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 FACIL: 50-315 Donald C. Cook Nuclear Power Plant, Unit 1, Indiana & 05000315
 50-316 Donald C. Cook Nuclear Power Plant, Unit 2, Indiana & 05000316
 AUTH. NAME AUTHOR AFFILIATION
 HERING, R.F. Indiana & Michigan Electric Co.
 RECIP. NAME RECIPIENT AFFILIATION
 DENTON, H.R. Office of Nuclear Reactor Regulation, Director

SUBJECT: Requests that inservice insp/in-service testing second 10-yr internal for both units will begin on 860701, 1 yr earlier than stated in 840315 ltr, contingent upon acceptance of listed code relief requests.

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OFFICE OF THE ASSISTANT SECRETARY FOR TECHNICAL ASSISTANCE
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FOR INFORMATION OF THE ASSISTANT SECRETARY FOR TECHNICAL ASSISTANCE
AND THE ASSISTANT SECRETARY FOR INTERNATIONAL AFFAIRS
THE FOLLOWING INFORMATION IS BEING FURNISHED TO YOU FOR YOUR INFORMATION:

DATE: 11/15/78
TO: ASSISTANT SECRETARY FOR TECHNICAL ASSISTANCE
FROM: ASSISTANT SECRETARY FOR INTERNATIONAL AFFAIRS

PROJECT TITLE	PROJECT NUMBER	PROJECT STATUS	PROJECT TYPE	PROJECT COST	PROJECT DATE
AGRICULTURAL EXTENSION	101	Active	Technical Assistance	\$100,000	1978
AGRICULTURAL EXTENSION	102	Active	Technical Assistance	\$100,000	1978
AGRICULTURAL EXTENSION	103	Active	Technical Assistance	\$100,000	1978
AGRICULTURAL EXTENSION	104	Active	Technical Assistance	\$100,000	1978
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AGRICULTURAL EXTENSION	106	Active	Technical Assistance	\$100,000	1978
AGRICULTURAL EXTENSION	107	Active	Technical Assistance	\$100,000	1978
AGRICULTURAL EXTENSION	108	Active	Technical Assistance	\$100,000	1978
AGRICULTURAL EXTENSION	109	Active	Technical Assistance	\$100,000	1978
AGRICULTURAL EXTENSION	110	Active	Technical Assistance	\$100,000	1978



INDIANA & MICHIGAN ELECTRIC COMPANY

P.O. BOX 16631
COLUMBUS, OHIO 43216

May 11, 1984
AEP:NRC:0730D

Donald C. Cook Nuclear Plant Unit Nos. 1 and 2
Docket Nos. 50-315 and 50-316
License Nos. DPR-58 and DPR-74
INSERVICE INSPECTION SCHEDULE

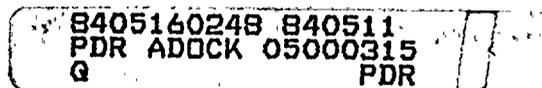
Mr. Harold R. Denton, Director
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Reference: Our Letter No. AEP:NRC:0730A dated March 15, 1984

Dear Mr. Denton:

In the referenced letter, the American Electric Power Service Corporation and the Indiana & Michigan Electric Company requested that the Inservice Inspection/Inservice Testing (ISI/IST) second ten-year interval for both Cook Nuclear Plant units commence on a common date, July 1, 1987. At the present time, the second inspection interval is scheduled to begin August 23, 1985 for Unit 1 and July 1, 1988 for Unit 2. Based upon discussions with your staff during a meeting on March 27-28, 1984 and subsequent telephone conversations, we now request that the second ten-year interval for both units begins on July 1, 1986, one year earlier than stated in our previous letter. This request is contingent upon acceptance of the following code relief requests:

1. The Unit 2 reactor vessel beltline examination for the first ten-year inspection interval will be conducted during the mid-1987 refueling outage as presently scheduled, maintaining the 1974 edition with addenda through summer 1975 of the ASME B&PV Code Section XI as the governing code.
2. Because the Unit 2 first ten-year interval is being shortened by two years, the scheduled examination of some Class 1 and 2 welds will not be completed by July 1, 1986 requiring code relief for the first interval. These welds will be examined at or near the beginning of the second ten-year interval to the code edition in effect at that time. These examinations will be credited toward the second inspection interval.



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3. The system pressure tests for Unit 2 for the first ten-year interval will be conducted during the mid-1987 refueling outage as presently scheduled, maintaining the 1974 edition with addenda through summer 1975 of the ASME B&PV Code Section XI as the governing code.

The change in the second interval start date for Unit 1 should have no effect on ISI required by ASME Section XI because there is no refueling outage scheduled between August 1985 and July 1986. The effect on the IST program is that Unit 1's pumps and valves would continue to be tested in accordance with the 1974 Code edition with addenda through summer 1975 during the extension from August 1985 to July 1986.

Upon receiving the requested relief, we plan to submit an ISI program covering both units. The timely review and approval of these requests by the Staff will allow us to allocate our manpower resources in a more efficient manner. We would appreciate the expeditious handling of this request.

This document has been prepared following Corporate procedures which incorporate a reasonable set of controls to insure its accuracy and completeness prior to signature by the undersigned.

Very truly yours,



R. F. Hering
Vice President

RFH 9/11/84

RFH/cm

cc: John E. Dolan
M. P. Alexich
W. G. Smith, Jr. - Bridgman
R. C. Callen
G. Charnoff
E. R. Swanson, NRC Resident Inspector - Bridgman

1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that this is essential for the proper management of the organization's finances and for ensuring compliance with applicable laws and regulations.

2. The second part of the document outlines the specific procedures that should be followed when recording transactions. This includes the use of standardized forms and the requirement that all entries be supported by appropriate documentation.

3. The third part of the document discusses the importance of regular audits and reviews of the financial records. It notes that these activities are necessary to identify any errors or irregularities and to ensure that the records are accurate and complete.

4. The fourth part of the document discusses the importance of maintaining the confidentiality of financial information. It notes that this information is often sensitive and that its disclosure could have significant consequences for the organization.

5. The fifth part of the document discusses the importance of maintaining the integrity of the financial records. It notes that this requires the use of secure systems and the implementation of strict controls to prevent unauthorized access or modification of the data.

6. The sixth part of the document discusses the importance of maintaining the accuracy of the financial records. It notes that this requires the use of reliable data and the implementation of strict controls to prevent errors or omissions.

7. The seventh part of the document discusses the importance of maintaining the completeness of the financial records. It notes that this requires the use of all relevant data and the implementation of strict controls to prevent any information from being omitted.

8. The eighth part of the document discusses the importance of maintaining the consistency of the financial records. It notes that this requires the use of the same accounting methods and the implementation of strict controls to prevent any changes that could affect the comparability of the data.