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DEMONSTRATION SYSTEM

# REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

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SUBJECT	: LER 88-027-00:on differential flow	880728,RW occurred	CU sys isolation on h due to personnel err	or. W/8 ]	.tr. I
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YES (If yes, complete EXPECTED SUBMISSION DAT	X NO	•	SUBMISSION DATE (15)		1	
ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteer	ingle-space typewritten lines] (16)					

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On July 28, 1988 at 0022 hours, the Reactor Water Cleanup (RWCU) System isolated on high differential flow during preparations to place an RWCU Recirculation Pump (RWCU-P-1A) in service. The other RWCU Recirculation Pump (RWCU-P-1B) was shutdown on July 27, 1988 at 2136 hours by Control Room Operators (CROs) due to excessive noise emanating from the pump.

Reactor Water Cleanup Recirculation Pump RWCU-P-1A was being prepared for startup by warming the pump casing in accordance with Plant Procedure (PPM) 2.2.3. "Reactor Water A Plant System Engineer and Equipment Operator were stationed in the Cleanup System." The System Engineer directed that heatup be controlled by blowdown flow to pump room. In accordance with the procedure, the RWCU Filter Demineralizer Bypass Valve radwaste. (RWCU-V-44) was cracked open and blowdown to radwaste was established by opening the RWCU Blowdown Flow Control Valve (RWCU-V-33). However, the System Engineer reported no noticeable heatup on the pump because the piping downstream of RWCU-V-44 was depressurizing due to the valve not being open far enough. Accordingly, both RWCU-V-44 To preclude a system isolation on high and RWCU-V-33 were subsequently isolated. differential flow, the system was repressurized by cracking open RWCU-V-44 in 20 second intervals.

During this evolution, an RWCU Filter Demineralizer was also placed in service, causing a further reduction in RWCU line pressure which resulted in an RWCU System inlet-to-outlet high flow differential (58.5 gpm for greater than 45 seconds). By design, both the RWCU Inboard Containment Isolation Valve (RWCU-V-1) and Outboard Containment Isolation Valve On July 28, 1988 at 0026 hours, the system was (RWCU-V-4) automatically closed. realigned and returned to pre-event status. 8809080305 880829

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NRC Form 366 (9 83)

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ISERTING FORM 344A LICENSEE EVENT REPORT (LER) TE	
	XT CONTINUATION APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/88
PACILITY NAME (1) DOCKET NUMBE	R (2) LER NUMBER (6) PAGE (3)
	YEAR SEQUENTIAL MERINA
Washington Nuclear Plant - Unit 2   0 15 10 10	10   3   9   7 8 8 - 0 2 7 - 0 0 0 2 0F 0 4
TEXT IN more speece is required, use additional NRC Form 305A's/ (17)	0 3 9 7 8 8 - 0 2 7 - 0 0 0 2 0F 0 4
<u>Abstract (Continued)</u>	
The root cause of this event is personnel evolution without up-to-date information or Room Operator and Supervisor.	
Further corrective action includes modifying provide for improved communications within the	
This event posed no threat to the health ar personnel.	nd safety of either the public or Plant
Plant Conditions	•
a) Power Level - 100% b) Plant Mode - 1 (Power Operation)	
Event Description	
On July 28, 1988 at OO22 hours, the Reactor high differential flow during preparations (RWCU-P-1A) in service. The other RWCU Recirc July 27, 1988 at 2136 hours by Control Room emanating from the pump.	to place an RWCU Recirculation Pump culation Pump (RWCU-P-1B) was shutdown on
Reactor Water Cleanup Recirculation Pump RWCL warming the pump casing in accordance with Pla Cleanup System". A Plant System Engineer and in the pump room and had the appropriate pyr System Engineer requested that approximately 2 he monitored heatup rate. After consulting System Engineer (through the EO in the pump use applicable steps of Section G, "RWCU System PPM 2.2.3.	ant Procedure (PPM) 2.2.3, "Reactor Water d Equipment Operator (EO) were stationed ometer attached to the pump flange. The 25 gpm flow be put through the pump while the procedure, and confirming with the room), the control Room Staff decided to
The System Engineer then directed that hea radwaste. In accordance with the procedure Valve (RWCU-V-44) was cracked open and blowdow the RWCU Blowdown Flow Control Valve (RWC reported no noticeable heatup on the pump bed was depressurizing due to the valve not be RWCU-V-44 and RWCU-V-33 were subsequently iso high differential flow, the system was repres second intervals.	the RWCU Filter Demineralizer Bypass wn to radwaste was established by opening U-V-33). However, the System Engineer cause the piping downstream of RWCU-V-44 ing open far enough. Accordingly, both lated. To preclude a system isolation on

