NRC MONTHLY OPERATING REPORT **AMENDED**

DOCKET NO. 50-529 PVNGS-2 UNIT NAME 04/12/89 DATE COMPLETED BY S. G. Borst (602) 371-4092 TELEPHONE

OPERATING STATUS

- Unit Name: Palo Verde Nuclear Generating Station, Unit 2 1.
- Reporting Period: March 1989 2.
- Licensed Thermal Power (MWt): 3800 Nameplate Rating (Gross MWe): 1403 3.
- 4.
- Design Electrical Rating (Net MWe): 1270 5.
- Maximum Dependable Capacity (Gross MWe): 6.
- Maximum Dependable Capacity (Net MWe): 7. 1221
- If Changes Occur In Capacity Ratings (Items Number 3 Through 7) 8.

Since Last Report, Give Reasons: N/A_

- Power Level to Which Restricted, If Any (Net MWe): None 9.
- Reasons For Restrictions, If Any: N/A 10.

		This Month	Yrto-Date	Cumulative
11.	Hours in Reporting Period	744.0	2,160.0	22,200,0
12.	Number of Hours Reactor Was Critical	358,6	1,475,3	16,500.4
13.	Reactor Reserve Shutdown Hours	0,0		0,0
14.	Hours Generator On-Line	353.3	1,461,1	16,201.8
15.	Unit Reserve Shutdown Hours	0.0	0.0	0.0
16.	Gross Thermal Energy Generated (MWH)	1,303,549,0	_5,487,540,0	59,414,317.0
17.	Gross Electrical Energy			
18.	Generated (MWH) Net Electrical Energy	450,900,0	1,911,100.0	<u>20,779,570.0</u>
	Generated (MWH)	402,510,0	1,762,088.0	19,446,141.0
19.	Unit Service Factor	47.5%	67.6%	<u>73,0</u> %
20.	Unit Availability Factor	47,5%	67.6%	TBD
21.	Unit Capacity Factor	44.00	44.00	m. m.
	(Using MDC Net)	44,3%	66.88	71.78
22.	Unit Capacity Factor	40 60	61. 20.	60.00
••	(Using DER Net)	42,6%	<u>64.2%</u>	69.0%
23.	Unit Forced Outage Rate	0.8	17.4%	6.7%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

Refueling Outage - 09/15/89 - 58 Days

If Shutdown At End of Report Period, Estimated Date of Startup: 25.

INITIAL	CRITICALITY
INITIAL	ELECTRICITY
COMMERCI	AL OPERATION

Forecast	Achieved
03/86	04/18/86
06/86	05/20/86
11/86	09/19/86

SHUTDOWNS AND POWER REDUCTIONS AMENDED

DOCKET NO.	50-529
UNIT NAME	PVNGS-2
DATE	04/12/89 ·
COMPLETED BY	S. G. Borst
TELEPHONE	(602) 371-4092

No.	Date	Type ¹	Duration Hours	Reason ²	Method of Shutting Down Reactor ³	LER No.	System Code ⁴	Component Code ⁵	Cause and Corrective Action to Prevent Recurrence	· (
89/02	03/15/	'89 S	390.7*	F	1	N/A	N/A	N/A	Voluntary shutdown as a of equipment problems of and Unit 3.	~

F-Forced Reason: Method: Exhibit F-Instructions A-Equipment Failure (Explain) S-Scheduled 1-Manual for Preparation of the Data B-Maintenance or Test 2-Manual Scram Entry Sheets for Licensee C-Refueling 3-Automatic Scram Event Report (LER) File D-Regulatory Restriction (NUREG 0161) 4-Continuation from E-Operator Training & License Examination Previous Month F-Administrative 5-Reduction of 20% G-Operational Error or Greater in the Exhibit H-Same Source H-Other (Explain) Past 24 Hours 9-Other-(Explain)

