

# ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

## REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8906160126      DOC. DATE: ~~89/05/31~~      NOTARIZED: NO      DOCKET #  
 FACIL: 50-397 WPPSS Nuclear Project, Unit 2, Washington Public Powe      05000397  
 AUTH. NAME      AUTHOR AFFILIATION  
 HUTCHISON, L.      Washington Public Power Supply System  
 POWERS, C.M.      Washington Public Power Supply System  
 RECIP. NAME      RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for May 1989 for WNP-2.W/890605 Ltr.

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 TITLE: Monthly Operating Report (per Tech Specs)

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WASHINGTON PUBLIC POWER SUPPLY SYSTEM

P.O. Box 968 • 3000 George Washington Way • Richland, Washington 99352

Docket No. 50-397

June 5, 1989

U.S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Dear Sir:

SUBJECT: NUCLEAR PLANT NO. 2  
MONTHLY OPERATING REPORT

Transmitted herewith is the Monthly Operating Report  
for May 1989 as required by our Technical Specifications  
6.9.1.6.

Very Truly Yours,

*C. M. Powers*

C. M. Powers (M/D 927M)  
WNP-2 Plant Manager

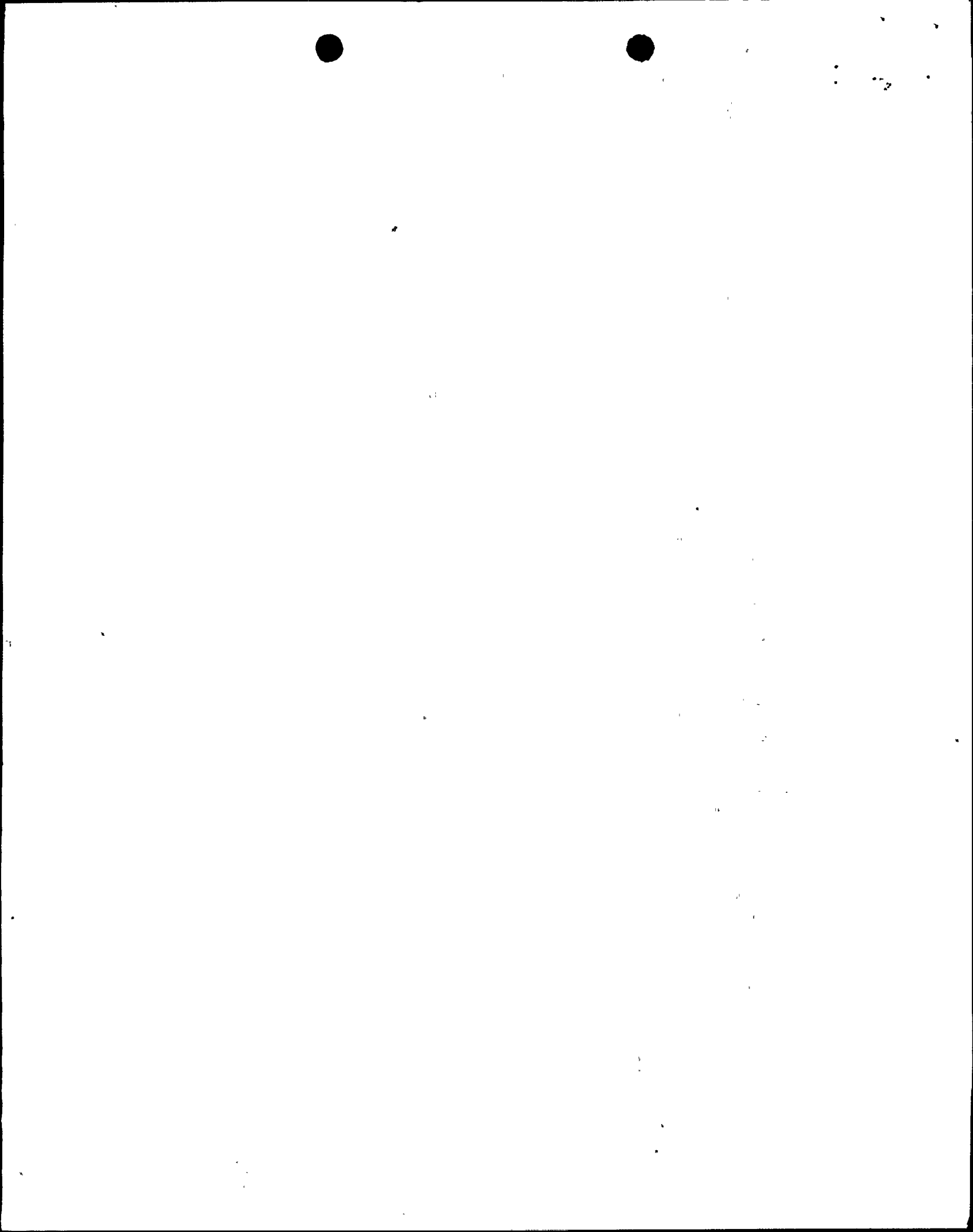
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Enclosure

cc: Mr. J. B. Martin - NRC Region V  
Mr. C. J. Bosted - NRC Site Representative (901A)  
Ms. Dottie Sherman - ANI, Farmington CT  
Mr. J. T. Wheelock - INPO  
Mr. W. H. Lovelace - NRC, Washington D.C.

