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ACCESSION NBR:9108120240 DOC.DATE: 91/07/31 NOTARIZED: NO DOCKET # FACIL:STN-50-530 Palo Verde Nuclear Station, Unit 3, Arizona Publi 05000530 AUTH.NAME AUTHOR AFFILIATION BRADISH,T.R. Arizona Public Service Co. (formerly Arizona Nuclear Power LEVINE,J.M. Arizona Public Service Co. (formerly Arizona Nuclear Power RECIP.NAME RECIPIENT AFFILIATION R

SUBJECT: LER 91-004-00:on 910713, spurious Train A containment purge isolation actuation signal initiated on balance-of-plant ESFAS, resulting in spike of monitor RU-37.Caused by failure of detector tube.Technicians briefed.W/910731 ltr.

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NOTES:Standardized plant.

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Arizona Public Service Company PALO VERDE NUCLEAR GENERATING STATION P.O. BOX 52034 • PHOENIX, ARIZONA 85072-2034

> 192-00734-JML/TRB/KR July 31, 1991

JAMES M. LEVINE VICE PRESIDENT NUCLEAR PRODUCTION

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U. S. Nuclear Regulatory Commission Attention: Document Control Desk Mail Station P1-37 Washington, D.C. 20555

Dear Sirs:

Subject:

Palo Verde Nuclear Generating Station (PVNGS) Unit 3 Docket No. STN 50-530 (License No. NPF-74) Licensee Event Report 91-004-00 <u>File: 91-020-404</u>

Attached please find Licensee Event Report (LER) No. 91-004-00 prepared and submitted pursuant to 10CFR50.73. In accordance with 10CFR50.73(d), we are forwarding a copy of the LER to the Regional Administrator of the Region V office.

If you have any questions, please contact T. R. Bradish, Compliance Manager at (602) 393-2521.

Very truly yours, James M Levine

IE 22 |1,

JML/TRB/KR/nk

Attachment

cc:

(all with attachment)

J. B. Martin

W. F. Conway

D. H. Coe

A. C. Gehr

A. H. Gutterman

INPO Records Center

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On July 13, 1991, at approximately 2329 MST, Palo Verde (POWER OPERATION) at approximately 100 percent power, w Containment Purge Isolation Actuation Signal (CPIAS) wa Balance of Plant Engineered Safety Features Actuation S CPIAS resulted in the designed cross trips of Train B C Control Room Essential Filtration Actuation Signals (CR occurred when the Train A Power Access Purge Area Radia spiked above its high alarm/trip setpoint. At the time containment purge was in progress and the Containment P valves were closed. All components operated as designer Radiation Protection personnel verified that normal rad in the area monitored by RU-37. The cause of the RU-37 spiking above its high alarm/trip premature failure of the detector's Geiger-Mueller tube on the tube's sidewall. Technicians were briefed on th ensuring that replacement Geiger-Mueller tubes have no damage prior to installation in the radiation monitor's There have been no previous similar events reported pur which resulted from a damaged Geiger-Mueller tube.	hen s in yste PIAS EFAS tion of urge d. iati p se res e in sign def	a spunitia em. ' S and S). ' n Mon the G e Sys Cont ion l etpoin sulti mport ns of tecto	uric ted The Tra The itor tem trol evel nt.v ng f ance phy r as	ous 7 on t Trai ain A actu- actu- c (Ru nt, r isol Room sol Som vas a from of vsica ssem	Frai the in A an uati J-37 no lati a a d al oly.	n A d B ons) on d d ed			

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I. DESCRIPTION OF WHAT OCCURRED:

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A. Initial Conditions:

On July 13, 1991, at 2329 MST, Palo Verde Unit 3 was in Mode 1 (POWER OPERATION) at approximately 100 percent power.

B. Reportable Event Description (Including Dates and Approximate Times of Major Occurrences):

Event Classification:

An event or condition that resulted in an Engineered Safety Feature (ESF)(JE) actuation.

At approximately 2329 MST, on July 13, 1991, a spurious Train A Containment Purge Isolation Actuation Signal (CPIAS) (VA)(JE) was initiated on the Balance of Plant Engineered Safety Features Actuation System (BOP ESFAS) (JE). The Train A CPIAS resulted in the designed cross trips of Train B CPIAS and Trains A and B Control Room Essential Filtration Actuation Signals (CREFAS) (VI). The actuations occurred when the Train A Power Access Purge Area Radiation Monitor (RU-37) (VA)(IL)(RI) spiked above its high alarm/trip setpoint. At the time of this event, no Containment (NH) purge was in progress and all Containment Purge System isolation valves (VA)(ISV) were closed. All components in the Control Room Essential Filtration System (VI) responded properly to the CREFAS. Control Room personnel (utility, licensed) verified that radiation monitors adjacent to RU-37 were indicating normal radiation levels. Radiation Protection personnel (utility, non-licensed) verified that normal radiation levels existed in the area monitored by RU-37 and in the Plant Vent (VL) exhaust.

The BOP ESFAS actuations resulted in close signals being sent to Trains A and B Containment Purge System isolation valves and resulted in the actuation of Trains A and B Control Room Essential Ventilation System (VI), Trains A and B Essential Chilled Water System (KM), Trains A and B Essential Cooling Water System (BI), and Trains A and B Essential Spray Pond System (BS). All components operated as designed.

The BOP ESFAS actuations were identified by Control Room personnel as a result of main control board annunciations (ANN)(MCBD). There were no operator actions which contributed to the cause of the event. No other ESF actuations occurred and none were required. Unit 3 personnel (utility, licensed and non-licensed) verified that the ESF actuations did not occur as a result of high radiation levels in the Containment Purge System.

