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SUBJECT: Responds to NRC 920626 supplemental SER re station
 blackout analysis, per 10CFR50.63(c)(4). Procedure mod re
 containment isolation will be completed by 920930.

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July 31, 1992
G02-92-183

Docket No. 50-397

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D.C. 20555

Subject: WNP-2, OPERATING LICENSE NPF-21
STATION BLACKOUT SUPPLEMENTAL SER AND
IMPLEMENTATION SCHEDULE, 10CFR50.63(c)(4), TAC NO. M68626

- References: 1) Letter dated June 26, 1992, RR Assa (NRC) to GC Sorensen (SS), "Supplemental Safety Evaluation (SSE) of the Washington Public Power Supply System Nuclear Project No. 2 (WNP-2) Station Blackout Analysis (TAC M68626)"
- 2) Letter G02-92-057, dated March 6, 1992, GC Sorensen (SS) to NRC, "Safety Evaluation of the WPPSS Nuclear Project No. 2 Station Blackout Analysis"
- 3) Letter G02-92-121, dated May 14, 1992, GC Sorensen (SS) to NRC, "Safety Evaluation of the WPPSS Nuclear Project No. 2 Station Blackout Analysis"

The subject regulation requires that within 30 days of notification of NRC's conclusion regarding the adequacy of the licensee's SBO submittal, a schedule be provided by the licensee for implementing any equipment and associated procedure modifications necessary to meet the requirements of the rule. By Reference 1 the NRC provided this notification for WNP-2.

In Reference 2 we informed the NRC that there were no modifications required to implement the SBO Rule for WNP-2. This situation has not changed; thus we have no schedule to provide relative to implementing equipment and associated procedure modifications.

We do have one procedure modification remaining to be accomplished relative to providing for the containment isolation discussed in Reference 3. This will be achieved by September 30, 1992.

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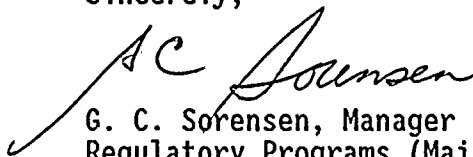
STATION BLACKOUT SUPPLEMENTAL SER AND
IMPLEMENTATION SCHEDULE, 10CFR50.63(c)(4),
TAC NO. M68626

Three clarifications of the Reference 1 SSER are required:

1. Section 2.4 states that closure of FPC-V-153 and 149 "... will be included in a procedure to establish containment isolation during an SBO event." In Reference 3 we stated that closure of these two valves would be provided if necessary. By NUMARC 87-00, Appendix I, Question Response 102, the procedure will provide for confirmation that the valves are closed if core damage is imminent.
2. Section 2.3.4 mentions the potential need to provide for closure of MS-V-19. In Reference 3 we stated that MS-V-19 would be removed from the valve closure list as it is procedurally controlled to be closed during normal operation. Section 2.4 of the SSER does reflect this position.
3. Section 2.7 states that "...SBO coping equipment is identified as Quality Class (QC) I or Quality Class II+ except the piping and structure (passive equipment) supports associated with Condensate Storage Tanks (CSTs)." In Reference 2 we stated that "...with the exception of the CST we have not identified other passive equipment (e.g., piping and structural supports) as SBO equipment as this would add no value to the ability to cope with a SBO." Thus, we do not apply SBO QA to any passive components other than the CSTs.

The Supply System appreciates the effort that was made by the NRC reviewer in incorporating the Reference 3 response which we realize was received by the NRC late in preparation of the SSER. This was of significant assistance to the Supply System in the preparation of the documentation necessary to support the SBO rule implementation.

Sincerely,



G. C. Sorensen, Manager
Regulatory Programs (Mail Drop 280)

AGH/bk

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