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c approximatery as degrees and at atmospr pressure, an APS engineering evaluation of ASME surveillance testing results determined that eleven (11) of the twenty (20) Main Steam Safety Valves (MSSV) as-found relief settings were out of the tolerance limits specified in Technical Specification 3.7.1.1. The testing and adjustments were performed during the period of October 10 through October 23, 1992, while Unit 3 was in a scheduled refueling outage.

The MSSVs have been the subject of setpoint drift. The cause of the event is being investigated in accordance with the APS Incident Investigation Program. The results of this investigation and any corrective action to prevent recurrence will be included in a supplement to this LER which is expected to be submitted by July 31, 1993. This supplement will also include the results of the investigation identified in LER 528/92-004-01. As immediate corrective action, the MSSVs were disassembled, inspected, reworked (as required), reassembled, retested, and their lift setpoints were readjusted.

Previous similar events were reported in MSSV and PSV LERs 528/88-014-01, 528/89-007-02, 528/89-010-00, 529/89-002-00, 529/89-007-00, 529/90-004-01, 529/91-005-01, 530/91-001-01, and 528/92-004-01.

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LICENSEE EVENT, REPORT (LER), TEXT, CONTINUATION

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		refueling outage		20000020				
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	В.	Reportable Event Des	scription (Including	g Dates	and Appr	oximate	е	
		Times of Major Occur	rrences):	-				
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		Event Classification	n: Condition Prohi	ibited b	y the Pl	ant's		
			Technical Speci	ificatio	ns.			
		Palo Verde Unit 3 is	s a two-loop pressur	rized wa	ter read	tor (P	WR).	
		Each loop has a vert	tical U-tube steam g	generato	r (SG)(A	.B) with	h two	
		outlet main steam 1:	ines (SB) per steam	generat	or. Ove	rpress	ure .	
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		protection for the s steam lines up to the (SHV)(TA) is provide acting, ASME Code Ma have open bonnets as mounted on each of Isolation Valves (Ma (CTMT)(NH). The op accordance with ASM requirements. The 1290, and 1315 pound The MSSVs are require tested once per five less than the five action for the prev 1, 2, and 3 as repo 529/89-002-00, 529/ 530/91-001-01, and maintenance and tes MSSVs are removed for facility (Westinghor	shell side of the st he inlet of the turk ed by twenty flanged ain Steam Safety Val nd discharge to the the main steam lines SIV)(ISV)(SB) but or ening pressure of th E Code and Technical MSSVs are set to lin ds per square inch a red by TS 4.7.1.1 an e years. This test year interval in acc ious out-of-tolerand rted in LERs 528/88 89-007-00, 529/90-00 528/92-004-01. An e ting program has bee or testing and sent use Test Facility).	team gen bine (TR d, sprin lves (MS atmosph s upstre utside t he MSSVs l Specif ft seque gauge (p nd the A ing is b cordance ce relie -014-01, 5 enhanced en imple to an o The MS	erators B) stop g loaded SV)(RV)(ere. Th am of th he Conta is set ication ntially sig). SME Code eing con with th f settin 528/89- 29/91-00 prevent mented v ffsite t	and the valve (, direction SB) which we MSSV we Main inment in (TS) 3 at 125 at	e main ct ich s are Steam .7.1.1 0, at ective Units , the in	
-	•	protection for the s steam lines up to the (SHV)(TA) is provide acting, ASME Code Ma have open bonnets an mounted on each of Isolation Valves (Ma (CTMT)(NH). The op accordance with ASM requirements. The 1290, and 1315 pound The MSSVs are require tested once per five less than the five action for the prev 1, 2, and 3 as repo 529/89-002-00, 529/ 530/91-001-01, and maintenance and tes MSSVs are removed for facility (Westinghor accordance with app	shell side of the st he inlet of the turk ed by twenty flanged ain Steam Safety Val nd discharge to the the main steam lines SIV)(ISV)(SB) but or ening pressure of th E Code and Technical MSSVs are set to lin ds per square inch a red by TS 4.7.1.1 an e years. This test year interval in acc ious out-of-tolerand rted in LERs 528/88 89-007-00, 529/90-00 528/92-004-01. An of ting program has been or testing and sent use Test Facility). roved procedures und	team gen bine (TR d, sprin lves (MS atmosph s upstre utside t he MSSVs l Specif ft seque gauge (p nd the A ing is b cordance ce relie -014-01, 5 enhanced en imple to an o The MS der elev	erators B) stop g loaded SV)(RV)(ere. Th am of th he Conta is set ication ntially sig). SME Code eing con with th f settin 528/89- 29/91-00 prevent mented v ffsite to SVs are vated sto	and the valve (, direction SB) while MSSV (and MSSV) (and MSSV) (a	e main ct ich s are Steam .7.1.1 0, at ective Units , the in ssure ifr	
