

ACCELERATED DOCUMENT DISTRIBUTION SYSTEM

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION #NBR: 9301210276 DOC. DATE: ~~92/12/31~~ NOTARIZED: NO DOCKET #
 FACIL: 50-397 WPPSS Nuclear Project, Unit 2, Washington Public Powe 05000397
 AUTH. NAME AUTHOR AFFILIATION
 HUTCHISON, L. Washington Public Power Supply System
 BAKER, J.W. Washington Public Power Supply System
 RECIPIENT NAME RECIPIENT AFFILIATION

SUBJECT: ~~Monthly~~ operating rept for Dec 1992 for Nuclear Plant 2.
 (W/930110) Ltr.

DISTRIBUTION CODE: IE24D COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 4
 TITLE: Monthly Operating Report (per Tech Specs)

NOTES:

	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL
	PD5 LA	3 3	PD5 PD	1 1
	CLIFFORD, J	1 1		
INTERNAL:	ACRS	10 10	AEOD/DOA	1 1
	AEOD/DSP/TPAB	1 1	NRR/DLPQ/LPEB10	1 1
	NRR/DOEA/OEAB	1 1	REG FILE 01	1 1
	RGNS	1 1		
EXTERNAL:	EG&G BRYCE, J.H	1 1	NRC PDR	1 1
	NSIC	1 1		

Cont NO P723006309

NOTE TO ALL "RIDS" RECIPIENTS:

PLEASE HELP US TO REDUCE WASTE! CONTACT THE DOCUMENT CONTROL DESK,
 ROOM P1-37 (EXT. 504-2065) TO ELIMINATE YOUR NAME FROM DISTRIBUTION
 LISTS FOR DOCUMENTS YOU DON'T NEED!

TOTAL NUMBER OF COPIES REQUIRED: LTR 24 ENCL 24

MR

R
I
D
S
/
A
D
D
S

R
I
D
S
/
A
D
D
S

70

1950-1951

WASHINGTON PUBLIC POWER SUPPLY SYSTEM

P.O. Box 968 • 3000 George Washington Way • Richland, Washington 99352

Docket No. 50-397

January 10, 1993

G02-93-010

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Dear Sir:

Subject: **NUCLEAR PLANT NO. 2**
MONTHLY OPERATING REPORT
DECEMBER 1992

Transmitted herewith is the Monthly Operating Report for the month of December 1992 as required by our Technical Specifications 6.9.1.6.

Very truly yours,



J. W. Baker
WNP-2 Plant Manager
(MD 927M)

LBH/kam

cc: Mr. W. H. Lovelace, NRC, Washington, DC
 Mr. J. B. Martin, NRC Region V
 Ms. Dottie Sherman, ANI, Farmington, CT
 Mr. R. C. Barr, NRC Resident Inspector (901A)
 Mr. J. T. Wheelock, INPO
 Mr. F. Yost, Utility Data Institute

210128

9301210276 921231
PDR ADDCK 05000397
R PDR

Cent No 1723006309
IEZA
11

OPERATING DATA REPORT
WNP-2

DATE: January 1, 1993

1. DOCKET: 50-397
2. REPORTING PERIOD: Dec-92 OUTAGE + ON-LINE HOURS: 744
3. UTILITY CONTACT: Leonard Hutchison (509) 377-2486
4. LICENSED THERMAL POWER (MWt): 3323
5. NAMEPLATE RATING (GROSS MWe): 1200.9
6. DESIGN ELECTRICAL RATING (NET MWe): 1100
7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 1129
8. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 1085
9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS: None.

10. POWER TO WHICH RESTRICTED, IF ANY (NET MWe): _____
11. REASONS FOR RESTRICTIONS, IF ANY: None.

	MONTH	YEAR	CUMULATIVE
12. REPORT PERIOD HOURS	744.0	8,784.0	70,568.2
13. HOURS REACTOR CRITICAL	744.0	5,758.0	49,148.7
14. RX RESERVE SHUTDOWN HOURS	0.0	0.0	340.4
15. HOURS GENERATOR ON LINE	744.0	5,507.9	47,307.7
16. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	381.7
17. GROSS THERMAL ENERGY (MWH)	2,458,719	17,548,828	137,164,650
18. GROSS ELECTRICAL ENERGY (MWH)	865,080	5,993,270	45,849,090
19. NET ELECTRICAL ENERGY (MWH)	829,402	5,692,379	43,950,418
20. UNIT SERVICE FACTOR	100.0%	62.7%	67.0%
21. UNIT AVAILABILITY FACTOR	100.0%	62.7%	67.6%
22. UNIT CAPACITY FACTOR (MDC NET)	102.7%	59.7%	57.0%
23. UNIT CAPACITY FACTOR (DER NET)	101.3%	58.9%	56.6%
24. UNIT FORCED OUTAGE RATE	0.0%	15.0%	13.3%
25. FORCED OUTAGE HOURS	0.0	969.5	7,273.3

26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, DURATION):
Refueling Outage (R-8) starting April 16, 1993 for 45 days.

27. IF CURRENTLY SHUTDOWN ESTIMATED STARTUP DATE: _____

DOCKET NO.: 50-397
 UNIT NAME: WNP-2
 DATE: JANUARY 1, 1993
 COMPLETED BY: LB HUTCHISON
 TELEPHONE: (509) 377-2486

UNIT SHUTDOWNS / REDUCTIONS

REPORT PERIOD: DECEMBER 1992

<u>NO.</u>	<u>DATE</u>	<u>TYPE</u>	<u>HOURS</u>	<u>REASON</u>	<u>METHOD</u>	<u>LER NO</u>	<u>SYSTEM</u>	<u>COMPONENT</u>	<u>CAUSE & CORRECTIVE ACTION TO PREVENT RECURREN</u>
NONE									

SUMMARY:

WNP-2 operated routinely during December with no outages or significant power reductions.

<u>TYPE</u>	<u>REASON</u>	<u>METHOD</u>	<u>SYSTEM & COMPONENT</u>
F-FORCED S-SCHED	A-EQUIP FAILURE B-MAINT OR TEST C-REFUELING D-REGULATORY RESTRICTION E-OPERATOR TRAINING & LICENSE EXAM	F-ADMIN G-OPER ERROR H-OTHER	1-MANUAL 2-MANUAL SCRAM 3-AUTO SCRAM 4-CONTINUED 5-REDUCED LOAD 9-OTHER
			EXHIBIT F & H INSTRUCTIONS FOR PREPARATION OF DATA ENTRY SHEET LICENSEE EVENT REPORT (LER) FILE (NUREG -0161)

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-397
UNIT: WNP-2
DATE: DECEMBER 1992
COMPLETED BY: LB HUTCHISON
TELEPHONE: (509) 377-2486

MONTH: DECEMBER 1992

DAY AVERAGE DAILY POWER LEVEL (MWe-NET)

1.	1121
2.	1121
3.	1127
4.	1112
5.	1127
6.	1124
7.	1126
8.	1123
9.	1119
10.	1120
11.	1058
12.	1038
13.	1124
14.	1122
15.	1122
16.	1125

DAY AVERAGE DAILY POWER LEVEL (MWe-NET)

17.	1125
18.	1118
19.	1121
20.	1117
21.	1118
22.	1112
23.	1114
24.	1115
25.	1112
26.	1119
27.	1118
28.	1118
29.	1113
30.	1118
31.	1114

INSTRUCTIONS

ON THIS FORM, LIST THE AVERAGE DAILY UNIT POWER LEVEL IN MWe-NET FOR EACH DAY IN THE REPORTING MONTH. COMPUTE TO THE NEAREST WHOLE MEGAWATT.

THESE FIGURES WILL BE USED TO PLOT A GRAPH FOR EACH REPORTING MONTH. NOTE THAT WHEN MAXIMUM DEPENDABLE CAPACITY IS USED FOR THE NET ELECTRICAL RATING OF THE UNIT, THERE MAY BE OCCASIONS WHEN THE DAILY AVERAGE POWER LEVEL EXCEEDS THE 100% LINE (OR THE RESTRICTED POWER LEVEL LINE). IN SUCH CASES, THE AVERAGE DAILY UNIT POWER OUTPUT SHEET SHOULD BE FOOTNOTED TO EXPLAIN THE APPARENT ANOMALY.