



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

WASHINGTON PUBLIC POWER SUPPLY SYSTEM

DOCKET NO. 50-397

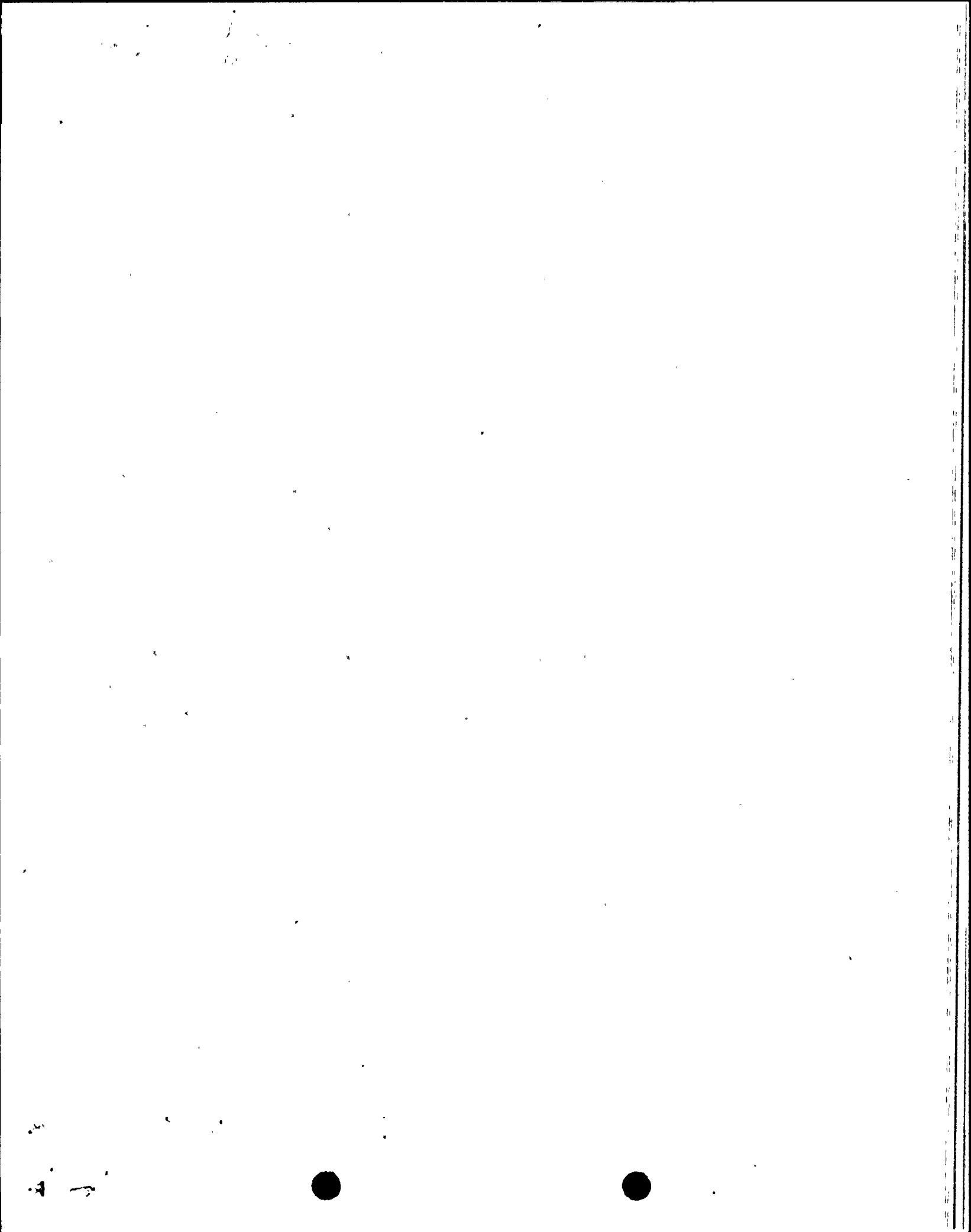
NUCLEAR PROJECT NO. 2

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 150
License No. NPF-21

1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by the Washington Public Power Supply System (licensee) dated March 22, 1997, as supplemented by letters dated April 2, April 3, April 9, April 15, May 14, and telefax dated May 19, 1997, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment and paragraph 2.C.(2) of Facility Operating License No. NPF-21 is hereby amended to read as follows:

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P PDR



(2) Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendix A, as revised through Amendment No. 150 and the Environmental Protection Plan contained in Appendix B, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

3. This amendment is effective as of its date of issuance and is to be implemented within 30 days of its issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

Timothy G. Colburn

Timothy G. Colburn, Senior Project Manager
Project Directorate IV-2
Division of Reactor Projects III/IV
Office of Nuclear Reactor Regulation

Attachment: Changes to the Technical
Specifications

Date of Issuance: June 11, 1997

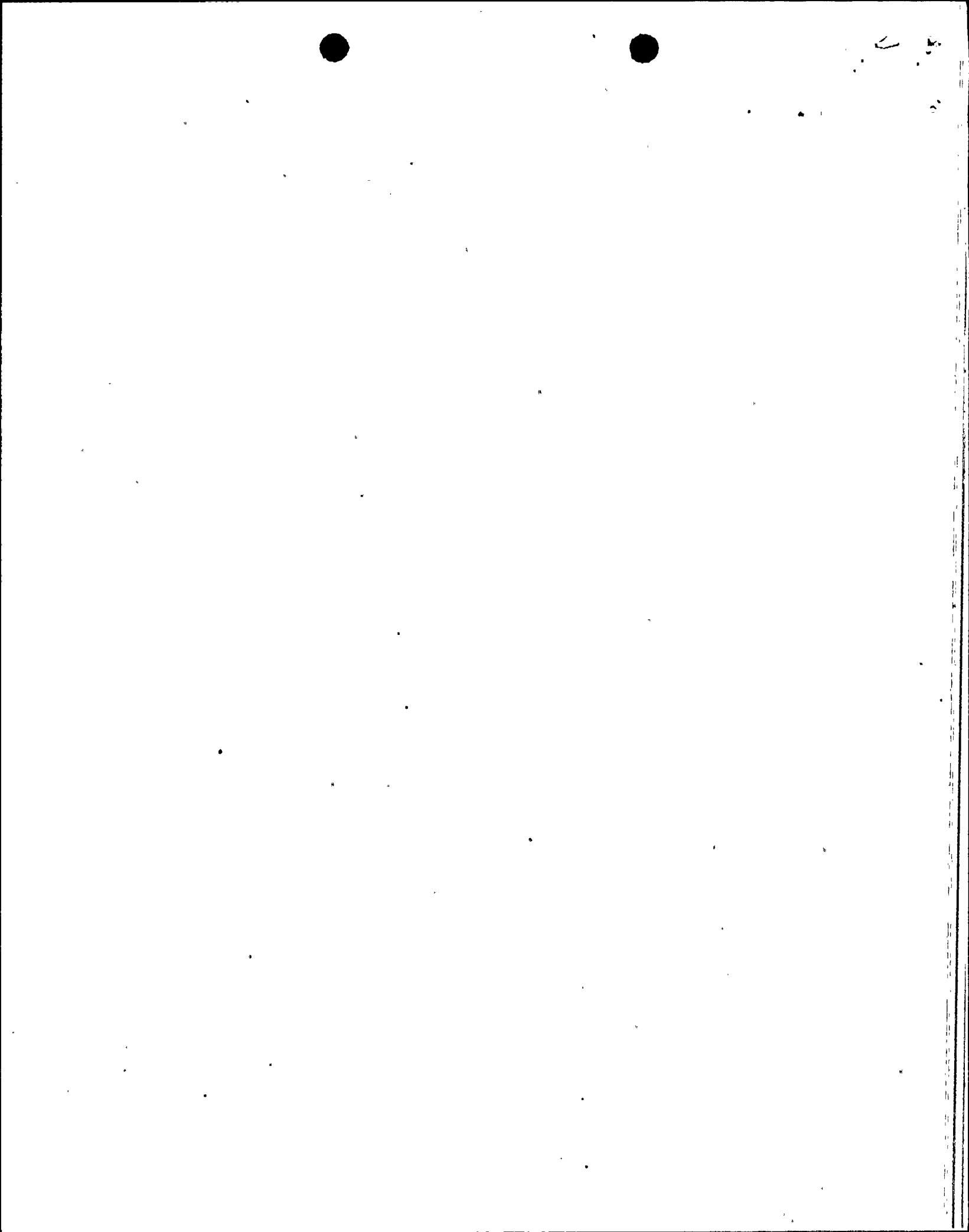


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(continued)



ATTACHMENT TO LICENSE AMENDMENT

AMENDMENT NO. 150 TO FACILITY OPERATING LICENSE NO. NPF-21

DOCKET NO. 50-397

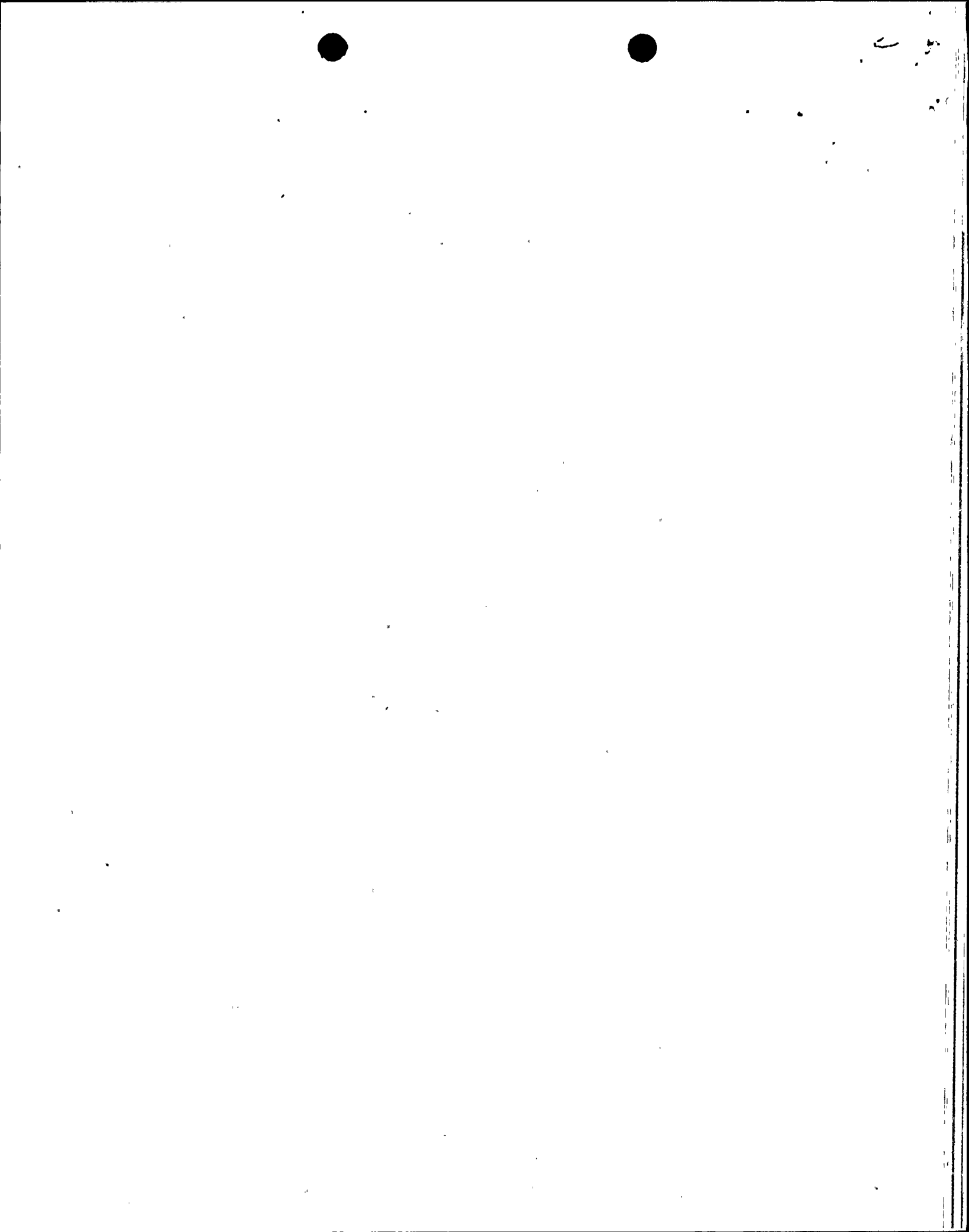
Replace the following pages of the Appendix A Technical Specifications with the enclosed pages. The revised pages are identified by amendment number and contain vertical lines indicating the areas of change. The corresponding overleaf pages are also provided to maintain document completeness.

REMOVE

ii
3.3-6
3.3-42
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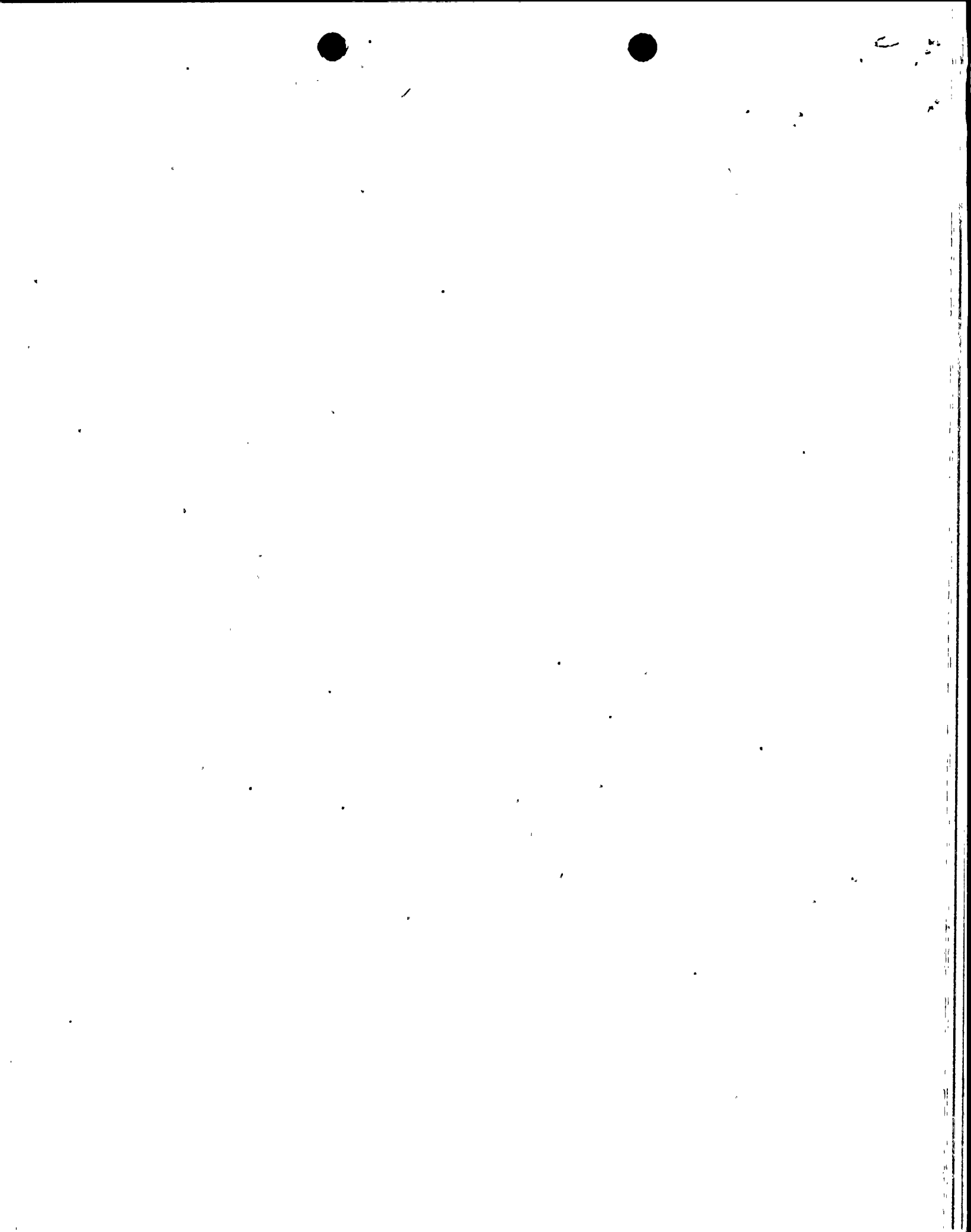
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SURVEILLANCE REQUIREMENTS (continued)

| SURVEILLANCE | FREQUENCY |
|---|--|
| <p>SR 3.3.1.1.15 -----NOTES-----</p> <ol style="list-style-type: none"> 1. Neutron detectors are excluded. 2. Channel sensors for Functions 3 and 4 are excluded. 3. For Function 5, "n" equals 4 channels for the purpose of determining the STAGGERED TEST BASIS Frequency. <p>-----</p> <p>Verify the RPS RESPONSE TIME is within limits.</p> | <p>24 months on a STAGGERED TEST BASIS</p> |



SURVEILLANCE REQUIREMENTS

-----NOTES-----

1. Refer to Table 3.3.5.1-1 to determine which SRs apply for each ECCS Function.
 2. When a channel is placed in an inoperable status solely for performance of required Surveillances, entry into associated Conditions and Required Actions may be delayed as follows: (a) for up to 6 hours for Functions 3.c, 3.f, and 3.g; and (b) for up to 6 hours for Functions other than 3.c, 3.f, and 3.g provided the associated Function or the redundant Function maintains ECCS initiation capability.
-

| SURVEILLANCE | | FREQUENCY |
|--------------|---------------------------------------|-----------|
| SR 3.3.5.1.1 | Perform CHANNEL CHECK. | 12 hours |
| SR 3.3.5.1.2 | Perform CHANNEL FUNCTIONAL TEST. | 92 days |
| SR 3.3.5.1.3 | Perform CHANNEL CALIBRATION. | 92 days |
| SR 3.3.5.1.4 | Perform CHANNEL CALIBRATION. | 18 months |
| SR 3.3.5.1.5 | Perform CHANNEL CALIBRATION. | 24 months |
| SR 3.3.5.1.6 | Perform LOGIC SYSTEM FUNCTIONAL TEST. | 24 months |