		protection for the s steam lines up to the (SHV)(TA) is provide acting, ASME Code Ma have open bonnets an mounted on each of Isolation Valves (Ma (CTMT)(NH). The op accordance with ASM requirements. The 1290, and 1315 pound The MSSVs are require tested once per five less than the five action for the prev 1, 2, and 3 as repo 529/89-002-00, 529/ 530/91-001-01, and maintenance and tes MSSVs are removed ff facility (Westinghor accordance with app conditions. Each M	shell side of the st he inlet of the turk ed by twenty flanged ain Steam Safety Val nd discharge to the the main steam lines SIV)(ISV)(SB) but or ening pressure of th E Code and Technical MSSVs are set to lin ds per square inch a red by TS 4.7.1.1 an e years. This test year interval in acc ious out-of-tolerand rted in LERs 528/88 89-007-00, 529/90-00 528/92-004-01. An e ting program has bee or testing and sent use Test Facility). roved procedures und SSV is tested to det	team gen bine (TR d, sprin lves (MS atmosph s upstre utside t he MSSVs l Specif ft seque gauge (p nd the A ing is b cordance ce relie -014-01, 5 enhanced en imple to an o The MS der elev termine	erators B) stop g loaded SV)(RV)(ere. Th am of th he Conta is set ication ntially sig). SME Code eing con with th f settin 528/89 29/91-00 prevent mented v ffsite to SVs are vated sto	and the valve (, direction SB) which we MSSV we Main inment in (TS) 3 at 125 e to be inducted the corr official official official corr corr official corr offici corr official corr official corr official corr offi	e main ct ich s are Steam .7.1.1 0, at ective Units , the in ssure ift	
	A	protection for the s steam lines up to the (SHV)(TA) is provide acting, ASME Code Ma have open bonnets an mounted on each of Isolation Valves (Ma (CTMT)(NH). The op- accordance with ASM requirements. The 1290, and 1315 pound The MSSVs are requi- tested once per fiv- less than the five action for the prev 1, 2, and 3 as repo 529/89-002-00, 529/ 530/91-001-01, and maintenance and tes MSSVs are removed for facility (Westingho accordance with app conditions. Each M setpoint. Followin	shell side of the st he inlet of the turk ed by twenty flanged ain Steam Safety Val nd discharge to the the main steam lines SIV)(ISV)(SB) but or ening pressure of th E Code and Technical MSSVs are set to lin ds per square inch g red by TS 4.7.1.1 an e years. This test year interval in acc ious out-of-tolerand rted in LERs 528/88 89-007-00, 529/90-00 528/92-004-01. An of ting program has bee or testing and sent use Test Facility). roved procedures und SSV is tested to det g this testing, the	team gen bine (TR d, sprin lves (MS atmosph s upstre utside t he MSSVs l Specif ft seque gauge (p nd the A ing is b cordance ce relie -014-01, 04-01, 5 enhanced en imple to an o The MS der elev termine	erators B) stop g loaded SV)(RV)(ere. Th am of th he Conta is set ication ntially sig). SME Code eing con with th f settin 528/89- 29/91-00 prevent mented w ffsite to SVs are ated sta its as-	and the valve (, direction SB) which we MSSV and	e main ct ich s are Steam .7.1.1 0, at ective Units , the in ssure ift d,	
	ħ	protection for the s steam lines up to the (SHV)(TA) is provide acting, ASME Code Ma have open bonnets an mounted on each of Isolation Valves (Ma (CTMT)(NH). The op- accordance with ASM requirements. The 1290, and 1315 pound The MSSVs are requi- tested once per fiv- less than the five action for the prev 1, 2, and 3 as repo 529/89-002-00, 529/ 530/91-001-01, and maintenance and tes MSSVs are removed for facility (Westinghon accordance with app conditions. Each M setpoint. Followin inspected, reworked	shell side of the st he inlet of the turk ed by twenty flanged ain Steam Safety Val nd discharge to the the main steam lines SIV)(ISV)(SB) but ou ening pressure of th E Code and Technical MSSVs are set to lin ds per square inch g red by TS 4.7.1.1 an e years. This test year interval in acc ious out-of-tolerand rted in LERs 528/88 89-007-00, 529/90-00 528/92-004-01. An of ting program has bee or testing and sent use Test Facility). roved procedures und SSV is tested to def g this testing, the (as required), reas	team gen bine (TR d, sprin lves (MS atmosph s upstre utside t he MSSVs l Specif ft seque gauge (p nd the A ing is b cordance ce relie -014-01, 5 enhanced en imple to an o The MS der elev termine MSSVs a ssembled	erators B) stop g loaded SV)(RV)(ere. Th am of th he Conta is set ication ntially sig). SME Code eing con with th f settin 528/89- 29/91-00 prevent mented v ffsite to SVs are ated sta its as- its as-	and the valve (, direction SB) which is MSSV is MSSV is Main (TS) 3 at 125 at 1	e main ct ich s are Steam .7.1.1 0, at ective Units , the in ssure ift d, d	

