

CATEGORY 1

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:9805210250 DOC.DATE: 98/04/30 NOTARIZED: NO DOCKET #
FACIL:50-397 WPPSS Nuclear Project, Unit 2, Washington Public Powe 05000397
AUTH.NAME AUTHOR AFFILIATION
KASKO,B. Washington Public Power Supply System
SMITH,G.O. Washington Public Power Supply System
RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Apr 1998 for WNP-2.W/980513 ltr.

DISTRIBUTION CODE: IE24D COPIES RECEIVED:LTR 1 ENCL 1 SIZE: 4
TITLE: Monthly Operating Report (per Tech Specs)

NOTES:

	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL
	PD4-2 PD	1 1	POSLUSNY,C	1 1
INTERNAL:	ACRS	1 1	AEOD/SPD/RRAB	1 1
	<u>FILE CENTER 01</u>	1 1	OC/DBA/PAD	1 1
	RGN4	1 1		
EXTERNAL:	LITCO BRYCE,J H	1 1	NOAC	1 1
	NRC PDR	1 1		

NOTE TO ALL "RIDS" RECIPIENTS:

PLEASE HELP US TO REDUCE WASTE. TO HAVE YOUR NAME OR ORGANIZATION REMOVED FROM DISTRIBUTION LISTS OR REDUCE THE NUMBER OF COPIES RECEIVED BY YOU OR YOUR ORGANIZATION, CONTACT THE DOCUMENT CONTROL DESK (DCD) ON EXTENSION 415-2083

TOTAL NUMBER OF COPIES REQUIRED: LTTR 10 ENCL 10

C
A
T
E
G
O
R
Y
1
D
O
C
U
M
E
N
T



WASHINGTON PUBLIC POWER SUPPLY SYSTEM

P.O. Box 968 • Richland, Washington 99352-0968

May 13, 1998
GO2-98-083

Docket No. 50-397

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Gentlemen:

Subject: **WNP-2 OPERATING LICENSE NPF-21
MONTHLY OPERATING REPORT
APRIL 1998**

Transmitted herewith is the Monthly Operating Report for the month of April 1998 as required by Technical Specification 5.6.4.

Respectfully,

Gerry L. Meade
for GDS

G. O. Smith
Plant General Manager
Mail Drop 927M

cc: EW Merschoff - NRC RIV
C Poslusny, Jr. - NRR
KE Perkins, Jr. - NRC RIV, WCFO
NRC Sr. Resident Inspector - 927N
PD Robinson - Winston & Strawn
INPO
ANI Library
Utility Data Institute
DL Williams - BPA / 399

9805210250 980430
PDR ADOCK 05000397
R PDR

11
Jery



THE UNIVERSITY OF CHICAGO LIBRARY

1963

1963

1963



OPERATING STATUS REPORT
for WNP-2

Date: May 1, 1998

1. Docket: 50-397
2. Reporting Period: **APRIL 1998**
3. Utility Contact: **Bernice Kasko (509) 377-4473**
4. Design Electrical Rating (Net MW_e): 1153
5. Maximum Dependable Capacity - summer (Net MW_e): 1107

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
6. Hours Reactor Critical	415.1	2,396.0	84,641.3
7. Hours Generator On-Line	409.5	2,352.5	81,851.5
8. Unit Reserve Shutdown Hours	0.0	0.0	3,037.5
9. Net Electrical Energy (MWH)	446,168	2,570,429	78,984,286

10. Challenges to safety/relief valves: See attached table



100-100000-100000
 100-100000-100000
 100-100000-100000
 100-100000-100000
 100-100000-100000

100-100000-100000
 100-100000-100000
 100-100000-100000

100-100000-100000

100-100000-100000

100-100000-100000
 100-100000-100000
 100-100000-100000

100-100000-100000

100-100000-100000
 100-100000-100000
 100-100000-100000

100-100000-100000

100-100000-100000
 100-100000-100000
 100-100000-100000

100-100000-100000

100-100000-100000
 100-100000-100000
 100-100000-100000

UNIT SHUTDOWNS

DOCKET NO.: 50-397
 UNIT NAME: WNP-2
 DATE: May 1, 1998
 COMPLETED BY: B Kasko
 TELEPHONE: (509) 377-4473

REPORT PERIOD: APRIL 1998

No.	Date	Type		Duration (Hours)	Reason (1)	Method (2)	Cause and Corrective Action To Prevent Recurrence
		F: Forced	S: Scheduled				
98-02	4/17/98		S	309.5	C	2	Plant entered annual refueling and maintenance outage (R-13) on April 17, 1998

SUMMARY: The plant entered the annual planned refueling/maintenance outage on April 17, 1998

(1) REASON

A - Equipment Failure
 B - Maintenance or Test
 C - Refueling
 D - Regulatory Restriction

E - Operator Training &
 License Examination
 F - Administration
 G - Operational Error
 H - Other

(2) METHOD

1 - Manual
 2 - Manual Scram
 3 - Auto Scram
 4 - Continued
 5 - Reduced Load
 9 - Other

100-100000
100-100000
100-100000

100-100000
100-100000
100-100000

100-100000
100-100000
100-100000

100-100000
100-100000
100-100000

100-100000
100-100000
100-100000

100-100000
100-100000
100-100000

SRV CHALLENGES

COMPONENT	DATE	TYPE	REASON	COMMENTS
MS-RV-1A	4/18/98	B	C	Testing performed at approximately 25% power, as-found set pressures were within tolerance
MS-RV-1C	4/18/98	B	C	Same as above
MS-RV-2C	4/18/98	B	C	Same as above
MS-RV-2D	4/18/98	B	C	Same as above
MS-RV-3A	4/18/98	B	C	Same as above
MS-RV-3D	4/18/98	B	C	Same as above
MS-RV-4A	4/18/98	B	C	Same as above
MS-RV-4C	4/18/98	B	C	Same as above
MS-RV-4D	4/18/98	B	C	Same as above
MS-RV-5C	4/18/98	B	C	Same as above
		B		
MS-RV-1B	4/18/98	B	C	Testing performed at approximately 25% power, as-found set pressures were not within tolerance but otherwise stroked as expected. These SRVs are being replaced and will be refurbished and retested
MS-RV-1D	4/18/98	B	C	Same as above
MS-RV-3C	4/18/98	B	C	Same as above
MS-RV-4B	4/18/98	B	C	Same as above

Type of Actuation

A = Automatic
 B = Remote Manual
 C = Spring

Reason

A = Overpressure
 B = ADS or other safety
 C = Test
 D = Inadvertent (Accidental/Spurious)
 E = Manual Relief

There were no other SRV challenges during the period.