8906160126 890531  
PDR ADOCK 05000397  
R PDC

*IF2A*  
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OPERATING DATA REPORT  
WNP-2

01-Jun-89

1. DOCKET: 50-397
2. REPORTING PERIOD: May-89                      OUTAGE + ON-LINE HOURS                      744
3. UTILITY CONTACT:                                      LEONARD HUTCHISON (509) 377-2486
4. LICENSED THERMAL POWER (MWt):                                      3323
5. NAMEPLATE RATING (GROSS MWe):                                      1200.9
6. DESIGN ELECTRICAL RATING (NET MWe):                                      1100
7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):                                      1140
8. MAXIMUM DEPENDABLE CAPACITY (NET MWe):                                      1095

9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS:

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10. POWER TO WHICH RESTRICTED, IF ANY (NET MWe):

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11. REASONS FOR RESTRICTIONS, IF ANY:

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	MONTH	YEAR	CUMULATIVE
12. REPORT PERIOD HOURS	744	3623	39127.2
13. HOURS REACTOR CRITICAL	0.0	2703.8	28921.4
14. RX RESERVE SHUTDOWN HRS	0.0	0.0	340.4
15. HRS GENERATOR ON LINE	0.0	2663.2	27827.8
16. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	381.7
17. GROSS THERMAL ENERGY (MWH)	0	7121092	76232297
18. GROSS ELECTRICAL ENERGY (MWH)	0	2347280	25380780
19. NET ELECTRICAL ENERGY (MWH)	-5838	2249716	24418024
20. UNIT SERVICE FACTOR	0.0%	73.5%	71.1%
21. UNIT AVAILABILITY FACTOR	0.0%	73.5%	72.1%
22. UNIT CAPACITY FACTOR (MDC NET)	-0.7%	56.7%	57.0%
23. UNIT CAPACITY FACTOR (DER NET)	-0.7%	56.5%	56.7%
24. UNIT FORCED OUTAGE RATE	0.0%	3.0%	9.1%
25. FORCED OUTAGE HOURS	0.0	83.6	2775.2

26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, DURATION):

NONE

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27. IF CURRENTLY SHUTDOWN ESTIMATED STARTUP DATE:

6/18/89

REPORT OF THE BOARD OF DIRECTORS

FOR THE YEAR ENDING 1964

Page 1 of 2

RESOLUTIONS OF THE BOARD OF DIRECTORS

RESOLUTION NO. 1

RESOLUTION NO. 2

RESOLUTION NO. 3

RESOLUTION NO. 4

RESOLUTION NO. 5

Item	Amount	Balance
1. Cash	100.00	100.00
2. Accounts Receivable	200.00	200.00
3. Inventory	300.00	300.00
4. Prepaid Expenses	400.00	400.00
5. Other Assets	500.00	500.00
6. Total Assets	1,500.00	1,500.00
7. Accounts Payable	(100.00)	(100.00)
8. Other Liabilities	(200.00)	(200.00)
9. Total Liabilities	(300.00)	(300.00)
10. Total Equity	1,200.00	1,200.00

RESOLUTION NO. 6

RESOLUTION NO. 7

DOCKET NO. 50-397

UNIT NAME WNP-2

DATE 6/1/89

COMPLETED BY LB HUTCHISON

TELEPHONE (509)377-2486

UNIT SHUTDOWNS / REDUCTIONS

REPORT PERIOD MAY 1989  
month, year

<u>NO.</u>	<u>DATE</u>	<u>TYPE</u>	<u>HOURS</u>	<u>REASON</u>	<u>METHOD</u>	<u>LER NUMBER</u>	<u>SYSTEM</u>	<u>COMPONENT</u>	<u>CAUSE &amp; CORRECTIVE ACTION TO PREVENT RECURRENCE</u>
89-06	4/28/89	S	744	C	4	-	RC	FUELXX	REFUEL OUTAGE CONTINUING

**SUMMARY** WNP-2 REMAINED SHUTDOWN IN MAY FOR SCHEDULED REFUELING OUTAGE.

<u>TYPE</u>	<u>REASON</u>	<u>METHOD</u>	<u>SYSTEM &amp; COMPONENT</u>
F-Forced	A-Equip Failure	F-Admin	1-Manual
S-Sched	B-Maint or Test	G-Oper Error	2-Manual Scram
	C-Refueling	H-Other	3-Auto Scram
	D-Regulatory Restriction		4-Continued
	E-Operator Training		5-Reduced Load
	& License Examination		9-Other
			Exhibit F & H
			Instructions for
			Preparation of
			Data Entry Sheet
			Licensee Event Report
			(LER) File (NUREG-0161)

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-397

UNIT WNP-2

DATE 6/1/89

COMPLETED BY LB HUTCHISON

TELEPHONE (509)377-2486

MONTH MAY 1989

DAY AVERAGE DAILY POWER LEVEL (MwE-Net)	
1.	<u>0</u>
2.	<u>0</u>
3.	<u>0</u>
4.	<u>0</u>
5.	<u>0</u>
6.	<u>0</u>
7.	<u>0</u>
8.	<u>0</u>
9.	<u>0</u>
10.	<u>0</u>
11.	<u>0</u>
12.	<u>0</u>
13.	<u>0</u>
14.	<u>0</u>
15.	<u>0</u>
16.	<u>0</u>

DAY AVERAGE DAILY POWER LEVEL (MwE-Net)	
17.	<u>0</u>
18.	<u>0</u>
19.	<u>0</u>
20.	<u>0</u>
21.	<u>0</u>
22.	<u>0</u>
23.	<u>0</u>
24.	<u>0</u>
25.	<u>0</u>
26.	<u>0</u>
27.	<u>0</u>
28.	<u>0</u>
29.	<u>0</u>
30.	<u>0</u>
31.	<u>0</u>

INSTRUCTIONS

On this form, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