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FACILITY NAM	E	α μ. φτα, <u>ε</u> αλιτασί φ ³ .	DOCKETNUMBER	LER NUMBER	4 44 44. P
Palo	Verde Un	iit 3		YEAR SEQUENTIAL	UMBER
			0151010151	310 912 - 010 15 -	011013
TEXT	ł	· • • •	το τ		9 <i>8 4</i> 1
,	87) 8 - A -	On September 19, refueling outage removed and sent testing. On Oct (utility, non-li the MSSV testing October 10 throw actual test resu relief settings relief settings specification. as-found setting for seven (7) va two percent high less than three three percent hi has been tabulat Since eleven of outside the TS I valves were outs is assumed that ACTIONS were not	, 1992, Unit 3 was shut b. During the refueling t to the offsite testing tober, 23, 1992, APS Englicensed) completed a re- g conducted at the offsi- ugh October 23, 1992. In alts, eleven (11) of two were out of tolerance. were below specification the maximum deviation of gs was 3.35 percent high alves were greater than h, two (2) valves were a percent high, and two igh. Setpoint and as-for the twenty MSSV as-four limit, it is assumed that side the TS limit during the OPERABILITY required t met for TS 3.7.1.1.	down for a planned g outage, the MSSVs g facility for sche gineering personnel view of data obtain ite testing facilit Based upon a review enty (20) MSSVs as- None of the MSSV on; eleven (11) were from the setpoint for h. The as-found se one percent but le greater than two pe (2) valves were greater ound data for these is report. nd relief settings at one or more of the g operation. There ements and the asso	were iuled ed for y from of the found as-found e above or the ttings ss than rcent but ater than valves were hese fore, it ciated
-	c.	Status of struct at the start of	tures, systems, or compo the event that contribu	onents that were in uted to the event:	operable
		Other than the M systems, or comp event.	ISSVs described in Sect ponents were inoperable	ion I.B, no structu which contributed	res, to the
	D.	Cause of each co	omponent or system fail	ure, if known:	
		Not applicable -	- no component or system	m failures were inv	olved.
-	E.	Failure mode, me known:	echanism, and effect of	each failed compon	ent, if
		Not applicable -	- no component failures	were involved.	
	F.	For failures of systems or secor	components with multip ndary functions that we	le functions, list or re also affected:	of
		Not applicable -	- no component failures	were involved.	L
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ILITY NAME		DOCKET NUMBER		PAGE
Palo Verde Unit	3 '	÷	YEAR NUMBER NUMBER	ů
		015101010151310	912-01015-011	014 OF
	······································			ada ana di sa
G.	For a failure that rend estimated time elapsed train was returned to a	dered a train of a from the discovery service:	safety system inope y of the failure unt	rable, il the
	Not applicable - no fai of a safety system inop	ilures were involvo perable.	ed which rendered a	train
Н.	Method of discovery of procedural error:	each component or	system failure or	
	Not applicable - there or procedural errors is	have been no compo dentified.	onent or system fail	ures
I.	Cause of Event:			
	subject to setpoint dr 528/89-007-02, 528/89- 529/90-004-01, 529/91- APS has implemented an program as described in setpoint drift is bein Incident Investigation be completed by June 30 will be the first oppo MSSVs that were initia the enhanced testing p will be included in a be submitted by July 3 results of the investi During the last Unit 3 tested in place using previous LERs. The MS refueling outage as par and testing program for Unit 3 is currently in	ift as reported in 010-00, 529/89-002 005-01, 530/91-001 enhanced prevention Sections I.B and g investigated in a Program. This in 0, 1993. The next rtunity for APS to 11y tested and rebu- rogram. The result supplement to this 1, 1993. This supp gation identified refueling outage, the Furmanite Trev SVs were removed and rt of the enhanced r MSSVs described the third refueling	LERS 528/88-014-01, -00, 529/89-007-00, -01, and 528/92-004- ve maintenance and to III.B. The cause of accordance with the vestigation is expect Unit 2 refueling our retest and reinspect uilt in accordance with ts of this investigat LER which is expect plement will included in LER 528/92-004-01 the Unit 3 MSSVs we itest method describe nd tested during this preventive maintens in Sections I.B and ng outage.	01. esting of the APS ted to tage t vith tion ed to the the since III.B.
	seat wear and some of replaced. No galling observed as it was in obvious additional inf	the MSSVs had stead between the disc had the Unit 1 valves ormation relating	m cut seats, no disc older and disc guide (LER 528/92-004-01). to the setpoint drif	s were was No Tt of

