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Arizona Public Service

PALO VERDE NUCLEAR GENERATING STATION P.O. BOX 52034 PHOENIX, ARIZONA 85072-2034

> 102-03672-WLS/AKK/SAB/DRL April 15, 1996

WILLIAM L. STEWART EXECUTIVE VICE PRESIDENT NUCLEAR

s.

Ú.S. Nuclear Regulatory Commission ATTN: Document Control Desk Mail Station P1-37 Washington, D.C. 20555-0001

Dear Sirs:

Subject: Palo Verde Nuclear Generating Station (PVNGS) Units 1, 2, and 3 Docket Nos. STN 50-528/529/530 Response to Generic Letter 96-01, "Testing of Safety Related Logic Circuits"

The purpose of this letter is to transmit Arizona Public Service Company's (APS) response to Generic Letter 96-01, "Testing of Safety Related Logic Circuits," dated January 10, 1996.

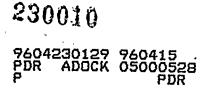
Should you have any additional questions, please contact Scott Bauer at (602) 393-5978.

Sincerely,

relax for WLS

WLS/AKK/SAB/DRL/rv Enclosure

cc: L. J. Callan K. E. Perkins C. R. Thomas K. E. Johnston (all w/enclosure)



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STATE OF ARIZONA)) ss. COUNTY OF MARICOPA)

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I, J. A. Bailey, represent that I am Vice President Nuclear Engineering, Arizona Public Service Company (APS), that the foregoing document has been signed by me on behalf of APS with full authority to do so, and that to the best of my knowledge and belief, the statements made therein are true and correct.

J. A. Bailey

Sworn To Before Me This 15 Day Of April, 1996.

My Commission Expires





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ENCLOSURE

RESPONSE TO NRC GENERIC LETTER 96-01

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In Generic Letter 96-01, the NRC requests that all licensees take the following actions:

- 1) Compare electrical schematic drawings and logic diagrams for the reactor protection system, emergency diesel generator load shedding and sequencing, and actuation logic for the engineered safety features systems against plant surveillance test procedures to ensure that all portions of the logic circuitry, including parallel logic, interlocks, bypasses and inhibit circuits, are adequately covered in the surveillance procedures to fulfill the technical specification requirements. This review should also include relay contacts, control switches, and other relevant electrical components within these systems, utilized in the logic circuits performing a safety function.
- 2) Modify the surveillance procedures as necessary for complete testing to comply with the technical specifications. Additionally, the licensee may request an amendment to the technical specifications if relief from certain testing requirements can be justified.

The Generic Letter requests that licensees submit a schedule for completing implementation of the above actions. Further, it requests that a response confirming completion be provided within 30 days of completing the requested actions.

APS intends to implement actions 1 and 2 prior to startup from the Spring 1997 refueling outage for Unit 3, and will notify the NRC of completion of these actions within the following 30 days.

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