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 FACIL: 50-315 Donald C. Cook Nuclear Power Plant, Unit 1, Indiana & 05000315
 50-316 Donald C. Cook Nuclear Power Plant, Unit 2, Indiana & 05000316
 AUTH. NAME AUTHOR AFFILIATION
 HERING, R.F. Indiana & Michigan Electric Co.
 RECIP. NAME RECIPIENT AFFILIATION
 DENTON, H.R. Office of Nuclear Reactor Regulation, Director

SUBJECT: Requests that inservice insp/in service testing second 10-yr
 internal for both units will begin on 860701, 1 yr earlier
 than stated in 840315 ltr, contingent upon acceptance of
 listed code relief requests.

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REPORT OF THE COMMISSIONER OF THE GENERAL LAND OFFICE
IN RESPONSE TO A RESOLUTION OF THE HOUSE OF REPRESENTATIVES
PASSED MAY 1, 1890, RELATIVE TO THE LANDS BELONGING TO THE
UNITED STATES IN THE STATE OF TEXAS

THE LANDS BELONGING TO THE UNITED STATES IN THE STATE OF TEXAS
ARE CLASSIFIED AS FOLLOWS:

1. LANDS BELONGING TO THE UNITED STATES IN THE STATE OF TEXAS
ARE CLASSIFIED AS FOLLOWS:

CLASS OF LAND	ACRES	VALUE	REMARKS
Public Domain	1,000,000	\$1,000,000	
Land in the hands of the Government	1,000,000	\$1,000,000	
Land in the hands of the State	1,000,000	\$1,000,000	
Land in the hands of the County	1,000,000	\$1,000,000	
Land in the hands of the Individual	1,000,000	\$1,000,000	

INDIANA & MICHIGAN ELECTRIC COMPANY

P.O. BOX 16631
COLUMBUS, OHIO 43216

May 11, 1984
AEP:NRC:0730D

Donald C. Cook Nuclear Plant Unit Nos. 1 and 2
Docket Nos. 50-315 and 50-316
License Nos. DPR-58 and DPR-74
INSERVICE INSPECTION SCHEDULE

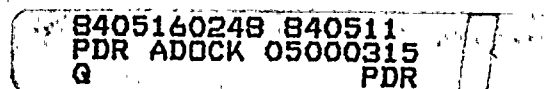
Mr. Harold R. Denton, Director
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Reference: Our Letter No. AEP:NRC:0730A dated March 15, 1984

Dear Mr. Denton:

In the referenced letter, the American Electric Power Service Corporation and the Indiana & Michigan Electric Company requested that the Inservice Inspection/Inservice Testing (ISI/IST) second ten-year interval for both Cook Nuclear Plant units commence on a common date, July 1, 1987. At the present time, the second inspection interval is scheduled to begin August 23, 1985 for Unit 1 and July 1, 1988 for Unit 2. Based upon discussions with your staff during a meeting on March 27-28, 1984 and subsequent telephone conversations, we now request that the second ten-year interval for both units begins on July 1, 1986, one year earlier than stated in our previous letter. This request is contingent upon acceptance of the following code relief requests:

1. The Unit 2 reactor vessel beltline examination for the first ten-year inspection interval will be conducted during the mid-1987 refueling outage as presently scheduled, maintaining the 1974 edition with addenda through summer 1975 of the ASME B&PV Code Section XI as the governing code.
2. Because the Unit 2 first ten-year interval is being shortened by two years, the scheduled examination of some Class 1 and 2 welds will not be completed by July 1, 1986 requiring code relief for the first interval. These welds will be examined at or near the beginning of the second ten-year interval to the code edition in effect at that time. These examinations will be credited toward the second inspection interval.



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3. The system pressure tests for Unit 2 for the first ten-year interval will be conducted during the mid-1987 refueling outage as presently scheduled, maintaining the 1974 edition with addenda through summer 1975 of the ASME B&PV Code Section XI as the governing code.

The change in the second interval start date for Unit 1 should have no effect on ISI required by ASME Section XI because there is no refueling outage scheduled between August 1985 and July 1986. The effect on the IST program is that Unit 1's pumps and valves would continue to be tested in accordance with the 1974 Code edition with addenda through summer 1975 during the extension from August 1985 to July 1986.