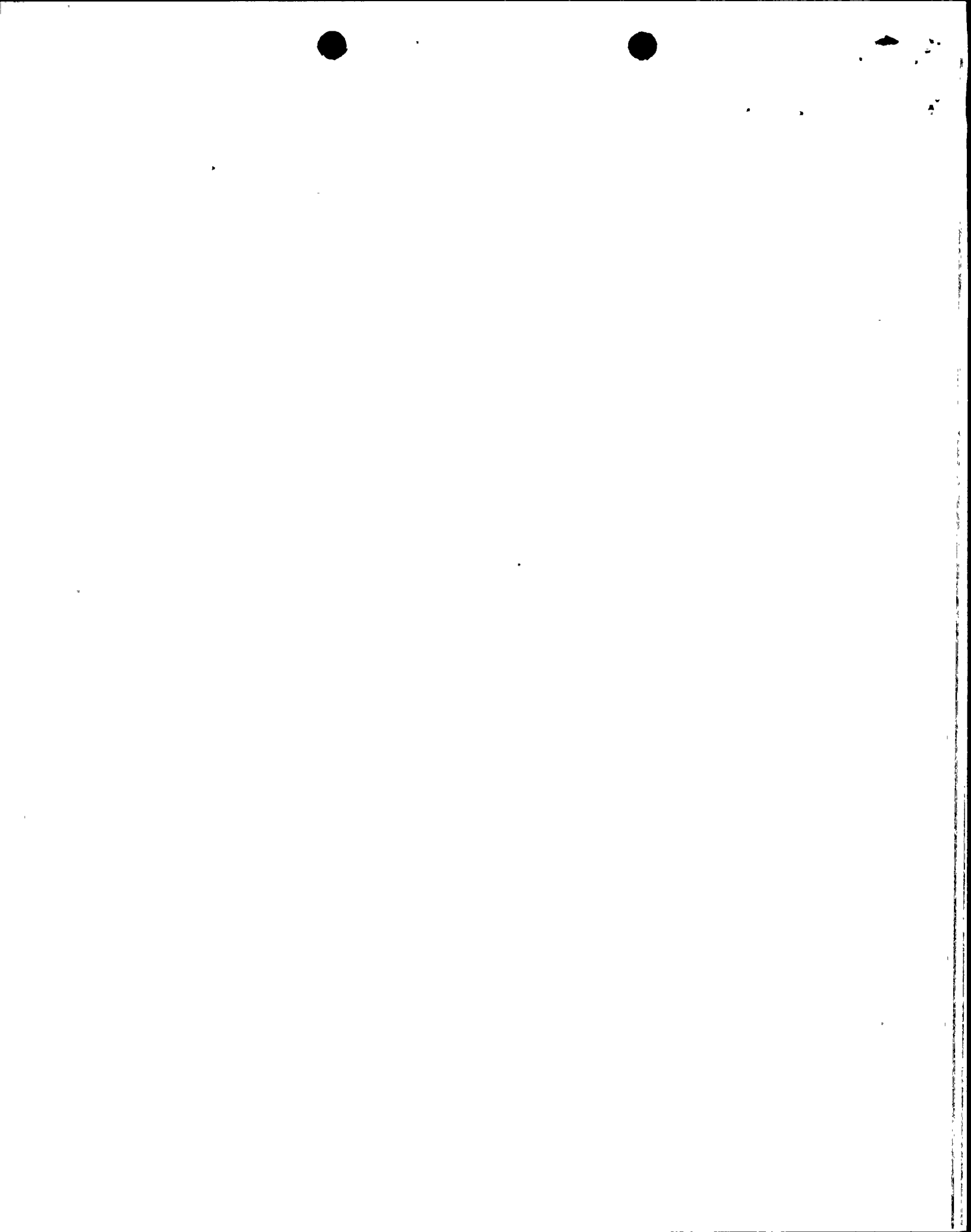


Table 3.3.5.1-1 (page 1 of 4)
Emergency Core Cooling System Instrumentation

| FUNCTION | APPLICABLE MODES OR OTHER SPECIFIED CONDITIONS | REQUIRED CHANNELS PER FUNCTION | CONDITIONS REFERENCED FROM REQUIRED ACTION A.1 | SURVEILLANCE REQUIREMENTS | ALLOWABLE VALUE |
|---|--|--------------------------------------|--|--|--|
| 1. Low Pressure Coolant Injection-A (LPCI) and Low Pressure Core Spray (LPCS) Subsystems | | | | | |
| a. Reactor Vessel Water Level - Low Low Low, Level 1 | 1,2,3, 4(a),5(a) | 2(b) | B | SR 3.3.5.1.1 SR 3.3.5.1.2 SR 3.3.5.1.4 SR 3.3.5.1.6 | ≥ -148 inches |
| b. Drywell Pressure - High | 1,2,3 | 2(b) | B | SR 3.3.5.1.2 SR 3.3.5.1.4 SR 3.3.5.1.6 | ≤ 1.88 psig |
| c. LPCS Pump Start - LOCA Time Delay Relay | 1,2,3, 4(a),5(a) | 1 | C | SR 3.3.5.1.5 SR 3.3.5.1.6 | ≥ 8.53 seconds and ≤ 10.64 seconds |
| d. LPCI Pump A Start - LOCA Time Delay Relay | 1,2,3, 4(a),5(a) | 1 | C | SR 3.3.5.1.5 SR 3.3.5.1.6 | ≥ 17.24 seconds and ≤ 21.53 seconds |
| e. LPCI Pump A Start - LOCA/LOOP Time Delay Relay | 1,2,3, 4(a),5(a) | 1 | C | SR 3.3.5.1.2 SR 3.3.5.1.3 SR 3.3.5.1.6 | ≥ 3.04 seconds and ≤ 6.00 seconds |
| f. Reactor Vessel Pressure - Low (Injection Permissive) | 1,2,3 4(a),5(a) | 1 per valve 1 per valve | C B | SR 3.3.5.1.2 SR 3.3.5.1.4 SR 3.3.5.1.6 SR 3.3.5.1.2 SR 3.3.5.1.4 SR 3.3.5.1.6 | ≥ 448 psig and ≤ 492 psig ≥ 448 psig and ≤ 492 psig |
| g. LPCS Pump Discharge Flow - Low (Minimum Flow) | 1,2,3, 4(a),5(a) | 1 | E | SR 3.3.5.1.2 SR 3.3.5.1.4 SR 3.3.5.1.6 | ≥ 668 gpm and ≤ 1067 gpm |
| h. LPCI Pump A Discharge Flow - Low (Minimum Flow) | 1,2,3, 4(a),5(a) | 1 | E | SR 3.3.5.1.2 SR 3.3.5.1.4 SR 3.3.5.1.6 | ≥ 605 gpm and ≤ 984 gpm |
| i. Manual Initiation | 1,2,3, 4(a),5(a) | 2 | C | SR 3.3.5.1.6 | NA |

(continued)

(a) When associated subsystem(s) are required to be OPERABLE.

(b) Also required to initiate the associated diesel generator (DG).

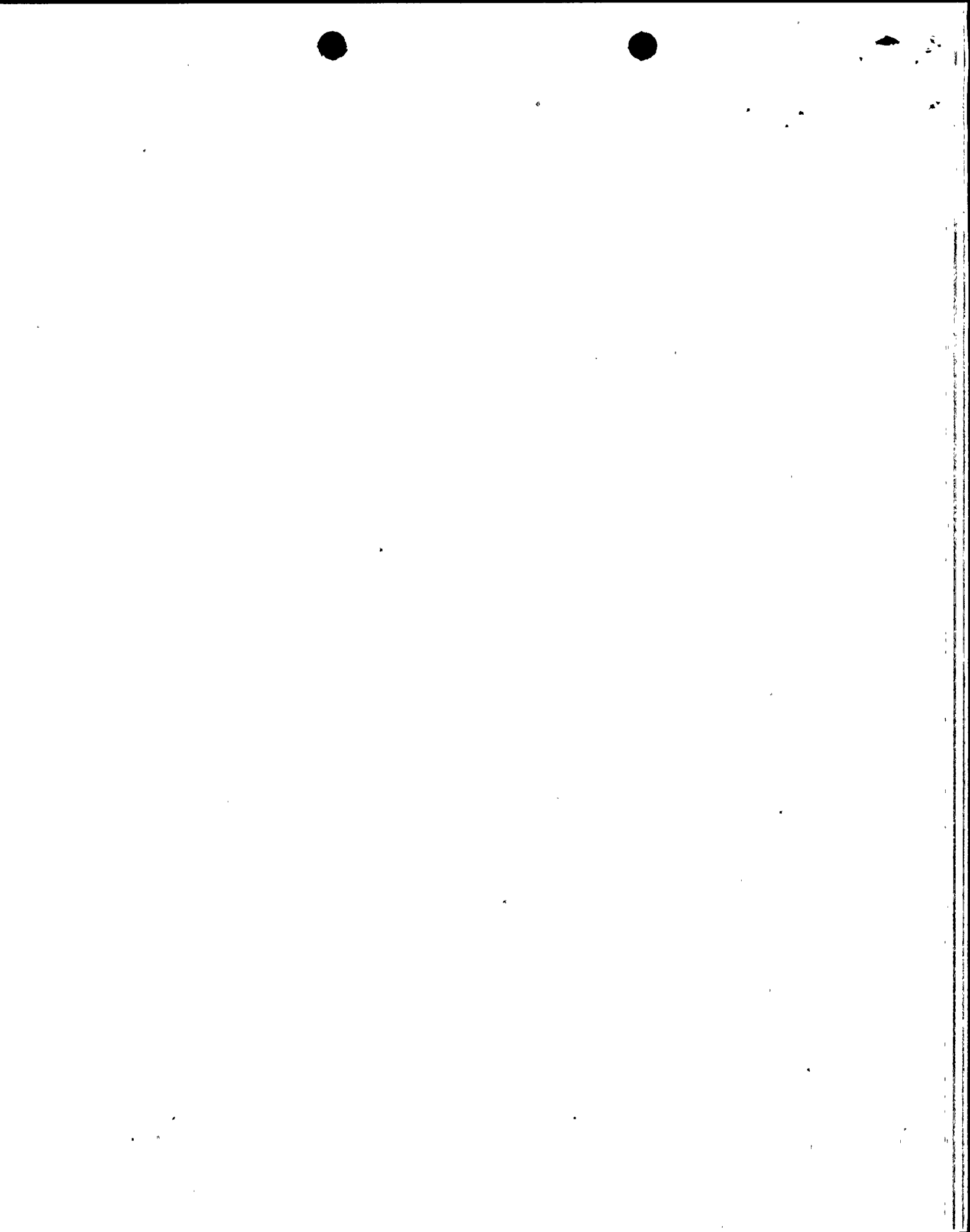


Table 3.3.5.1-1 (page 2 of 4)
Emergency Core Cooling System Instrumentation

| FUNCTION | APPLICABLE MODES OR OTHER SPECIFIED CONDITIONS | REQUIRED CHANNELS PER FUNCTION | CONDITIONS REFERENCED FROM REQUIRED ACTION A.1 | SURVEILLANCE REQUIREMENTS | ALLOWABLE VALUE |
|---|--|--------------------------------|--|--|--|
| 2. LPCI B and LPCI C Subsystems | | | | | |
| a. Reactor Vessel Water Level - Low Low Low, Level 1 | 1,2,3, 4(a),5(a) | 2(b) | B | SR 3.3.5.1.1 SR 3.3.5.1.2 SR 3.3.5.1.4 SR 3.3.5.1.6 | ≥ -148 inches |
| b. Drywell Pressure - High | 1,2,3 | 2(b) | B | SR 3.3.5.1.2 SR 3.3.5.1.4 SR 3.3.5.1.6 | ≤ 1.88 psig |
| c. LPCI Pump B Start - LOCA Time Delay Relay | 1,2,3, 4(a),5(a) | 1 | C | SR 3.3.5.1.5 SR 3.3.5.1.6 | ≥ 17.24 seconds and ≤ 21.53 seconds |
| d. LPCI Pump C Start - LOCA Time Delay Relay | 1,2,3, 4(a),5(a) | 1 | C | SR 3.3.5.1.5 SR 3.3.5.1.6 | ≥ 8.53 seconds and ≤ 10.64 seconds |
| e. LPCI Pump B Start - LOCA/LOOP Time Delay Relay | 1,2,3, 4(a),5(a) | 1 | C | SR 3.3.5.1.2 SR 3.3.5.1.3 SR 3.3.5.1.6 | ≥ 3.04 seconds and ≤ 6.00 seconds |
| f. Reactor Vessel Pressure - Low (Injection Permissive) | 1,2,3 4(a),5(a) | 1 per valve 1 per valve | C B | SR 3.3.5.1.2 SR 3.3.5.1.4 SR 3.3.5.1.6 SR 3.3.5.1.2 SR 3.3.5.1.4 SR 3.3.5.1.6 | ≥ 448 psig and ≤ 492 psig ≥ 448 psig and ≤ 492 psig |
| g. LPCI Pumps B & C Discharge Flow - Low (Minimum Flow) | 1,2,3, 4(a),5(a) | 1 per pump | E | SR 3.3.5.1.2 SR 3.3.5.1.4 SR 3.3.5.1.6 | ≥ 605 gpm and ≤ 984 gpm |
| h. Manual Initiation | 1,2,3, 4(a),5(a) | 2 | C | SR 3.3.5.1.6 | NA |
| 3. High Pressure Core Spray (HPCS) System | | | | | |
| a. Reactor Vessel Water Level - Low Low, Level 2 | 1,2,3, 4(a),5(a) | 4(b) | B | SR 3.3.5.1.1 SR 3.3.5.1.2 SR 3.3.5.1.4 SR 3.3.5.1.6 | ≥ -58 inches |

(continued)

(a) When associated subsystem(s) are required to be OPERABLE.

(b) Also required to initiate the associated DG.