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		At approximately placed in bypass equipment was se	for troublesh	nooting and t	he re:	mai	ining	ac	tuated	L		
	С.	Status of struct at the start of	ures, systems the event that	, or componer c contributed	nts th I to t	at he	were even	ir t:	operat	ole		
	n	Not applicable - inoperable at th event.										
	D.	Cause of each co	mponent or sy:	stem failure,	, if k	nov	m:					
		The ESF actuation Train A Power Act above its high a accordance with engineering root the cause of the detector's Geige tube's sidewall. This was a new G approximately for	cess Purge Are larm/trip set an approved we cause of fai RU-37 spikin r-Mueller tub The cause of eiger-Mueller	ea Radiation point. Troub ork authoriza lure investig g was a prema e resulting f f the dent co tube that ha	Monit olesho ation gation ature From a buld n ad bee	or doc doc fa: si si ot	(RU- ing p cumen eterm ilure mall be d in se	37) erf it a ine of der lete	spiki formed and an ed that the the at on t ermined	in : :he		
		The detector cha physical causes bent pins). Dur was found. The During testing, failure. The de good detector as	of failure (e ing the inspectube had a dep the detector is inted Geiger-Ma	.g., loose co ction, a dama nt in its sic indicated det ueller tube v	onnect aged G dewall cector vas te	ion Seig no sto sto	ns, c ger-M ear t atura ed in	orn lue] he tic a a	osion, ler tu center on	ibe		
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	Ε.	Failure mode, me known:	chanism, and	effect of eac	ch fai	.leo	d com	por	nent, i	Lf		**
	•	The detector's d of RU-37 spiking setpoint for act signals as descr	, high. The sp cuating a Train	pike was abov n A CPIAS and	ve the	h	igh a	laı	:m/trip	<u>></u>		

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F.	For failures of constants of systems or second	omponents with multiple ary functions that were	e functions, list of e also affected:
·	Not applicable - 1 Monitor (RU-37) de	the Train A Power Acces oes not have multiple f	ss Purge Area Radiation Functions.
G.	For a failure tha estimated time el train was returne	apsed from the discover	a safety system inoperable, cy of the failure until the
	Not applicable - Area Radiation Mo system inoperable	nitor (RU-37) did not	Train A Power Access Purge cender a train of a safety
•	13, 1991 when the Following replace evaluation to ens returned to servi RU-37 was inopera	actuation was determin ment of the detector as ure that there were no ce at approximately 013	ssembly, retest, and other problems, RU-37 was 35 MST, on July 26, 1991. ays and 2 hours. Delays
Н.	Method of discove procedural error:	ry of each component of	r system failure or
	troubleshooting p authorization doc	r-Mueller tube was dis erformed in accordance ument and an engineerin here were no procedura	with an approved work ng root cause of failure
I.	Cause of Event:		
	Geiger-Mueller tu E: Component Fail location (e.g., n event. The event procedural errors	be as described in Sec ure). No unusual char oise, heat, poor light was not a result of p . However, two contri	buting factors were
	identified in the	root cause of failure	
	1. Radiation M unaware tha	onitoring System Maint	enance technicians were Geiger-Mueller tube could

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J. Safety System Response:

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The following safety system responses occurred:

- Containment Purge Isolation System, Trains A and B,
- Control Room Essential Ventilation (VI), Trains A and B,
- Essential Chilled Water System (KM), Trains A and B,
- Essential Cooling Water System (BI), Trains A and B, and
- Essential Spray Pond System (BS), Trains A and B.

K. Failed Component Information:

The failed component is a Geiger-Mueller tube, Model 713, manufactured by LND, Inc.

II. ASSESSMENT OF THE SAFETY CONSEQUENCES AND IMPLICATIONS OF THIS EVENT:

Trains A and B Power Access Purge Area Radiation Monitors (RU-37 and RU-38) are located outside Containment near the power access purge exhaust ducts (VA) (DUCT) and the refueling purge exhaust ducts. RU-37 and RU-38 monitor the purge exhaust ducts for airborne radioactivity concentrations that could potentially result in off-site doses exceeding 10CFR100 limits. RU-37 and RU-38 perform the safety function of monitoring purge exhaust and, if necessary, initiating a high dose rate alarm initiation signal to BOP ESFAS. BOP ESFAS performs the safety function of shutting the Containment Purge System isolation valves, activating Control Room Essential Ventilation, and starting necessary support systems (see Section I.J). As discussed in Section I.B, Unit 3 personnel verified that no actual high radiation levels existed. In addition, Containment Purge System isolation valves were shut at the time of the event. There were no safety consequences or implications resulting from this event. All components operated as designed.

III. CORRECTIVE ACTION:

A. Immediate:

As immediate corrective action, Unit 3 personnel verified that no abnormal radiation levels existed as described in Section I.B.

B. A

Action to Prevent Recurrence:

Radiation Monitoring System Maintenance technicians were briefed on the importance of ensuring that replacement Geiger-Mueller tubes have no signs of physical damage prior to installation in the radiation monitor's detector assembly.

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In addition, a precautionary note was placed in the model work document for radiation area monitors to instruct the Radiation Monitoring System Maintenance technicians to verify that the Geiger-Mueller tube is cylindrical in shape and free of dents and scrapes.

IV. PREVIOUS SIMILAR EVENTS:

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There have been no previous similar events reported pursuant to 10CFR50.73 which resulted from a damaged Geiger-Mueller tube.

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