

REGULATOR INFORMATION DISTRIBUTION SYSTEM (RIDS)

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 FACIL: STN-50-528 Palo Verde Nuclear Station, Unit 1, Arizona Publ 05000528
 STN-50-529 Palo Verde Nuclear Station, Unit 2, Arizona Publ 05000529
 STN-50-530 Palo Verde Nuclear Station, Unit 3, Arizona Publ 05000530
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 VAN BRUNT, E. E. Arizona Public Service Co.
 RECIP NAME: RECIPIENT AFFILIATION
 KNIGHTON, G. W. Licensing Branch 3.

SUBJECT: Forwards revised draft FSAR Section 1.1.5 changing latest
 schedule for licensing of facility. Units 2 scheduled to
 receive OL by Dec 1985 & Unit 3 by Dec 1986.

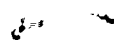
DISTRIBUTION CODE: B021D COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 2
 TITLE: OR/Licensing Submittal: Combined General Distribution

NOTES: Standardized plant. 05000528
 OL: 12/31/84
 Standardized plant. 05000529
 Standardized plant. 05000530

RECIPIENT ID CODE/NAME	COPIES LTR ENCL	RECIPIENT ID CODE/NAME	COPIES LTR ENCL
NRR LB3 BC 05	1 1	NRR LB3 LA	1 0
LICITRA, E 01	1 1		

INTERNAL: ACRS 29	8 8	ADM/LFMB	1 0
ELD/HDS3	1 0	NRR/DE/CEB 09	1 1
NRR/DE/MTEB	1 1	NRR/DHFS DEPY12	1 1
NRR/DHFS/HFEB16	1 1	NRR/DHFS/LQB	1 1
NRR/DL DIR	1 0	NRR/DL/ORAB	1 0
NRR/DL/SSPB	1 0	NRR/DSI/ADRS	1 0
NRR/DSI/AEB 28	1 1	NRR/DSI/CPB 11	1 1
NRR/DSI/CSB 10	1 1	NRR/DSI/ICSB 18	1 1
NRR/DSI/METB 13	1 1	NRR/DSI/PSB 21	1 1
NRR/DSI/RSB 25	1 1	REG FILE 04	1 1
RGNS	1 1	RM/DDAMI/MIB	1 0

EXTERNAL: LPDR 03	1 1	NRC PDR 02	1 1
NSIC 06	1 1	PNL GRUEL/R	1 1



1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that this is crucial for ensuring the integrity of the financial system and for providing a clear audit trail.

2. The second part of the document outlines the specific procedures for recording transactions. It details the steps involved in entering data into the system, from initial verification to final posting.

3. The third part of the document addresses the issue of data security. It discusses the various measures that should be implemented to protect sensitive information from unauthorized access or loss.

4. The fourth part of the document covers the topic of system maintenance. It describes the regular tasks that need to be performed to ensure that the system is running smoothly and efficiently.

5. The fifth part of the document discusses the importance of training for staff. It highlights the need for ongoing education and development to keep personnel up-to-date with the latest technology and best practices.

6. The sixth part of the document addresses the issue of compliance. It outlines the various regulations and standards that must be followed to ensure that the system is operating in accordance with legal requirements.

7. The seventh part of the document covers the topic of disaster recovery. It describes the plans and procedures that should be in place to ensure that the system can be quickly restored in the event of a major disaster.

8. The eighth part of the document discusses the importance of documentation. It emphasizes the need for clear and concise records of all system activities and changes.

9. The ninth part of the document covers the topic of performance monitoring. It describes the various metrics and tools that should be used to track the system's performance and identify areas for improvement.



Arizona Nuclear Power Project

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ANPP-32266-EEVB/WFQ

March 28, 1985

Director of Nuclear Reactor Regulation
Mr. George W. Knighton, Chief
Licensing Branch No. 3
Division of Licensing
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Subject: Palo Verde Nuclear Generating Station (PVNGS)
Units 1, 2, and 3
Docket Nos. STN 50-528(License No. NPF-34)/529/530
PVNGS Units 2 and 3 Schedule
File: 85-056-026; G.1.01.10

Reference: (1) Letter from E. E. Van Brunt, Jr., ANPP, to G. W. Knighton, NRC,
dated March 26, 1984 (ANPP-29155); Subject: Palo Verde Schedules.
(2) Federal Register Notice, Volume 49, No. 243, page 49006,
dated December 17, 1984.

Dear Mr. Knighton:

This letter is provided to confirm our present licensing schedules for PVNGS Units 2 and 3. ANPP has scheduled PVNGS Unit 2 to receive an operating license in the last quarter (October 1 to December 31) of 1985 and firm power operation is scheduled for the second quarter (April 1 to June 30) of 1986. This Unit 2 schedule, including the built-in contingency, is consistent with references 1 and 2. ANPP has scheduled PVNGS Unit 3 to receive an operating license in the last quarter (October 1 to December 31) of 1986 and firm power operation is scheduled for the second quarter (April 1 to June 30) of 1987. This Unit 3 schedule, including the built-in contingency, supercedes reference 1.

Attached is a draft FSAR section 1.1.5 change reflecting the latest schedules for Units 1, 2, and 3.

Please contact me if you have any questions.

Very truly yours,

E. E. Van Brunt, Jr.
Executive Vice President
Project Director

EEVB/WFQ/mb

cc: E. A. Licitra
R. P. Zimmerman
A. C. Gehr

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INTRODUCTION AND GENERAL
DESCRIPTION OF PLANT

1.1.3 CONTAINMENT TYPE

The containment for each unit is a single containment system consisting of a steel-lined, prestressed concrete, cylindrical structure, with a hemispherical dome. The containment structures are designed by Bechtel Power Corporation (Bechtel).

1.1.4 THERMAL POWER LEVELS AND ELECTRICAL OUTPUT

The rated core thermal power level at which each NSSS will be operated is 3800 Mwt plus 17 Mwt net of heat from nonreactor sources, primarily pump heat, for a total of 3817 Mwt for each unit.

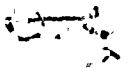
The turbine generator electrical output for 3817 MWT is 1304 MWe at 3.5 in. Hg abs backpressure. The nominal net output of each unit is 1270 MWe.

1.1.5 SCHEDULED COMPLETION AND COMMERCIAL OPERATION DATES

The scheduled completion or fuel loading dates and the scheduled commercial operation dates for PVNGS Units 1, 2, and 3 are as follows:

<u>PVNGS Unit</u>	<u>Scheduled Completion or Fuel Loading Dates</u>	<u>Scheduled Commercial Operation Date^(a)</u>
1	Not later than March 1985 OPERATING LICENCE Licensed December 31, 1985	Not later than November 1985 December
2	Not later than November 1985 December	Not later than April 1986 JUNE
3	Not later than January 1987 December 1986	Not later than June 1987

a. ANPP terminology is firm power operation date in lieu of commercial operation date.



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