

# ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

## REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 9208210215      DOC. DATE: ~~92/07/31~~ NOTARIZED: NO      DOCKET #  
 FACIL: 50-397 WPPSS Nuclear Project, Unit 2, Washington Public Powe      05000397  
 AUTH. NAME      AUTHOR AFFILIATION  
 HUTCHISON, L. B.      Washington Public Power Supply System  
 BAKER, J. W.      Washington Public Power Supply System  
 RECIP. NAME      RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Jul 1992 for WNP-2. " W/920805  
 ltr.

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WASHINGTON PUBLIC POWER SUPPLY SYSTEM

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Docket No. 50-397

August 5, 1992  
GO2-92-186

U.S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Dear Sir:

Subject:       **NUCLEAR PLANT NO. 2**  
                  **MONTHLY OPERATING REPORT**  
                  **JULY 1992**

Transmitted herewith is the Monthly Operating Report for the month of July 1992 as required by our Technical Specifications 6.9.1.6.

Very truly yours,

*J.W. Baker for*  
J.W. Baker  
WNP-2 Plant Manager  
(MD 927M)

LBH:bap

cc:    Mr. W.H. Lovelace, NRC, Washington, DC  
      Mr. J.B. Martin, NRC Region V  
      Ms. Dottie Sherman, ANI, Hartford, CT  
      Mr. C. Sorensen, NRC Resident Inspector (901A)  
      Mr. J.T. Wheelock, INPO  
      Mr. F. Yost, Utility Data Institute

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DOCKET NO.: 50-397  
 UNIT NAME: WNP-2  
 DATE: AUGUST 1, 1992  
 COMPLETED BY: LB HUTCHISON  
 TELEPHONE: (509) 377-2486

UNIT SHUTDOWNS / REDUCTIONS

REPORT PERIOD: JULY 1992

<u>NO.</u>	<u>DATE</u>	<u>TYPE</u>	<u>HOURS</u>	<u>REASON</u>	<u>METHOD</u>	<u>LER NO</u>	<u>SYSTEM</u>	<u>COMPONENT</u>	<u>CAUSE &amp; CORRECTIVE ACTION TO PREVENT RECURRENCE</u>
92-03	4/18/92	S	460.4	C	4	--	RC	FUEL XX	Concluded refueling outage R-7.
92-04	7/20/92	S	3.7	B	1	--	HA	MECFUN	Generator was removed from service for overspeed testing and turbine bypass valve testing. It was resynchronized to grid after successful completion of testing.
92-05	7/21/92	S	16.4	B	1	--	HA	TURBIN	Generator was removed from grid for torsional testing of turbine rotors. After satisfactory completion of testing, it was returned to service.

SUMMARY: WNP-2 returned to service from refueling. Subsequently, two scheduled outages for testing were completed.

<u>TYPE</u>	<u>REASON</u>	<u>METHOD</u>	<u>SYSTEM &amp; COMPONENT</u>
F-FORCED S-SCHED	A-EQUIP FAILURE B-MAINT OR TEST C-REFUELING D-REGULATORY RESTRICTION E-OPERATOR TRAINING & LICENSE EXAM	F-ADMIN G-OPER ERROR H-OTHER	EXHIBIT F & H INSTRUCTIONS FOR PREPARATION OF DATA ENTRY SHEET LICENSEE EVENT REPORT (LER) FILE (NUREG-0161)
		1-MANUAL 2-MANUAL SCRAM 3-AUTO SCRAM 4-CONTINUED 5-REDUCED LOAD 9-OTHER	



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# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-397  
UNIT: WNP-2  
DATE: AUGUST 1, 1992  
COMPLETED BY: LB HUTCHISON  
TELEPHONE: (509) 377-2486

MONTH: JULY 1992

## DAY AVERAGE DAILY POWER LEVEL (MWe-NET)

---

1.	0
2.	0
3.	0
4.	0
5.	0
6.	0
7.	0
8.	0
9.	0
10.	0
11.	0
12.	0
13.	0
14.	0
15.	0
16.	0

## DAY AVERAGE DAILY POWER LEVEL (MWe-NET)

---

17.	0
18.	0
19.	0
20.	101
21.	36
22.	343
23.	613
24.	875
25.	802
26.	857
27.	1019
28.	1085
29.	1083
30.	1089
31.	1022

### INSTRUCTIONS

ON THIS FORM, LIST THE AVERAGE DAILY UNIT POWER LEVEL IN MWe-NET FOR EACH DAY IN THE REPORTING MONTH. COMPUTE TO THE NEAREST WHOLE MEGAWATT.

THESE FIGURES WILL BE USED TO PLOT A GRAPH FOR EACH REPORTING MONTH. NOTE THAT WHEN MAXIMUM DEPENDABLE CAPACITY IS USED FOR THE NET ELECTRICAL RATING OF THE UNIT, THERE MAY BE OCCASIONS WHEN THE DAILY AVERAGE POWER LEVEL EXCEEDS THE 100% LINE (OR THE RESTRICTED POWER LEVEL LINE). IN SUCH CASES, THE AVERAGE DAILY UNIT POWER OUTPUT SHEET SHOULD BE FOOTNOTED TO EXPLAIN THE APPARENT ANOMALY.

OPERATING DATA REPORT  
WNP-2

DATE: 01-Aug-92

1. DOCKET: 50-397
2. REPORTING PERIOD: Jul-92                      OUTAGE + ON-LINE HOURS                      744
3. UTILITY CONTACT:                      LEONARD HUTCHISON (509) 377-2486
4. LICENSED THERMAL POWER (MWt):                      3323
5. NAMEPLATE RATING (GROSS MWe):                      1200.9
6. DESIGN ELECTRICAL RATING (NET MWe):                      1100
7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):                      1129
8. MAXIMUM DEPENDABLE CAPACITY (NET MWe):                      1085

9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS:

None

10. POWER TO WHICH RESTRICTED, IF ANY (NET MWe):

11. REASONS FOR RESTRICTIONS, IF ANY:

None

	MONTH	YEAR	CUMULATIVE
12. REPORT PERIOD HOURS	744	5111	66895.2
13. HOURS REACTOR CRITICAL	362.5	2447.5	45838.2
14. RX RESERVE SHUTDOWN HRS	0.0	0.0	340.4
15. HRS GENERATOR ON LINE	263.5	2306.2	44106.0
16. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	381.7
17. GROSS THERMAL ENERGY (MWH)	684858	7273108	126888930
18. GROSS ELECTRICAL ENERGY (MWH)	227300	2460830	42316650
19. NET ELECTRICAL ENERGY (MWH)	207280	2330190	40588229
20. UNIT SERVICE FACTOR	35.4%	45.1%	65.9%
21. UNIT AVAILABILITY FACTOR	35.4%	45.1%	66.5%
22. UNIT CAPACITY FACTOR (MDC NET)	25.7%	42.0%	55.5%
23. UNIT CAPACITY FACTOR (DER NET)	25.3%	41.4%	55.2%
24. UNIT FORCED OUTAGE RATE	0.0%	19.3%	13.5%
25. FORCED OUTAGE HOURS	0.0	552.0	6855.8

26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, DURATION):

None

27. IF CURRENTLY SHUTDOWN ESTIMATED STARTUP DATE:

