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HUTCHISON, L.B. Washington Public Power Supply System BAKER, J.W. Washington Public Power Supply System

RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Nov 1992 for WNP, unit 2 W/921215

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WASHINGTON PUBLIC POWER SUPPLY SYSTEM

P.O. Box 968 • 3000 George Washington Way • Richland, Washington 99352

Docket No. 50-397 December 15, 1992

GO2-92-265

U. S. Nuclear Regulatory Commission Document Control Desk Washington, D. C. 20555

Dear Sir:

Subject:

NUCLEAR PLANT NO. 2

MONTHLY OPERATING REPORT

NOVEMBER 1992

Transmitted herewith is the Monthly Operating Report for the month of November 1992 as required by our Technical Specifications 6.9.1.6.

Very truly yours,

J. W. Baker

WNP-2 Plant Manager

(MD 927M)

LBH:kam

cc:

Mr. W. H. Lovelace, NRC, Washington DC

Mr. J. B. Martin, NRC Region V

Ms. Dottie Sherman, ANI, Farmington CT

Mr. C. Sorensen, NRC Resident Inspector (901A)

Mr. J. T. Wheelock, INPO

Mr. F. Yost, Utility Data Institute

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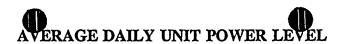
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OPERATING DATA REPORT WNP-2

DATE: December 1, 1992

1.	DOCKET: 50-397				
2.	REPORTING PERIOD:	Nov-92	OUTAGE	+ ON-LINE HO	URS: 720
3.	UTILITY CONTACT:	Leonard Hutchison	(509) 377-2	2486	
4.	LICENSED THERMAL P	OWER (MWt):			3323
5.	NAMEPLATE RATING (1200.9
6.	DESIGN ELECTRICAL R	•			1100
7.	MAXIMUM DEPENDAB	•			1129
8.	MAXIMUM DEPENDAB		1085		
9.	IF CHANGES OCCUR A	BOVE SINCE LAST	REPORT, G	IVE REASONS: _	None.
10.	POWER TO WHICH RES	TRICTED IE ANY (NET MWAI	ı	
10.	FOWER TO WHICH RES	IRICIED, IF ANT (inei mine):		
11.	REASONS FOR RESTRIC	TIONS, IF ANY: _	None.		
		·			
		7	MONTH	YEAR	CUMULATIVE
12.	REPORT PERIOD HOUR	S	720.0	8,040.0	69,824.2
13.	HOURS REACTOR CRIT	ICAL	720.0	5,014.0	48,404.7
14.	RX RESERVE SHUTDOV	VN HOURS	0.0	0.0	340.4
15.	HOURS GENERATOR OF	N LINE	666.2	4,763.9	46,563.7
16.	UNIT RESERVE SHUTD	OWN HOURS	0.0	0.0	. 381.7
17.	GROSS THERMAL ENER	RGY (MWH)	2,092,588	15,090,109	134,705,931
18.	GROSS ELECTRICAL EN		712,510	5,128,190	44,984,010
19.	NET ELECTRICAL ENE		678,919	4,862,977	43,121,016
20.	UNIT SERVICE FACTOR		92.5%	59.3%	66.7%
21.	UNIT AVAILABILITY FA		92.5%	59.3%	67.2%
22.	UNIT CAPACITY FACTO		86.9%	55.7%	56.5%
23.	UNIT CAPACITY FACTO		85.7 <i>%</i>	55.0%	56.1%
24.	UNIT FORCED OUTAGE	•	0.0%	16.9%	13.5%
25.	FORCED OUTAGE HOU		0.0	969.5	7,273.3
26.	SHUTDOWNS SCHEDUL	ED OVER THE NEX	T 6 MONTI	is (type, date	, DURATION:
	Refueling outage R-	3 starting April 16, 19	<u>93 for 45 da</u>	ys.	
05		OVVI V WOMEN A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
27.	IF CURRENTLY SHUTD	OWN ESTIMATED S	TARTUP D	ATE:	



DOCKET NO.:

50-397

UNIT:

WNP-2

DATE:

NOVEMBER 1992 LB HUTCHISON

COMPLETED BY: TELEPHONE:

(509) 377-2486

MONTH:

NOVEMBER 1992

DAY AVERAGE DAILY POWER LEVEL (MWe-NET)

DAY AVERAGE DAILY POWER LEVEL (MWe-NET)

1	1087	171092
2	1089	181092
3	1094	191090
4	1090	201057
5	1095	2148
6	1084	220
7	1080	2349
8	1090	24
9	1093	25
10	1092	261088
11	1092	27 1109
12	1091	281125
13	1060	291126
14	1079	301116
15	1092	
16	1090	

INSTRUCTIONS

ON THIS FORM, LIST THE AVERAGE DAILY UNIT POWER LEVEL IN MWe-NET FOR EACH DAY IN THE REPORTING MONTH. COMPUTE TO THE NEAREST WHOLE MEGAWATT.

THESE FIGURES WILL BE USED TO PLOT A GRAPH FOR EACH REPORTING MONTH. NOTE THAT WHEN MAXIMUM DEPENDABLE CAPACITY IS USED FOR THE NET ELECTRICAL RATING OF THE UNIT, THRE MAY BE OCCASIONS WHEN THE DAILY AVERAGE POWER LEVEL EXCEEDS THE 100% LINE (OR THE RESTRICTED POWER LEVEL LINE). IN SUCH CASES, THE AVERAGE DAILY UNIT POWER OUTPUT SHEET SHOULD BE FOOTNOTED TO EXPLAIN THE APPARENT ANOMALY.

DOCKET NO .:

50-397

UNIT NAME:

WNP-2

DATE:

DECEMBER 1, 1992

COMPLETED BY: LB HUTCHISON TELEPHONE:

(509) 377-2486

UNIT SHUTDOWNS / REDUCTIONS

REPORT PERIOD: NOVEMBER 1992

SYSTEM DATE HOURS REASON METHOD LER NO **COMPONENT** 11/21/92 S 53.8 ELECON В 1 EB

CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE Generator was removed from service for cleaning of high voltage insulators due to buildup of chemical deposits from cooling tower drift. Also, repaired source of Drywell FDR leakage (RFW-V-10B). The plant was then returned to service.

SUMMARY:

WNP-2 incurred one scheduled outage in November as described above.

ТҮРЕ	REASON		METHOD	SYSTEM & COMPONENT	
F-FORCED S-SCHED	A-EQUIP FAILURE B-MAINT OR TEST C-REFUELING D-REGULATORY RESTRICTION E-OPERATOR TRAINING & LICENSE EXAM	F-ADMIN G-OPER ERROR H-OTHER	1-MANUAL 2-MANUAL SCRAM 3-AUTO SCRAM 4-CONTINUED 5-REDUCED LOAD 9-OTHER	EXHIBIT F & H INSTRUCTIONS FOR PREPARATION OF DATA ENTRY SHEET LICENSEE EVENT REPORT (LER) FILE (NUREG -0161)	