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FACILITY NAME		DOCKET NUMBER	LER NUMBER PAGE				
Palo Verde Unit	. 3	0.5.0.0.0.5.3.0					
TEXT							
J.	Safety System Res	sponse:					
	Not applicable - were necessary.	there were no safety s	system responses and none				
К.	Failed Component	Information:					
бу с на се с Трани али се	Although there were no failed components associated with this event the following data is provided for information:						
	MSSVs						
	Manufacturer:	Dresser Valve and Cor Dresser Industries, I	ntrols Division Inc.				
	Model No: 6" 37 3700	707R Consolidated Main	Steam Safety Valves Type				
II. ASSE	SSMENT OF THE SAFET	TY CONSEQUENCES AND IME	PLICATIONS OF THIS EVENT:				
As c over and that pres 120 Cont pres	described in Section pressure protection main steam lines up steam generator pr sure and the RCS pr percent of design p crol Element Assembl sure for all other	A I.B, the MSSVs are in a for the secondary sid b to the turbine stop w cessure remains below 1 cessure remains below to pressure for large feed by (ROD)(AA) ejections overpressurization even	ntended to provide de from the steam generators valves. The MSSVs ensure 10 percent of design the acceptance criteria of dwater line breaks, for and 110 percent of design ents.				
APS cond basi exce pres pres stea ever coul Syst	Engineering has com lition of the MSSV s accidents, the MS eeding 110 percent of sure was approximat sure) and the seque m generator integrint occurred in which d have been automat and (JI). In additi	apleted a preliminary r setpoints and determine SVs would have prevent of steam generator desi sely 108 percent of ste ential lifting scheme w ty would not be compro the MSIVs remained op cically provided by the on, it should be noted	review of the as-found ed that, for the design red system pressure from gn pressure (peak analyzed eam generator design rould have ensured that omised. Furthermore, if an een, overpressure protection e Steam Bypass Control I that secondary side				

