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 DENTON, H.R. RECIPIENT AFFILIATION: Office of Nuclear Reactor Regulation, Director

SUBJECT: List of outages of boron injection, accumulations & refueling water storage tank for Jan 1976 - Dec 1980, per NUREG-0737, Item II.K.3.17 & 820826 informal submittal.

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1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that every entry should be supported by a valid receipt or invoice.

2. The second part details the process of reconciling bank statements with the company's internal records. This involves comparing the opening and closing balances and ensuring that all deposits and withdrawals are accounted for.

3. The final section covers the preparation of financial statements, including the balance sheet, income statement, and cash flow statement. It provides a step-by-step guide to ensure that these statements are prepared accurately and on time.

The following table provides a summary of the key financial metrics for the period covered by the report.

Revenue		Expenses		Profit	
Q1	Q2	Q1	Q2	Q1	Q2
100	120	80	90	20	30
110	130	85	95	25	35
120	140	90	100	30	40
130	150	95	105	35	45
140	160	100	110	40	50
150	170	105	115	45	55
160	180	110	120	50	60
170	190	115	125	55	65
180	200	120	130	60	70
190	210	125	135	65	75
200	220	130	140	70	80

# INDIANA & MICHIGAN ELECTRIC COMPANY

P. O. BOX 18  
BOWLING GREEN STATION  
NEW YORK, N. Y. 10004

January 10, 1983  
AEP:NRC:0398I

Donald C. Cook Nuclear Plant Unit Nos. 1 and 2  
Docket Nos. 50-315 and 50-316  
License Nos. DPR-58 and DPR-74  
NUREG-0737, ITEM II.K.3.17

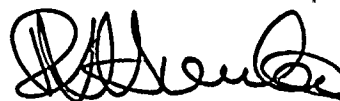
Mr. Harold R. Denton, Director  
Office of Nuclear Reactor Regulatory  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Dear Mr. Denton:

This letter and its attachment documents our informal submittal of August 26, 1982 to your Consultant regarding NUREG-0737, Item II.K.3.17. The attachment lists the outages of the Boron Injection Tank, Accumulators and Refueling Water Storage Tank for the period of January 1, 1976 through December 31, 1980 for both Unit Nos. 1 and 2. This letter completes the submittal of information for the Cook Plant required for the subject Item.

This document has been prepared following Corporate Procedures which incorporate a reasonable set of controls to ensure its accuracy and completeness prior to signature by the undersigned.

Very truly yours,



R. S. Hunter  
Vice President

cc: John E. Dolan - Columbus  
M. P. Alexich  
R. W. Jurgensen  
W. G. Smith, Jr. - Bridgman  
R. C. Callen  
G. Charnoff  
NRC Resident Inspector at Cook Plant - Bridgman

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Attachment

Listed below are the outages for the Boron Injection Tank, Accumulators and Refueling Water Storage Tank for the period of January 1, 1976 through December 31, 1980. There were no outages found for the RWST.

<u>DATE</u>	<u>DURATION</u>	<u>EQUIPMENT</u>	<u>REASON</u>
May 17, 1976	3 hr. 45 min.	Unit 1 Boron Injection Tank	Low Boron Concentration
September 8, 1977	5 hr. 15 min.	Unit 1 Boron Injection Tank	Low Boron Concentration
June 12, 1978	1 hr. 4 min.	Unit 2 Boron Injection Tank	Low Boron Concentration
July 14, 1978	7 hr. 28 min.	Unit 1 BIT Outlet Piping Heat Trace	Low Temperature
June 2, 1978	77 Days*	Safety Injection Flowpath Throttle Valves	Incorrectly Set
September 23, 1978	1 hr. 45 min.	Unit 1 Accumulator #1	Boron Concentration Low
October 23, 1978	0 hr. 45 min.	Unit 2 Boron Injection Tank	Boron Concentration Low
July 2, 1979	1 hr. 44 min.	Unit 2 Boron Injection Tank	Boron Concentration Low
August 4, 1980	1 hr. 33 min.	Unit 1 Boron Injection Tank	Boron Concentration Low
July 28, 1980	0 hr. 10 min.	Unit 2 Accumulator	Pressure High

\*Subsequent analysis by AEPSC showed that the flow available was sufficient for the Safety Analysis (LER 315/78-050; Condition Report Number 1-8-78-450).

