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ARIZONA NUCLEAR POWER PROJECT

Post Office Box 2166 hoenix, Arizona 85036



October 16, 1981 ANPP-19179 - JMA/TFQ

Mr. R. L. Tedesco Assistant Director for Licensing Division of Licensing Office of Nuclear Reactor Regulation U. S. Nuclear Regulatory Commission Washington, D.C. 20555



Subject: Palo Verde Nuclear Generating Station (PVNGS) Units 1, 2 and 3 Docket Nos. STN-50-528/529/530 File: 81-056-026; G.1.10

Reference: Letter from J. Kerrigan, NRC, dated September 29, 1981 Subject: Summary of Meeting to Discuss Chapter 14, Open Items

Dear Mr. Tedesco:

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The referenced meeting summary listed initial test descriptions which were to be provided by APS. These test descriptions are part of NRC Question 640.4, which was asked on the CESSAR-FSAR Docket (No. STN 50-470).

Attached for your use are the requested test descriptions or an appropriate reference to the CESSAR Docket. We propose, for clarity, that this quotation be considered question 640.14 for the PVNGS Dockets. This response will be incorporated in a future FSAR amendment.

Please contact med if you have any questions on this matter.

Very truly yours,

E. E. Van Brunt, Jr. APS Vice President, Nuclear Projects ANPP Project Director

EEVBJr/TFQ/sam Attachment cc: J. Kerrigan (w/a) P. L. Hourihan (w/a) A. C. Gehr (w/a)



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APPENDIX 14B

PREOPERATIONAL TEST DESCRIPTION

14B.1 MAIN STEAM, MAIN STEAM ISOLATION VALVES SAFETY VALVES AND ATMOSPHERIC DUMP VALVES

1.0 OBJECTIVE

To demonstrate the functional performance of the Main Steam System including Main Steam Isolation Valve (MSIV) closing times, Steam Generator Safety Relief Valves' operability, and Atmospheric Dump Valves operability. Steam Generator Safety Relief Valves' operability will be accomplished during Hot Operation of the primary system.

2.0 PREREQUISITES

2.1 Construction activities completed.

- 2.2 Component testing and instrument calibration completed.
- 2.3 Support systems available.
- 2.4 Test Equipment available and test instrumentation calibrated.

3.0 TEST METHOD

- 3.1 Demonstrate manual and automatic system controls.
- 3.2 Verify flow paths.
- 3.3 Determine closing times of the MSIV's and the MSIV bypass valves.
- 3.4 Demonstrate operability of safety relief valves and verify seat leak tightness.
- 3.5 Demonstrate operability of Atmospheric Dump Valves.
- 3.6 Verify operation of automatic drain valves.
- 3.7 Verify alarms, indicating instruments and status lights are functional.

December 1981 September 1980

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STATE OF ARIZONA) ss. COUNTY OF MARICOPA)

I, Edwin E. Van Brunt, Jr., represent that I am Vice President Nuclear Projects of Arizona Public Service Company, that the foregoing document has been signed by me on behalf of Arizona Public Service Company with full authority so to do, that I have read such document and know its contents, and that to the best of my knowledge and belief, the statements made therein are true.

Cer. Jun Jzw

E. Van Brunt,

Sworn to before me this 20th day of Octo 1981. Notary Public

My Commission expires:

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ATTACHMENT

Question 640.14 (14.2.12)

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Our review of your test program description disclosed that the operability of several of the systems and components listed in Regulatory Guide 1.68 (Rev. 0), Appendix A, may not be demonstrated by your initial test program. Expand your FSAR to include appropriate test descriptions (or modify existing descriptions) to address the following items from Appendix A of the guide, or provide technical justification in Section 14.2.7 for each exception.

A. Preoperational Testing

A.1.b(7)	Atmospheric Steam Pump Valves
A.4.d	Turbine Bypass and Control Valves
A.9.a	ECCS Expansion and Restraint Tests

C. Low Power Testing

C.1.i Chemical tests to demonstrate ability to analyze and control water quality.

RESPONSE:

A.1.b(7)	See attached amended Section 14B.1.	,
A.4.d	Refer to the response on the CESSAR I	ocket.
A.9.a	See Section 14B.11	1
C.1.i	Refer to the response on the CESSAR I)ocket