The Bounding Anticipated Operational Occurrence for overpressure events at Palo Verde is a Loss Of Condenser (SG) Vacuum (LOCV). The LOCV event is the limiting event for a decrease in heat removal by the secondary

pressure is monitored by Reactor Operators (utility, licensed) in the Control Room (NA), and manual overpressure protection is provided by remote operation of the Atmospheric Dump Valves (ADV)(PCV)(SB) from the

Control Room.

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CILITY NAME				DOCKET NUMBER		PAGE
Palo Verde	Unit	3 -** '	-			N
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1. 1. 2. 2. 1. 1.	syst dete have the found are calco RCS below durin 1375	em. APS Engi rmine if the resulted in limit of 110 d MSSV and PS similar to as ulations desc pressure reac w the limit o ng the analys psia.	neering pe as-found of the steam percent of V setpoint sumptions ribed in t hed during of 2750 ps is was 135	erformed a prelim condition for the generator pressure ts. The assumpti used in the prev the LERs discusse g the analysis wa ia. The peak ste 58 psia, which re	inary LOCV analysis to MSSVs and the PSVs course or RCS pressure ex a. The analysis used ons used for this analysis used ious MSSV setpoint to a in Section IV. The as 2712 psia, which re a generator pressure mained below the limit	o ould ceeding the as- lysis lerance peak mained reached t of
	The assumesting adding been are a	assumptions m nptions made nates that RC tional assump made to limi summarized be	ade in thi in the Upo S pressure tions, eac t the RCS low:	is LOCV analysis dated FSAR. The will reach appr ch supported by e peak pressure in	are similar to the analysis in the Updat coximately 2742 psia. either tests or analys acrease. These assump	ed FSAR Three es, have tions
	1)	The High Pr changed to for the thr consistentl 0.5 seconds	essurizer 0.5 second ee units h y less that is theref	(AB) Pressure Tr ds from 1.15 seco has shown that th an 0.3 seconds. fore conservative	ip (HPPT) response ti onds. Surveillance te he HPPT trip response An assumed response t a.	me was sting time is ime of
	2)	The surge l 3.9 to refl analyticall Combustion	ine fricti ect actual y justific Engineerin	ion form loss fac L Palo Verde desi ed in a calculati ng in May 1989.	tor was reduced to 3. gn. This change was on performed by ABB -	0 from
	3)	In previous of the nomi analysis, t the CESEC c setpoint pr on the test Report CEN- Safety Valv the NRC for Evaluation	analyses, nal area o he PSVs an ode as 0.9 essure. 1 data pres 227 "Summa res in CE I use at Pa Report (NU	, the PSVs were a opening at the se ce assumed to ope 99 of the nominal This operation of sented in ABB-Com ary Report on the Designed Plants." alo Verde in Supp JREG-0857).	assumed to open to 70 etpoint pressure. In en to 100 percent (mod area opening) at the the PSVs is justifie bustion Engineering T operability of Press This report was acc lement 8 of the Safet	percent this eled in d based opical urizer epted by y
	The a assur descr final analy suppl	assumptions unptions used ribed in the Lanalysis ar ysis, the res	sed for th in previou LERs discu e signific ults of th s report	ne preliminary an is MSSV setpoint issed in Section cantly different ne final analysis Based on the pr	alysis are similar to tolerance calculation IV. If the results o than the preliminary will be discussed in coliminary results of	the s f the a

