8, 1986 and in accordance with the General Policy and Procedures for NRC Enforcement Actions (10 CFR Part 2, Appendix C), the following violations were identified.

1. 10 CFR 50.73 (a)(2)(ii) requires that the licensee submit a Licensee Event Report (LER) for any event or condition that resulted in the condition of the power plant, including its principal safety barriers, being seriously degraded, or that resulted in the power plant being: (a) in an unanalyzed condition that significantly compromised plant safety; (b) in a condition that was outside the design basis of the plant; or (c) in a condition not covered by the plant's Operating and Emergency Procedures. Unit 1 and 2 Technical Specifications require all safety relief valves operable in Modes 1 through 3.

Contrary to the above, the licensee did not submit a Licensee Event Report when a number of the Unit 1 and Unit 2 main steam safety relief valves, a principle safety barrier, were found degraded during a Technical Specification surveillance test with the units in Mode 3.

This is a Severity Level IV violation (Supplement 1).

2. Unit 2 Technical Specification No. 6.8.1.a by reference to Regulatory Guide No. 1.33 requires adherence to administrative procedures.

Administrative Procedure No. PMI-2140 "Temporary Modifications," has specific review process requirements to assure that any configuration that exists on an operable system, that does not conform to approved plant drawings or design requirements, is in compliance with design intent and operability requirements and is reviewed/approved by the PNSRC.

Contrary to the above, a brass valve, quick disconnect (Chicago fitting) tygon tube, and short piece of threaded pipe were attached to a vent line on the High Pressure Safety Injection System, were not in conformance with approved plant drawings and were not reviewed/approved by the PNSRC.

This is a Severity Level IV violation (Supplement 1).

With respect to Item No. 2, the inspection showed that action had been taken to correct the identified violation and to prevent recurrence. Consequently, no reply to the violation is required and we have no further questions regarding this matter. With respect to Item No. 1, pursuant to the provisions of 10 CFR 2.201, you are required to submit to this office within thirty days of the date of this Notice a written statement or explanation in reply, including

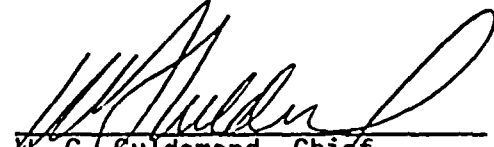
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for each violation: (1) corrective action taken and the results achieved; (2) corrective action to be taken to avoid further violations; and (3) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown.

10-8-86
Dated _____



W. G. Guidemond, Chief
Projects Branch 2