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FACIL:50-397 WPPSS Nuclear Project, Unit 2, Washington Public Powe 05000397
AUTH.NAME AUTHOR AFFILIATION
EMBREE,D.G. Washington Public Power Supply System
SMITH,G.O. Washington Public Power Supply System
RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Jul 1994 for WNP Unit 2.W/940809 ltr.

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TITLE: Monthly Operating Report (per Tech Specs)

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PRIORITY 1 DOCUMENT

WASHINGTON PUBLIC POWER SUPPLY SYSTEM

P.O. Box 968 • 3000 George Washington Way • Richland, Washington 99352-0968 • (509) 372-5000

August 9, 1994
G02-94-188

Docket No. 50-397

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Dear Sirs:

Subject: **NUCLEAR PLANT NO. 2**
MONTHLY OPERATING REPORT
JULY 1994

Transmitted herewith is the Monthly Operating Report for the month of July, 1994 as required by our Technical Specifications 6.9.1.6.

Sincerely,

G. O. Smith
Operations Division Manager (MD 927O)

GOS:DGE

cc: NRC, MN BB-7602, Washington, DC
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NRC, Resident Inspector (927N)
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OPERATING STATUS REPORT
for WNP-2

Date: August 1, 1994

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1. Docket: 50-397
2. Reporting Period: **JULY 1994** Outage + On-Line Hours: 744.0
3. Utility Contact: **David G. Embree** (509) 377-8448
4. Licensed Thermal Power (MW_t): 3323
5. Nameplate Rating (Gross MW_e): 1200.9
6. Design Electrical Rating (Net MW_e): 1120
7. Maximum Dependable Capacity (Gross MW_e): 1132
8. Maximum Dependable Capacity (Net MW_e): 1086
9. If changes occur above since last report, give reasons: N/A

10. Power to which restricted, if any (Net MW_e): None
11. Reasons for restrictions, if any:

		MONTH	YEAR	CUMULATIVE
12.	Report Period Hours	744.0	5,087.0	84,415.2
13.	Hours Reactor Critical	148.2	2,917.4	59,027.6
14.	Rx Reserve Shutdown Hours	0.0	0.0	340.4
15.	Hours Generator On-Line	58.4	2,827.6	56,894.6
16.	Unit Reserve Shutdown Hours	0.0	0.0	381.7
17.	Gross Thermal Energy (MWH)	68,528	8,399,472	167,160,778
18.	Gross Electrical Energy (MWH)	10,560	2,856,970	56,169,180
19.	Net Electrical Energy (MWH)	-958	2,713,100	53,798,485
20.	Unit Service Factor	7.8%	55.6%	67.4%
21.	Unit Availability Factor	7.8%	55.6%	67.9%
22.	Unit Capacity Factor (MDC Net)	0.0%	49.1%	58.4%
23.	Unit Capacity Factor (DER Net)	0.0%	47.6%	57.8%
24.	Unit Forced Outage Rate	0.0%	2.9%	12.3%
25.	Forced Outage Hours	0.0	85.8	7,971.1

26. Shutdowns scheduled over the next 6 months (type, date, duration): None

27. If currently shutdown, estimated startup date: N/A

Note: Cumulative Unit Capacity Factors (MDC & DER) are calculated with weighted averages.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-397
UNIT: WNP-2
DATE: August 1, 1994
COMPLETED BY: D. G. Embree
TELEPHONE: (509) 377-8448

REPORT PERIOD: JULY 1994

DAY	AVERAGE DAILY POWER LEVEL (Net MWe)	DAY	AVERAGE DAILY POWER LEVEL (Net MWe)
1	-15	16	-14
2	-14	17	-14
3	-15	18	-12
4	-15	19	-14
5	-15	20	-15
6	-15	21	-15
7	-14	22	-14
8	-15	23	-15
9	-14	24	-18
10	-14	25	-11
11	-13	26	-18
12	-14	27	-18
13	-14	28	-25
14	-14	29	83
15	-13	30	122
		31	174

INSTRUCTIONS

On this form, list the average daily unit power level in MWe (net) for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-397
UNIT NAME: WNP-2
DATE: August 1, 1994
COMPLETED BY: D.G. Embree
TELEPHONE: (509) 377-8448

REPORT PERIOD: JULY 1994

No.	Date	Type	Hours	Reason	Method	LER Number	System	Component	Cause and Corrective Action To Prevent Recurrence
94-03	April 30	S	685.7	C	4	---	RC	FUELXX	Continuation from previous month. Plant officially concluded the annual outage (R-9) on July 30.

SUMMARY: WNP-2 completed the annual refueling and maintenance outage (R-9) and was ramping up to full power by the end of the month.

TYPE	REASON		METHOD	SYSTEM & COMPONENT
F - Forced	A - Equipment Failure	E - Operator Training & License Examination	1 - Manual	NUREG-0161 Exhibits F & H
S - Scheduled	B - Maintenance or Test	F - Administration	2 - Manual Scram	
	C - Refueling	G - Operational Error	3 - Auto Scram	
	D - Regulatory Restriction	H - Other	4 - Continued	
			5 - Reduced Load	
			9 - Other	