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		LIČEŇSEĽÉVENT'RĚ	POŘŤ (LEŘ) TEXT COŇ	ntinuation
		andarya "8 -ar 26-138-1398975 akibandara	DOCKET NUMBER	LER NUMBER PAGE
Dele Verde		2		YEAR SEQUENTIAL REVISION
Fall verue	Onit	5	015101010151310	912 - 01015 - 011 017 OF 019
TEXT		·		
	analy impli	ses described above, th cations resulting from	nere were no safet this event.	y consequences or
111.	CORRE	CTIVE ACTION:		
	Α.	Immediate:	الله من معنی می الم ماریک می میکی می ما	og og State
-		Following the testing reworked (as required setpoints were readju- returned to the Unit; spares that had been program.	, the MSSVs were d), reassembled, re sted. Seven (7) o thirteen (13) wer included in the pr	isassembled, inspected, tested, and their lift riginal Unit 3 valves were e replaced with pre-tested eventive maintenance
		A tracking system, us implemented to facili not necessarily return	ing individual ser tate trending test ned to the same lo	ial numbers, has been results as the valves are cation.
	В.	Action to Prevent Rec	urrence:	
		The cause of the setper accordance with the A investigation is exper results of this invest recurrence will be inter- expected to be submit LER will include the st 528/92-004-01. No sup	oint drift is bein PS Incident Invest cted to be complet tigation and any c cluded in a supple ted by July 31, 19 results of the ins pplement to LER 52	g investigated in igation Program. The ed by June 30, 1993. The orrective action to prevent ment to this LER which is 93. The supplement to this pection identified in LER 8/92-004-01 will be issued.
		APS has submitted an a on the MSSV setpoints 1990).	amendment to the T (161-03587-WFC/JS	S to increase the tolerance T, dated November 13,
		Due to the tendency to valves and NRC Inform enhanced preventive m Starting with the Unit sent to an offsite test tested, disassembled, reassembled, retested It should be noted the during the current Unit testing facility.	oward setpoint dri ation Notice 89-90 aintenance and tes t 2 1991 refueling st facility so tha inspected, rework , and have their 1 at the twenty (20) it 3 outage and sh	ft exhibited by these , in 1991, APS started an ting program for MSSVs. outage, MSSVs have been t the valves could be ed (as required), ift setpoints readjusted. Unit 3 MSSVs were removed ipped to the offsite
		All twenty (20) Unit (offsite testing facil) refueling outage. Size	2 MSSVs will be reality during the cur (6) of these val	moved and shipped to the rent (March 1993) Unit 2 ves will be reinstalled in