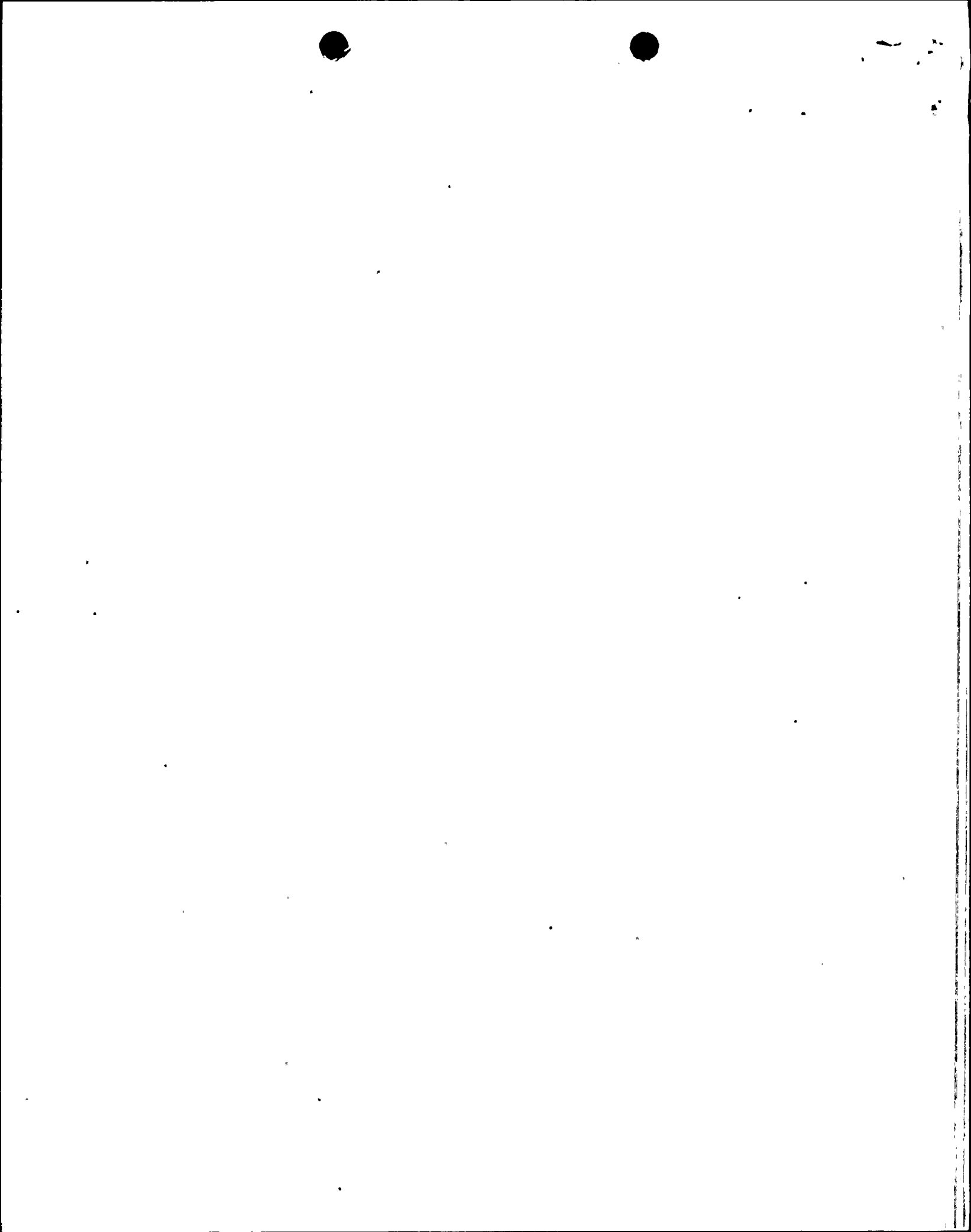


Table 3.3.5.1-1 (page 3 of 4)
Emergency Core Cooling System Instrumentation

| FUNCTION | APPLICABLE MODES OR OTHER SPECIFIED CONDITIONS | REQUIRED CHANNELS PER FUNCTION | CONDITIONS REFERENCED FROM REQUIRED ACTION A.1 | SURVEILLANCE REQUIREMENTS | ALLOWABLE VALUE |
|---|--|--------------------------------|--|--|---------------------------------|
| 3. HPCS System (continued) | | | | | |
| b. Drywell Pressure - High | 1,2,3 | 4(b) | B | SR 3.3.5.1.2 SR 3.3.5.1.4 SR 3.3.5.1.6 | ≤ 1.88 psig |
| c. Reactor Vessel Water Level - High, Level 8 | 1,2,3, 4(a),5(a) | 2 | C | SR 3.3.5.1.1 SR 3.3.5.1.2 SR 3.3.5.1.4 SR 3.3.5.1.6 | ≤ 56.0 inches |
| d. Condensate Storage Tank Level - Low | 1,2,3, 4(c),5(c) | 2 | D | SR 3.3.5.1.2 SR 3.3.5.1.4 SR 3.3.5.1.6 | ≥ 448 ft 1 inch elevation |
| e. Suppression Pool Water Level - High | 1,2,3 | 2 | D | SR 3.3.5.1.2 SR 3.3.5.1.4 SR 3.3.5.1.6 | ≤ 466 ft 11 inches elevation |
| f. HPCS System Flow Rate - Low (Minimum Flow) | 1,2,3, 4(a),5(a) | 1 | E | SR 3.3.5.1.2 SR 3.3.5.1.4 SR 3.3.5.1.6 | ≥ 1200 gpm and ≤ 1512 gpm |
| g. Manual Initiation | 1,2,3, 4(a),5(a) | 2 | C | SR 3.3.5.1.6 | NA |
| 4. Automatic Depressurization System (ADS) Trip System A | | | | | |
| a. Reactor Vessel Water Level - Low Low, Level 1 | 1,2(d),3(d) | 2 | F | SR 3.3.5.1.1 SR 3.3.5.1.2 SR 3.3.5.1.4 SR 3.3.5.1.6 | ≥ -148 inches |
| b. ADS Initiation Timer | 1,2(d),3(d) | 1 | G | SR 3.3.5.1.2 SR 3.3.5.1.3 SR 3.3.5.1.6 | ≤ 115.0 seconds |
| c. Reactor Vessel Water Level - Low, Level 3 (Permissive) | 1,2(d),3(d) | 1 | F | SR 3.3.5.1.1 SR 3.3.5.1.2 SR 3.3.5.1.4 SR 3.3.5.1.6 | ≥ 9.5 inches |
| d. LPCS Pump Discharge Pressure - High | 1,2(d),3(d) | 2 | G | SR 3.3.5.1.2 SR 3.3.5.1.4 SR 3.3.5.1.6 | ≥ 119 psig and ≤ 171 psig |

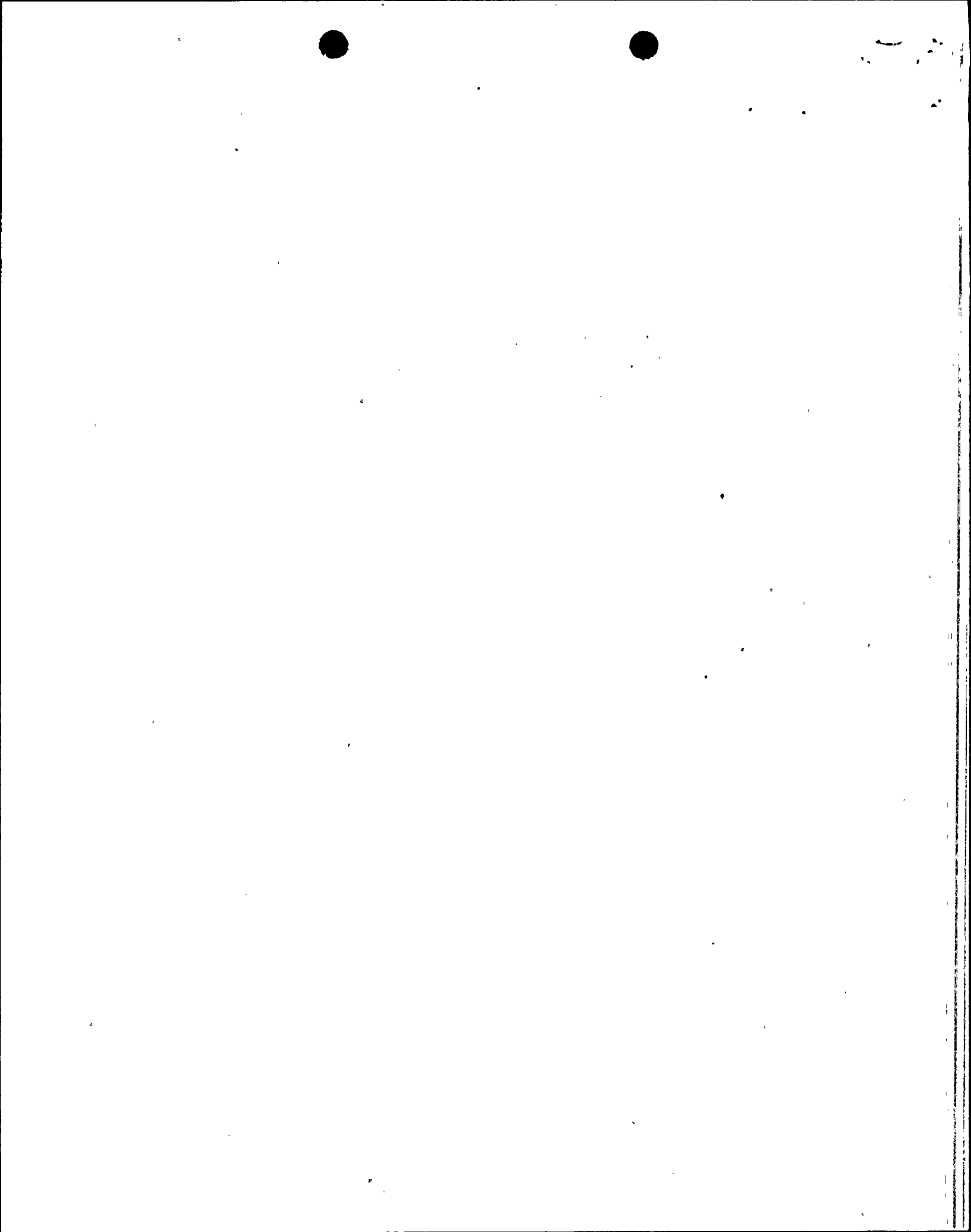
(continued)

(a) When associated subsystem(s) are required to be OPERABLE.

(b) Also required to initiate the associated DG.

(c) When HPCS is OPERABLE for compliance with LCO 3.5.2, "ECCS - Shutdown," and aligned to the condensate storage tank while tank water level is not within the limit of SR 3.5.2.2.

(d) With reactor steam dome pressure > 150 psig.