Upon receiving the requested relief, we plan to submit an ISI program covering both units. The timely review and approval of these requests by the Staff will allow us to allocate our manpower resources in a more efficient manner. We would appreciate the expeditious handling of this request.

This document has been prepared following Corporate procedures which incorporate a reasonable set of controls to insure its accuracy and completeness prior to signature by the undersigned.

Very truly yours,



R. F. Hering
Vice President

9/11/84

RFH/cm

cc: John E. Dolan
M. P. Alexich
W. G. Smith, Jr. - Bridgman
R. C. Callen
G. Charnoff
E. R. Swanson, NRC Resident Inspector - Bridgman

1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that this is crucial for the company's financial health and for providing reliable information to stakeholders.

2. The second part of the document outlines the procedures for recording transactions. It details the steps involved in the accounting process, from identifying a transaction to recording it in the appropriate ledger.

3. The third part of the document discusses the importance of reconciling accounts. It explains how regular reconciliations help to ensure that the company's records are accurate and up-to-date.

4. The fourth part of the document discusses the importance of maintaining proper documentation. It emphasizes that all transactions should be supported by appropriate evidence, such as invoices and receipts.

5. The fifth part of the document discusses the importance of reviewing the company's financial statements. It explains how regular reviews help to identify any potential issues and to ensure that the company is meeting its financial goals.

6. The sixth part of the document discusses the importance of maintaining proper internal controls. It explains how these controls help to prevent fraud and to ensure that the company's assets are protected.

7. The seventh part of the document discusses the importance of maintaining proper communication with stakeholders. It emphasizes that the company should provide regular updates to its investors and other stakeholders regarding its financial performance.

8. The eighth part of the document discusses the importance of maintaining proper compliance with applicable laws and regulations. It explains that the company must ensure that all its financial reporting is in accordance with the relevant legal requirements.

9. The ninth part of the document discusses the importance of maintaining proper transparency. It emphasizes that the company should be open and honest in its financial reporting and should provide all relevant information to its stakeholders.

10. The tenth part of the document discusses the importance of maintaining proper integrity. It explains that the company should always act with honesty and integrity in all its financial reporting and should never engage in any unethical practices.

11. The eleventh part of the document discusses the importance of maintaining proper accuracy. It emphasizes that the company should ensure that all its financial reporting is accurate and free from any errors or misstatements.

12. The twelfth part of the document discusses the importance of maintaining proper consistency. It explains that the company should use the same accounting methods and policies consistently over time to ensure that its financial reporting is reliable and comparable.

13. The thirteenth part of the document discusses the importance of maintaining proper objectivity. It emphasizes that the company should provide its financial reporting in an objective and unbiased manner, without any undue influence or manipulation.

14. The fourteenth part of the document discusses the importance of maintaining proper reliability. It explains that the company should ensure that its financial reporting is reliable and that it can be trusted by its stakeholders.

15. The fifteenth part of the document discusses the importance of maintaining proper relevance. It emphasizes that the company should provide financial reporting that is relevant to its stakeholders and that it helps them to make informed decisions.

16. The sixteenth part of the document discusses the importance of maintaining proper timeliness. It explains that the company should provide its financial reporting in a timely manner, so that its stakeholders can receive the information they need as soon as possible.

17. The seventeenth part of the document discusses the importance of maintaining proper understandability. It emphasizes that the company should present its financial reporting in a clear and understandable manner, so that its stakeholders can easily interpret the information.

18. The eighteenth part of the document discusses the importance of maintaining proper comparability. It explains that the company should ensure that its financial reporting is comparable to the financial reporting of other companies in its industry, so that its performance can be evaluated relative to its peers.

19. The nineteenth part of the document discusses the importance of maintaining proper consistency. It emphasizes that the company should use the same accounting methods and policies consistently over time, so that its financial reporting is reliable and comparable.

20. The twentieth part of the document discusses the importance of maintaining proper transparency. It explains that the company should be open and honest in its financial reporting and should provide all relevant information to its stakeholders.

21. The twenty-first part of the document discusses the importance of maintaining proper integrity. It emphasizes that the company should always act with honesty and integrity in all its financial reporting and should never engage in any unethical practices.

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