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FACILITY NAME Palo Verde	e'Unit 3		LER NUMBER PAGE
	16 -	0 5 0 0 0 0 5 3	10 912 - 01015 - 011 018 OF 019
TEXT	Unit 2 following MSSVs will be rep been included in the Unit 2 MSSVs placed into the p Unit 2 refueling scheduled for sh testing, inspect	maintenance and te placed with pre-tes the preventive mai had been removed, preventive maintena outage. All four ipment to the offsi ion, and rework as	sting. The other fourteen (14) ted spares that have previously ntenance program. Seven (7) of sent offsite, tested, and nce program during the last (4) Unit 2 PSVs are also te testing facility for required.
IV.	PREVIOUS SIMILAR EVENT:	S:	· · ·
	MSSV and PSV LERs 528/8 002-00, 529/89-007-00, 528/92-004-01 describe limits specified in TS specified in TS 3.4.2.2 events include readjust reduction of the five I.B and III.B.	88-014-01, 528/89-0 529/90-004-01, 529 events where MSSVs 3.7.1.1 and PSVs w 2. Corrective acti tment of the valves year testing interv	07-02, 528/89-010-00, 529/89- /91-005-01, 530/91-001-01, and were out of the tolerance ere out of the tolerance limits on for these MSSV and PSV and an administrative al, as described in Sections
	Previous corrective act because they would not exhibited by the MSSVs	tions could not hav affect the tendenc and PSVs as descri	e prevented these events y toward setpoint drift bed in the previous LERs.
v.	ADDITIONAL INFORMATION		
	The Unit 3 PSVs were all the as-found setpoints The PSVs were tested, of reassembled, retested, accordance with the pro- noted. Setpoint and as below.	lso tested during t were within the re disassembled and re and had their lift eventive maintenanc s-found data for th	he current refueling outage and quired tolerance of TS 3.4.2.2. worked (as required), setpoints adjusted in e program. No problems were ese valves has been tabulated
-	<u>Main Steam and I</u> <u>September</u>	Pressurizer Safety 1992, Unit 3 Refue	<u>Valve Test Results</u> eling Outage

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March 18,

THE REPORT OF A DR. PROPERTY AND A DR. P. C.

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MSSV Tag Number Setpoint (Tolerance) As Found Pressure Variance % PSV0554 1250 psig (1238-1262) +2.4 1280 psig +1.78 **PSV0555** 1290 (1278 - 1302)1313 PSV0556 1315 (1302 - 1328)1320 +0.38 PSV0557 +0.23 1315 (1302-1328) 1318 +1.37 PSV0558 1315 (1302 - 1328)1333 PSV0559 1315 (1302-1328) 1324 +0.68

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ACILITY NAME		DOCKET NU	WBER .	LER NUMBER	IN REVISION	PAGE
Palo Verde Unit 3				YEAR NUMBER	NUMBER	
		01510	0 0 0 5 3 0	912-01015	- 0 1 0	9 of 0
EXT		<u></u>	<u></u>		4	- 1
Main S	team and Pre	<u>ssurizer Safe</u>	ty Valve Tes	<u>st Results (c</u>	ont)	
	<u>Septembe</u>	<u>r 1992, Unit</u>	<u>3 Refueling</u>	Outage		
·	.	`			Manianaa	
MSSV Tag Number	<u>Setpoint</u>	Tolerance)	<u>As Found P</u>	ressure	variance	<u> </u>
PSV0560	1290 nsig	(1278-1302).	1297 psig	•	+0.5	
PSV0561	1250	(1238-1262)	1265		+1.2	
PSV0572	1250	(1238-1262)	1257		+0.5	
PSV0573	1290	(1278-1302)	1297		+0.5	
PSV0574	1315	(1302-1328)	1359		+3.35	
PSV0575	1315	(1302-1328)	1345		+2.28	•
PSV0576	1315	(1302-1328)	1327		+0.99	
PSV0577	1315	(1302-1329)	1338		+1.75	
PSV0578	1290	(1278-1302)	1289		0.00	
PSV0579	1250	(1238-1262)	1291		+3.28	
PSV0691	1315	(1302-1328)	- 1333	_	+1.37	
· PSV0692	1315	(1302-1328)	1333	*	+1.37	
PSV0694	1315	(1302-1328)	1341		+1.98	
PSV0695	1315	(1302-1328)	1327 .	24	+0.99	
PSV Tag Number	<u>Setpoint</u>	(Tolerance)	<u>As Found F</u>	ressure	<u>Variance</u>	-
PSV0200	2485 psig	(2460-2509)	2500 psig		+0.60	
PSV0201	2485	(2460-2509)	2499		+0.56	
PSV0202	2485	(2460-2509)	2504		+0.76	
PSV0203	2485	(2460-2509)	2479		-0.24	

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