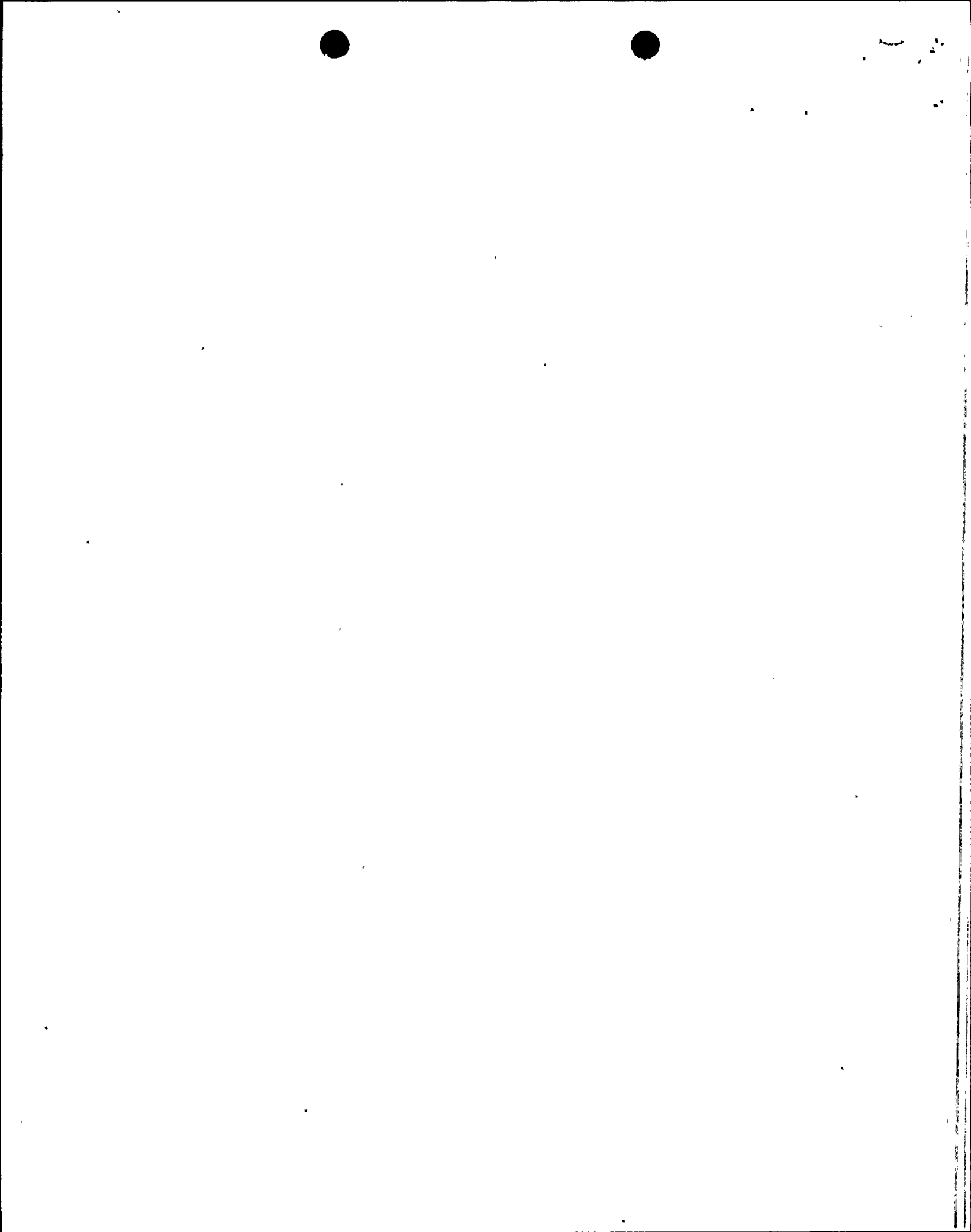


SURVEILLANCE REQUIREMENTS

-----NOTES-----

1. Refer to Table 3.3.6.1-1 to determine which SRs apply for each Primary Containment Isolation Function.
 2. When a channel is placed in an inoperable status solely for performance of required Surveillances, entry into associated Conditions and Required Actions may be delayed for up to 6 hours provided the associated Function maintains isolation capability.
-

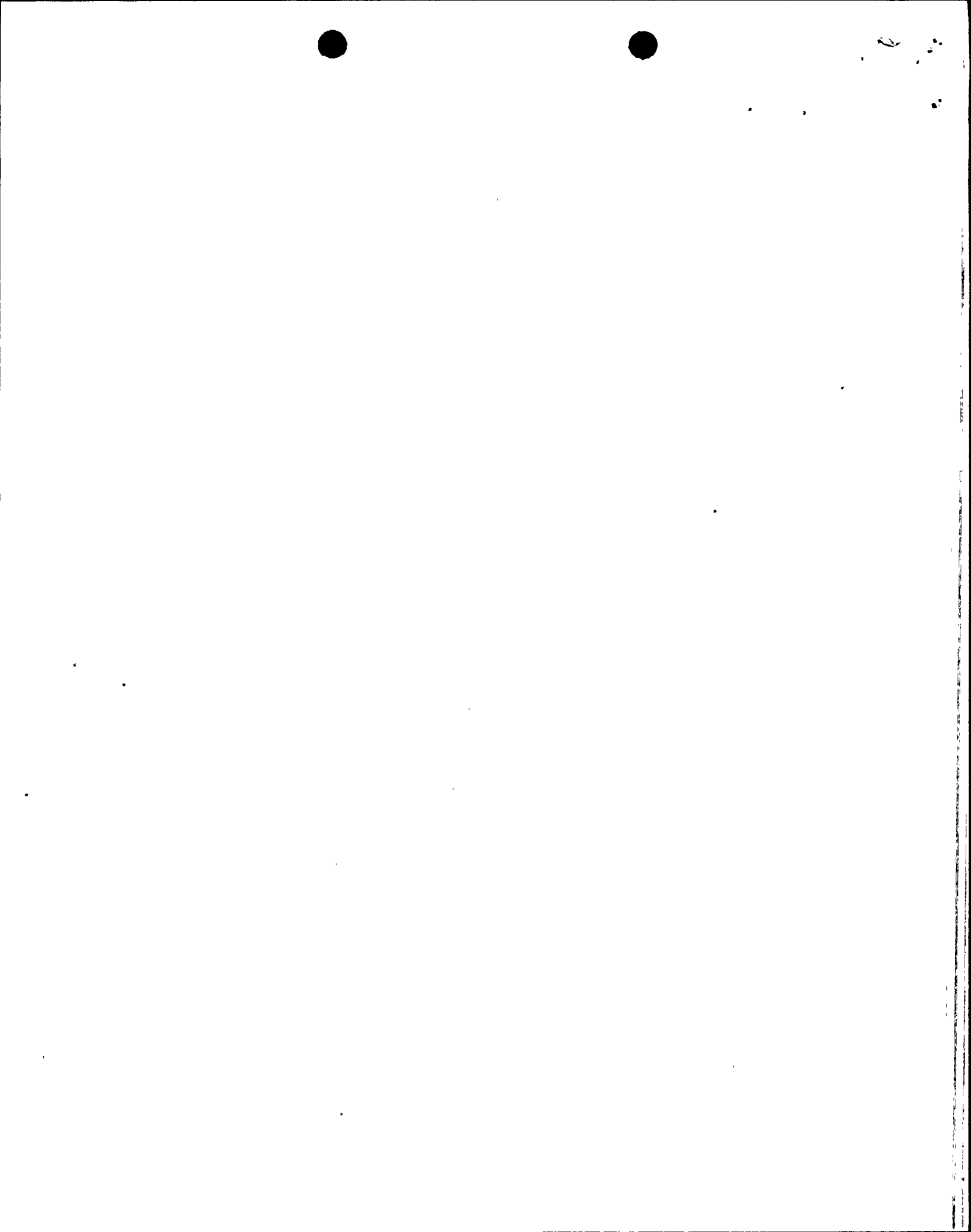
| SURVEILLANCE | | FREQUENCY |
|--------------|--|---|
| SR 3.3.6.1.1 | Perform CHANNEL CHECK. | 12 hours |
| SR 3.3.6.1.2 | Perform CHANNEL FUNCTIONAL TEST. | 92 days |
| SR 3.3.6.1.3 | Perform CHANNEL FUNCTIONAL TEST. | 184 days |
| SR 3.3.6.1.4 | Perform CHANNEL CALIBRATION. | 18 months |
| SR 3.3.6.1.5 | Perform CHANNEL CALIBRATION. | 24 months |
| SR 3.3.6.1.6 | Perform LOGIC SYSTEM FUNCTIONAL TEST. | 24 months |
| SR 3.3.6.1.7 | <p>-----NOTE----- Channel sensors for Functions 1.a, 1.b, and 1.c are excluded. -----</p> <p>Verify the ISOLATION SYSTEM RESPONSE TIME is within limits.</p> | 24 months on a STAGGERED TEST BASIS |



SURVEILLANCE REQUIREMENTS (continued)

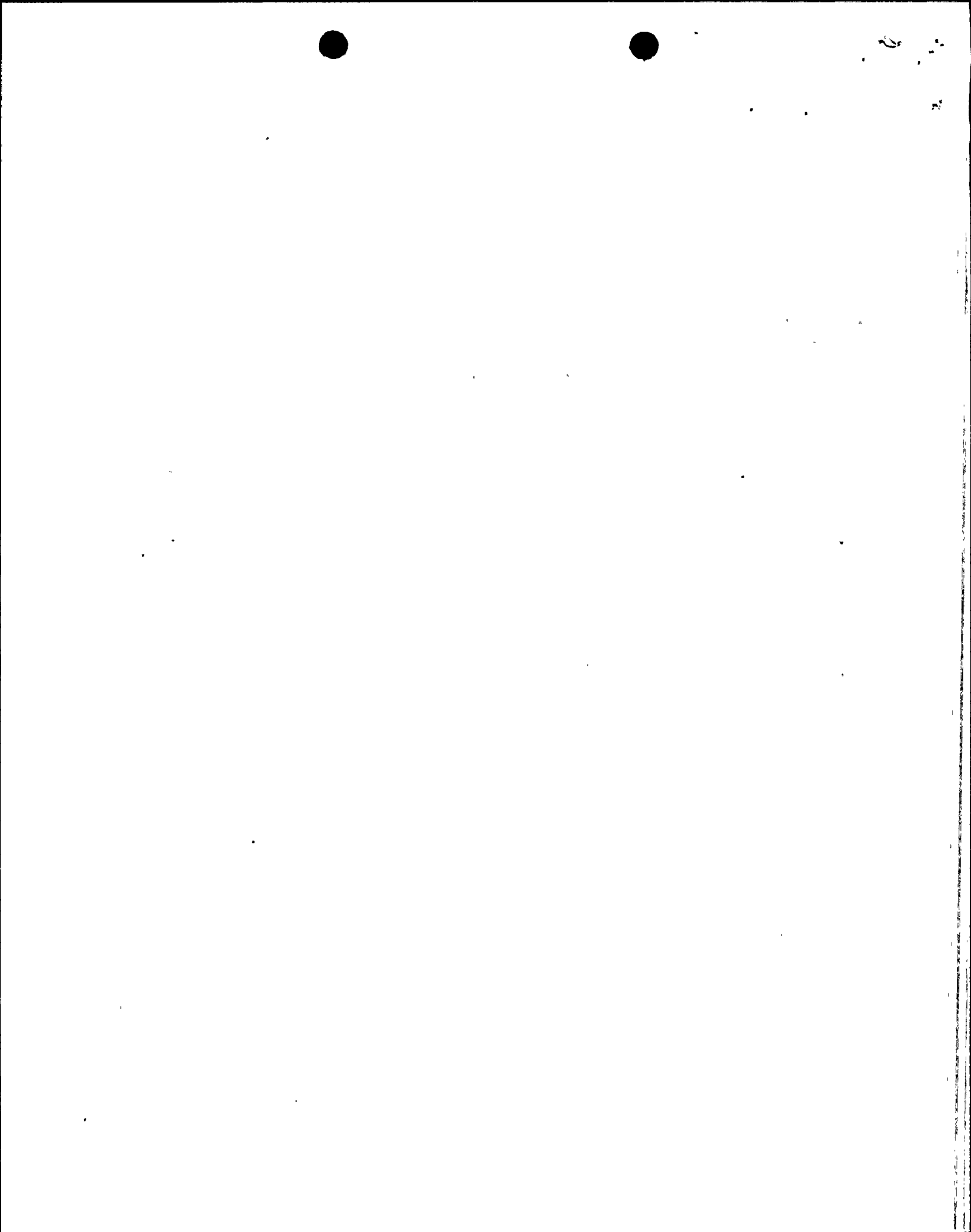
| SURVEILLANCE | | | FREQUENCY | | | | | | | | | | | | |
|--------------|---|---|---|-----------|----------------------|------|------------|------------|------|------------|-----------|------|------------|------------|--|
| SR 3.5.1.4 | Verify each ECCS pump develops the specified flow rate with the specified developed head. | <table border="1"> <thead> <tr> <th>SYSTEM</th> <th>FLOW RATE</th> <th>TOTAL DEVELOPED HEAD</th> </tr> </thead> <tbody> <tr> <td>LPCS</td> <td>≥ 6350 gpm</td> <td>≥ 128 psid</td> </tr> <tr> <td>LPCI</td> <td>≥ 7450 gpm</td> <td>≥ 26 psid</td> </tr> <tr> <td>HPCS</td> <td>≥ 6350 gpm</td> <td>≥ 200 psid</td> </tr> </tbody> </table> | SYSTEM | FLOW RATE | TOTAL DEVELOPED HEAD | LPCS | ≥ 6350 gpm | ≥ 128 psid | LPCI | ≥ 7450 gpm | ≥ 26 psid | HPCS | ≥ 6350 gpm | ≥ 200 psid | In accordance with the Inservice Testing Program |
| SYSTEM | FLOW RATE | TOTAL DEVELOPED HEAD | | | | | | | | | | | | | |
| LPCS | ≥ 6350 gpm | ≥ 128 psid | | | | | | | | | | | | | |
| LPCI | ≥ 7450 gpm | ≥ 26 psid | | | | | | | | | | | | | |
| HPCS | ≥ 6350 gpm | ≥ 200 psid | | | | | | | | | | | | | |
| SR 3.5.1.5 | <p>-----NOTE----- Vessel injection/spray may be excluded. -----</p> <p>Verify each ECCS injection/spray subsystem actuates on an actual or simulated automatic initiation signal.</p> | | 24 months | | | | | | | | | | | | |
| SR 3.5.1.6 | <p>-----NOTE----- Valve actuation may be excluded. -----</p> <p>Verify the ADS actuates on an actual or simulated automatic initiation signal.</p> | | 24 months | | | | | | | | | | | | |
| SR 3.5.1.7 | <p>-----NOTE----- Not required to be performed until 12 hours after reactor steam pressure and flow are adequate to perform the test. -----</p> <p>Verify each required ADS valve opens when manually actuated.</p> | | 24 months on a STAGGERED TEST BASIS for each valve solenoid | | | | | | | | | | | | |

(continued)



SURVEILLANCE REQUIREMENTS (continued)

| SURVEILLANCE | FREQUENCY |
|---|------------------|
| <p>SR 3.5.1.8 -----NOTE----- ECCS actuation instrumentation is excluded. ----- Verify the ECCS RESPONSE TIME for each ECCS injection/spray subsystem is within limits.</p> | <p>24 months</p> |



3.5 EMERGENCY CORE COOLING SYSTEMS (ECCS) AND REACTOR CORE ISOLATION COOLING (RCIC) SYSTEM

3.5.2 ECCS - Shutdown

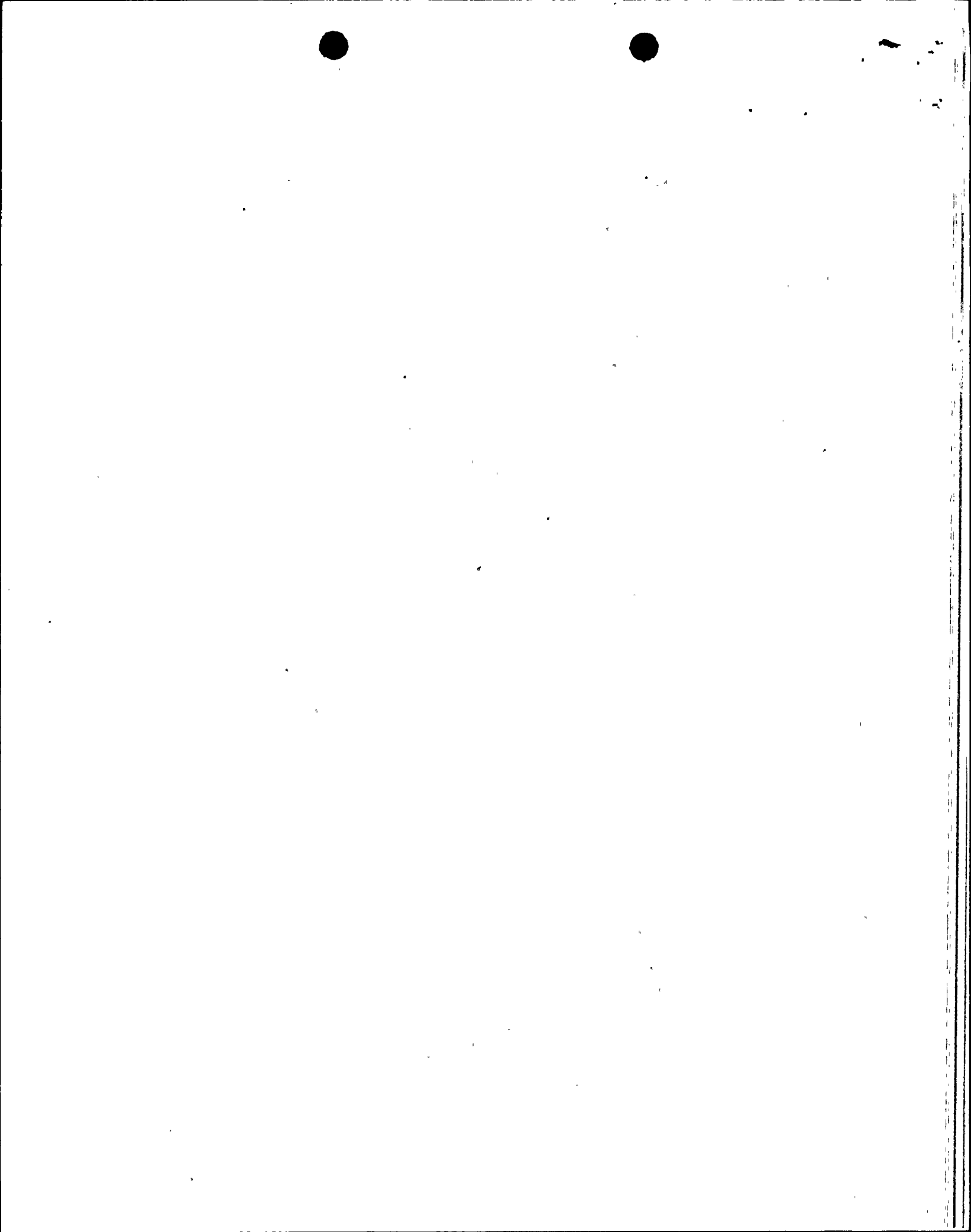
LCO 3.5.2 Two ECCS injection/spray subsystems shall be OPERABLE.

APPLICABILITY: MODE 4,
MODE 5 except with the spent fuel storage pool gates removed and water level \geq 22 ft over the top of the reactor pressure vessel flange.

ACTIONS

| CONDITION | REQUIRED ACTION | COMPLETION TIME |
|---|--|-----------------|
| A: One required ECCS injection/spray subsystem inoperable. | A.1 Restore required ECCS injection/spray subsystem to OPERABLE status. | 4 hours |
| B. Required Action and associated Completion Time of Condition A not met. | B.1 Initiate action to suspend operations with a potential for draining the reactor vessel (OPDRVs). | Immediately |
| C. Two required ECCS injection/spray subsystems inoperable. | C.1 Initiate action to suspend OPDRVs. | Immediately |
| | <u>AND</u> C.2 Restore one ECCS injection/spray subsystem to OPERABLE status. | 4 hours |

(continued)



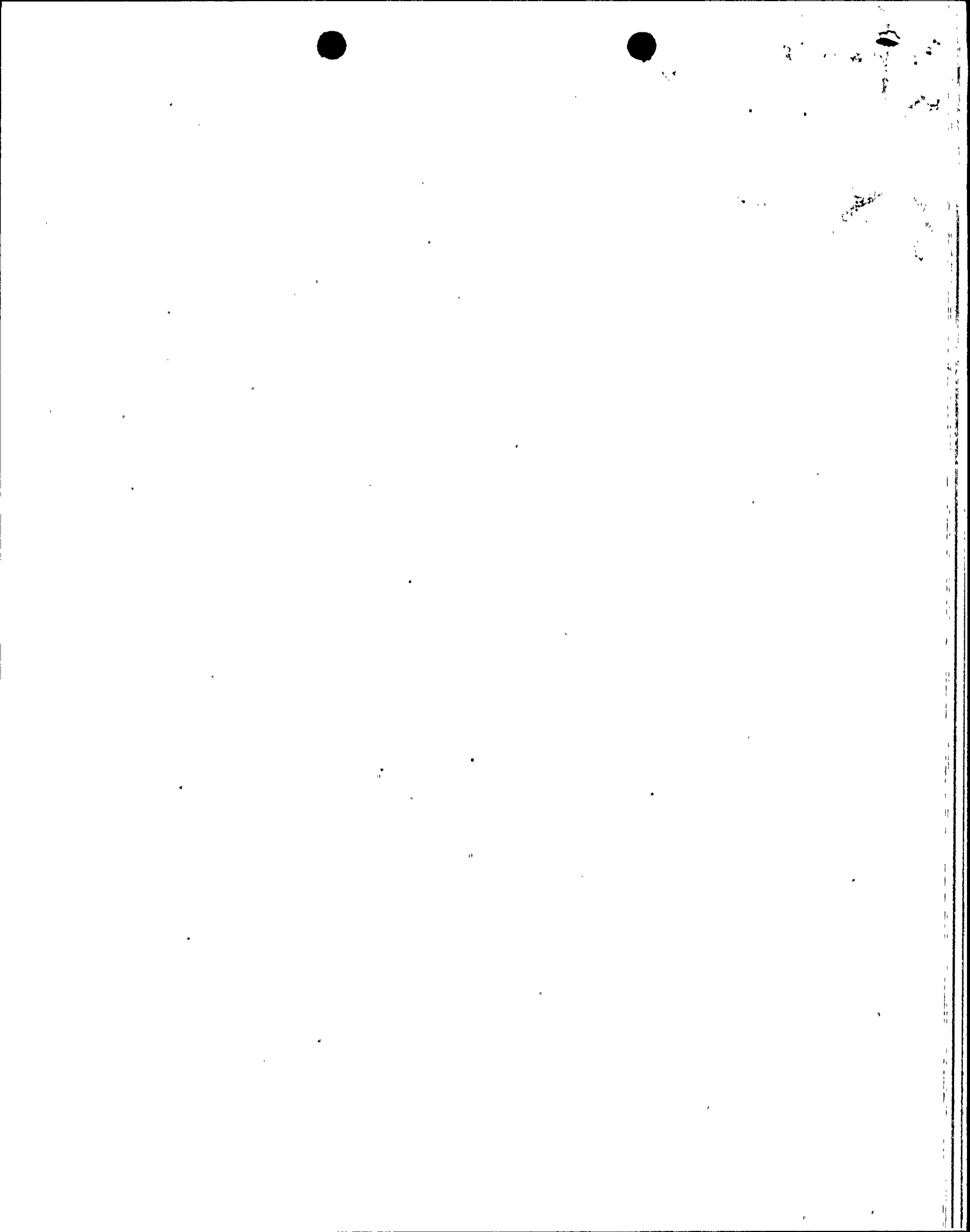
ACTIONS (continued)

| CONDITION | REQUIRED ACTION | COMPLETION TIME |
|---|--|-----------------|
| D. Required Action C.2 and associated. Completion Time not met. | D.1 Initiate action to restore secondary containment to OPERABLE status. | Immediately |
| | AND | |
| | D.2 Initiate action to restore one standby gas treatment subsystem to OPERABLE status. | Immediately |
| | AND | |
| | D.3 Initiate action to restore isolation capability in each required secondary containment penetration flow path not isolated. | Immediately |

SURVEILLANCE REQUIREMENTS

| SURVEILLANCE | FREQUENCY |
|--|-----------|
| SR 3.5.2.1 Verify, for each required low pressure ECCS injection/spray subsystem, the suppression pool water level is \geq 18 ft 6 inches. | 12 hours |

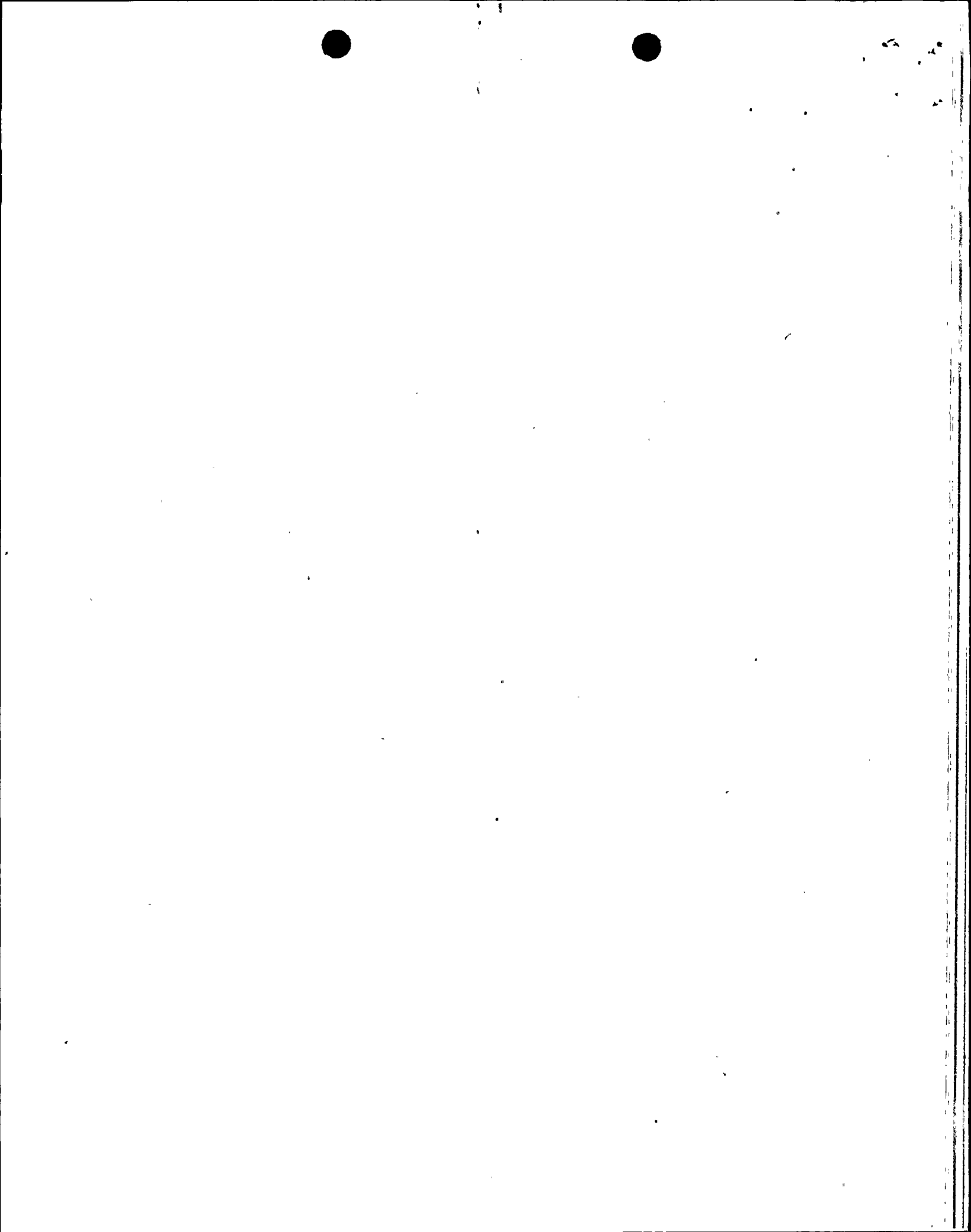
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SURVEILLANCE REQUIREMENTS (continued)

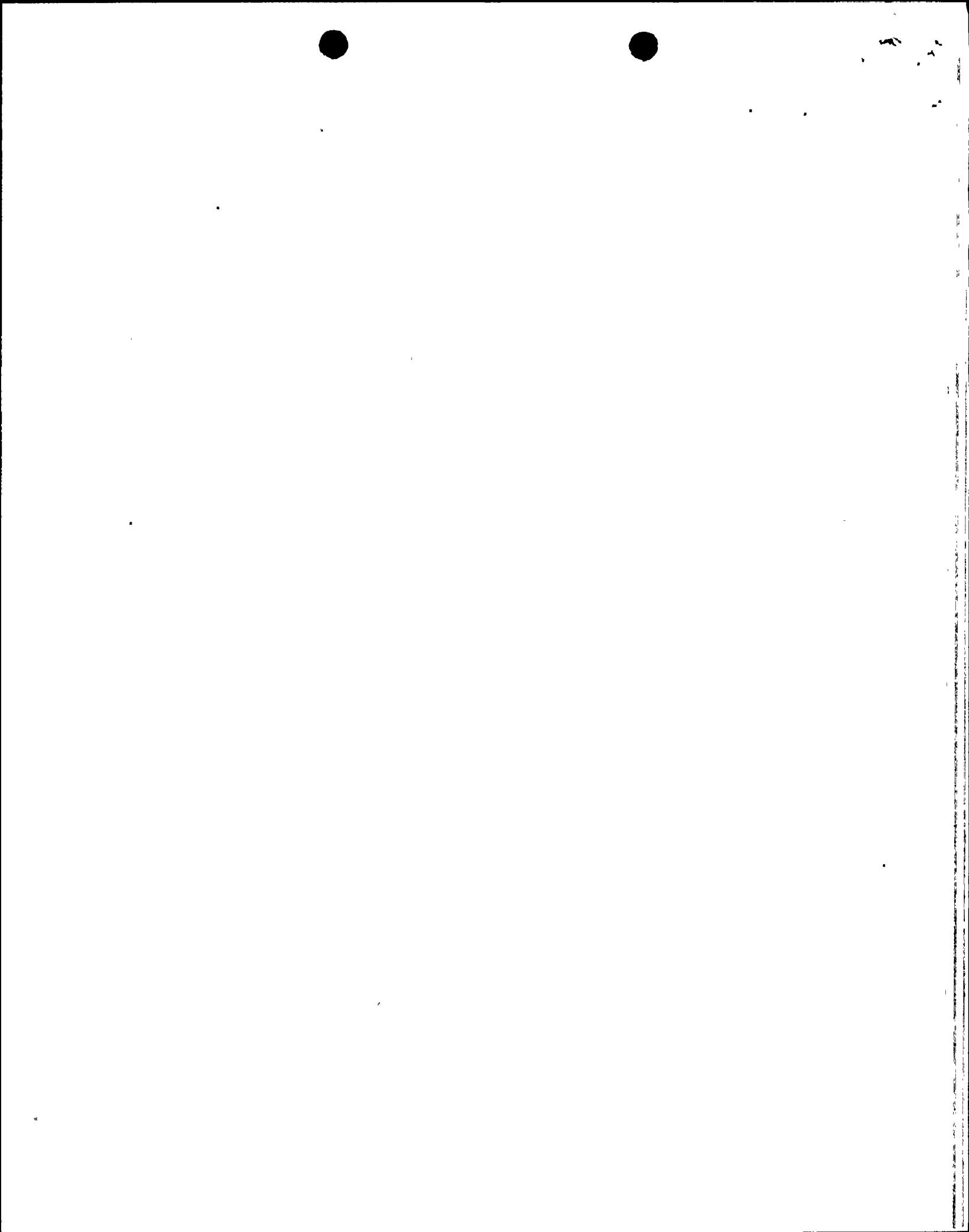
| SURVEILLANCE | FREQUENCY |
|---|-----------------|
| <p>SR 3.5.2.2 Verify, for the required High Pressure Core Spray (HPCS) System, the:</p> <p> a. Suppression pool water level is \geq 18 ft 6 inches; or</p> <p> b. Condensate storage tank (CST) water level is \geq 13.25 ft in a single CST or \geq 7.6 ft in each CST.</p> | <p>12 hours</p> |
| <p>SR 3.5.2.3 Verify, for each required ECCS injection/spray subsystem, the piping is filled with water from the pump discharge valve to the injection valve.</p> | <p>31 days</p> |
| <p>SR 3.5.2.4 -----NOTE----- One low pressure coolant injection (LPCI) subsystem may be considered OPERABLE during alignment and operation for decay heat removal, if capable of being manually realigned and not otherwise inoperable. -----</p> <p>Verify each required ECCS injection/spray subsystem manual, power operated, and automatic valve in the flow path, that is not locked, sealed, or otherwise secured in position, is in the correct position.</p> | <p>31 days</p> |

(continued)



SURVEILLANCE REQUIREMENTS (continued)

| SURVEILLANCE | | | FREQUENCY | | | | | | | | | | | |
|---------------|--|-----------------------------|--|------------------|-----------------------------|------|------------|------------|------|------------|-----------|------|------------|------------|
| SR 3.5.2.5 | Verify each required ECCS pump develops the specified flow rate with the specified developed head. | | In accordance with the Inservice Testing Program | | | | | | | | | | | |
| | <table border="0"> <thead> <tr> <th><u>SYSTEM</u></th> <th><u>FLOW RATE</u></th> <th><u>TOTAL DEVELOPED HEAD</u></th> </tr> </thead> <tbody> <tr> <td>LPCS</td> <td>≥ 6350 gpm</td> <td>≥ 128 psid</td> </tr> <tr> <td>LPCI</td> <td>≥ 7450 gpm</td> <td>≥ 26 psid</td> </tr> <tr> <td>HPCS</td> <td>≥ 6350 gpm</td> <td>≥ 200 psid</td> </tr> </tbody> </table> | <u>SYSTEM</u> | | <u>FLOW RATE</u> | <u>TOTAL DEVELOPED HEAD</u> | LPCS | ≥ 6350 gpm | ≥ 128 psid | LPCI | ≥ 7450 gpm | ≥ 26 psid | HPCS | ≥ 6350 gpm | ≥ 200 psid |
| <u>SYSTEM</u> | <u>FLOW RATE</u> | <u>TOTAL DEVELOPED HEAD</u> | | | | | | | | | | | | |
| LPCS | ≥ 6350 gpm | ≥ 128 psid | | | | | | | | | | | | |
| LPCI | ≥ 7450 gpm | ≥ 26 psid | | | | | | | | | | | | |
| HPCS | ≥ 6350 gpm | ≥ 200 psid | | | | | | | | | | | | |
| SR 3.5.2.6 | <p>-----NOTE----- Vessel injection/spray may be excluded. -----</p> <p>Verify each required ECCS injection/spray subsystem actuates on an actual or simulated automatic initiation signal.</p> | | 24 months | | | | | | | | | | | |



3.5 EMERGENCY CORE COOLING SYSTEMS (ECCS) AND REACTOR CORE ISOLATION COOLING (RCIC) SYSTEM

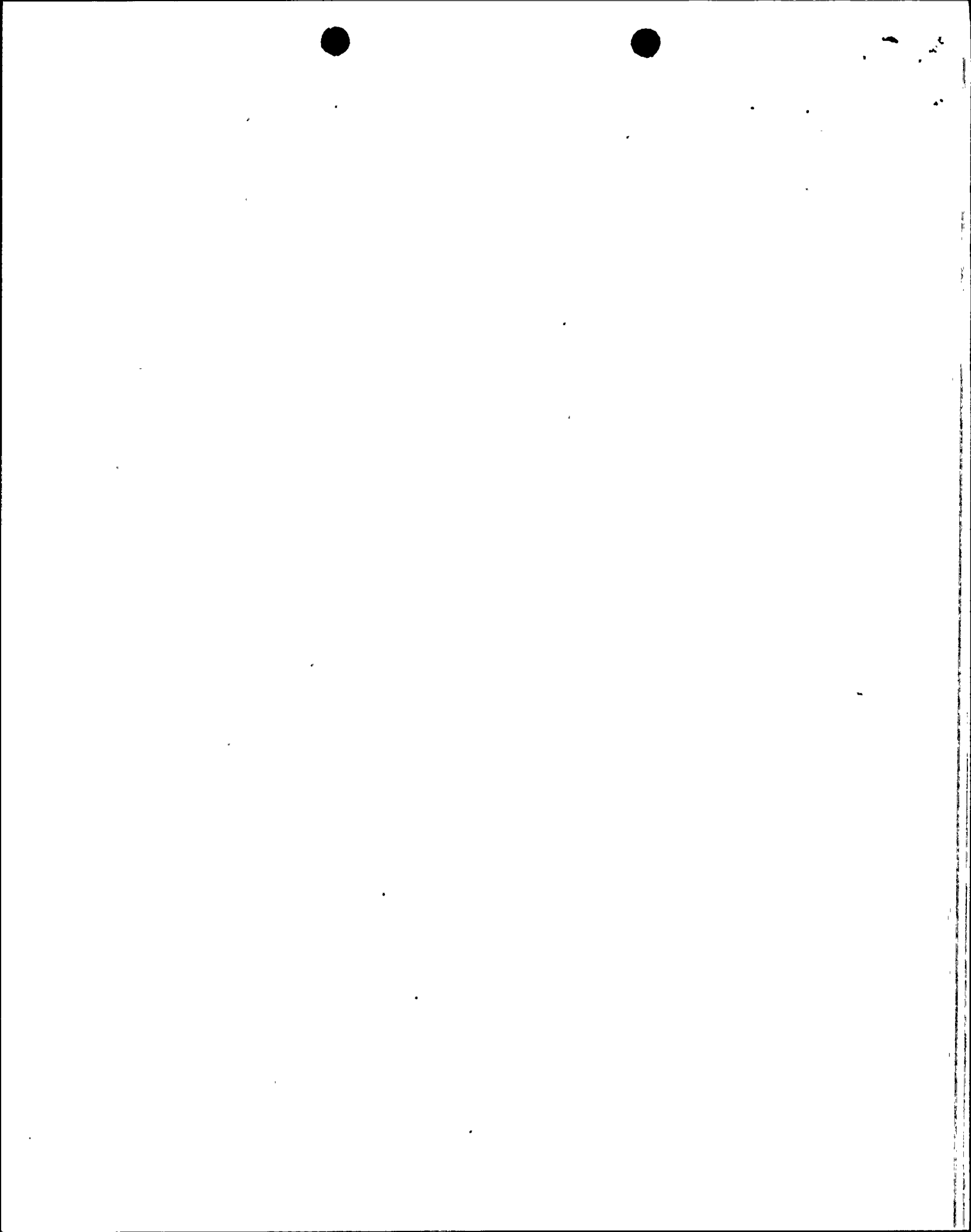
3.5.3 RCIC System

LCO 3.5.3 The RCIC System shall be OPERABLE.

APPLICABILITY: MODE 1,
MODES 2 and 3 with reactor steam dome pressure > 150 psig.

ACTIONS

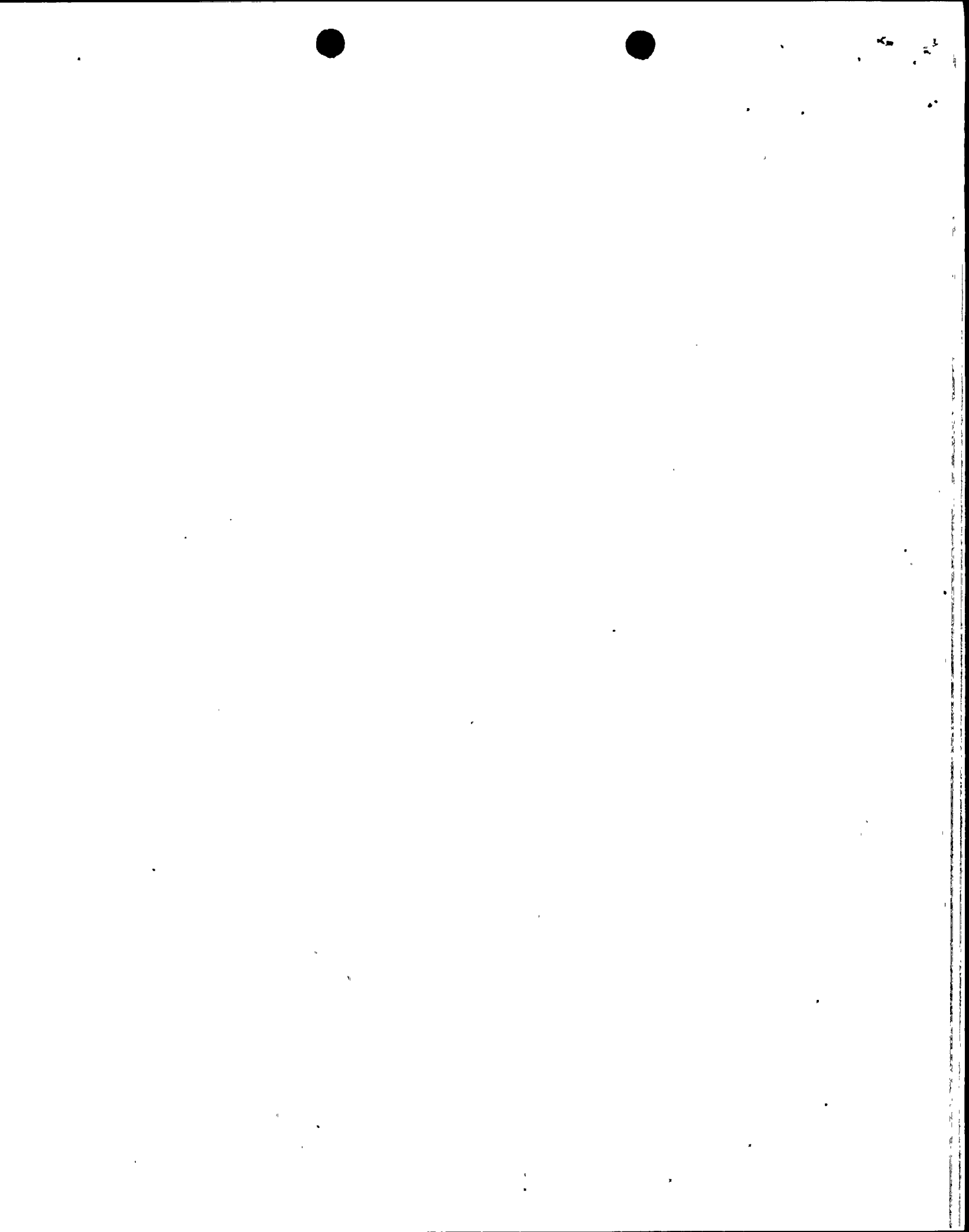
| CONDITION | REQUIRED ACTION | COMPLETION TIME |
|--|---|-----------------|
| A. RCIC System inoperable. | A.1 Verify by administrative means High Pressure Core Spray System is OPERABLE. | Immediately |
| | <u>AND</u> A.2 Restore RCIC System to OPERABLE status | 14 days |
| B. Required Action and associated Completion Time not met. | B.1 Be in MODE 3. | 12 hours |
| | <u>AND</u> B.2 Reduce reactor steam dome pressure to \leq 150 psig. | 36 hours |



SURVEILLANCE REQUIREMENTS

| SURVEILLANCE | FREQUENCY |
|---|-----------|
| SR 3.5.3.1 Verify the RCIC System piping is filled with water from the pump discharge valve to the injection valve. | 31 days |
| SR 3.5.3.2 Verify each RCIC System manual, power operated, and automatic valve in the flow path, that is not locked, sealed, or otherwise secured in position, is in the correct position. | 31 days |
| SR 3.5.3.3 -----NOTE----- Not required to be performed until 12 hours after reactor steam pressure and flow are adequate to perform the test. ----- Verify, with reactor pressure \leq 1035 psig and \geq 935 psig, the RCIC pump can develop a flow rate \geq 600 gpm against a system head corresponding to reactor pressure. | 92 days |
| SR 3.5.3.4 -----NOTE----- Not required to be performed until 12 hours after reactor steam pressure and flow are adequate to perform the test. ----- Verify, with reactor pressure \leq 165 psig, the RCIC pump can develop a flow rate \geq 600 gpm against a system head corresponding to reactor pressure. | 24 months |

(continued)



SURVEILLANCE REQUIREMENTS (continued)

| SURVEILLANCE | FREQUENCY |
|--|------------------|
| <p>SR 3.5.3.5 -----NOTE----- Vessel injection may be excluded. ----- Verify the RCIC System actuates on an actual or simulated automatic initiation signal.</p> | <p>24 months</p> |