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	ORT (LER) TEXT CONTINU	•••••	BULATORY COMMISSIO MB NO, 3150-0104 /88
FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)	PAGE (3)
		YEAR SEQUENTIAL MEVISION	
Washington Nuclear Plant - Unit 2	0  5  0  0  0   3  9  7	8 8 - 0 2 7 - 0 0	0305012
TEXT (If more space is required, use additional NRC Form 306A's) (17)			
During this evolution, a Radwaste			
Control Room and informed an extra	CRO on duty that h	e had completed prec	oating RWCl
Control Room and informed an extra Filter Demineralizer Unit "A" and wa denied the RWO authorization to put	CRO on duty that h as ready to place it the unit in service,	e had completed prec in service. The CRO , but changed his mind	oating RWCl initially I when the
Control Room and informed an extra Filter Demineralizer Unit "A" and wa denied the RWO authorization to put RWO told him that the plan was to	CRO on duty that h as ready to place it the unit in service, put the unit on line	e had completed prec in service. The CRO , but changed his minc e to enable the Contr	oating RWCl initially Iwhen the rol Room to
Control Room and informed an extra Filter Demineralizer Unit "A" and wa denied the RWO authorization to put RWO told him that the plan was to initiate blowdown to the main conder	CRO on duty that h as ready to place it the unit in service, put the unit on line nser. Apparently th	e had completed prec in service. The CRO , but changed his minc e to enable the Contr e Shift Support Super	oating RWCU initially I when the rol Room to visor (SSS)
Control Room and informed an extra Filter Demineralizer Unit "A" and wa denied the RWO authorization to put RWO told him that the plan was to	CRO on duty that h as ready to place it the unit in service, put the unit on line nser. Apparently th the RWO of the pos	e had completed prec in service. The CRO , but changed his mind e to enable the Contr e Shift Support Super ssibility of using th	oating RWCU initially I when the rol Room to visor (SSS) Ne unit and

The RWCU Filter Demineralizer was subsequently placed in service, causing a further reduction in RWCU line pressure which resulted in an RWCU System inlet-to-outlet high flow differential (58.5 gpm for greater than 45 seconds). By design, both the RWCU Inboard Containment Isolation Valve (RWCU-V-1) and Outboard Containment Isolation Valve (RWCU-V-1) and Outboard Containment Isolation Valve (RWCU-V-4) automatically closed.

On July 28, 1988 at 0026 hours the system was realigned and returned to pre-event status.

The root cause of this event is personnel error in authorizing and performing an evolution without up-to-date information or involvement by the responsible Control Room Operator and Supervisor. A contributing factor was not ensuring that proper procedural barriers and cautions were in place for the specific evolution being performed (e.g. warmup of RWCU-P-1A at rated conditions).

#### Immediate Corrective Action

The RWCU System was realigned and repressurized, and the pump subsequently warmed.

### Further Corrective Action

- 1. The RWO was counselled on the importance of clearing all major evolutions with the on-duty Shift Support Supervisor.
- 2. The CRO was counselled on the importance of verifying that all Plant evolutions are authorized by the responsible CRO and Control Room Supervisor, prior to implementation of such activity.
- 3. PPM 2.2.3 will be revised to provide additional guidance on warmup of RWCU-P-1A and 1B at rated conditions. In addition, a caution statement will be added to notify the Control Room prior to placing an RWCU Filter Demineralizer on line.
- 4. Applicable Plant operations procedures will be modified to provide for improved communications within the Control Room.

### Safety Significance

There is no safety significance associated with this event in that there was no actual leak and the RWCU System isolated as designed. Accordingly, this event posed no threat to the health and safety of either the public or Plant personnel.

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LICENSEE EVENT REPORT	(LER) TEXT CONTIN		S. NUCLEAR REGULATORY COMM APPROVED OMB NO. 3150-010 EXPIRES: 8/31/88
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KT (If more space is required, use additional NRC Form 306A's) (17)			
Simliar Events			
There have been a number of other LERs nowever, none with the same root cause.		RWCU differen	tial flow proble
EIIS Information			
Text Reference		EIIS	Reference
		System	Component
Reactor Water Cleanup (RWCU) System RWCU-P-1A (Recirculation Pump) RWCU-P-1B (Recirculation Pump) RWCU-V-44 (Filter Demineralizer Bypa RWCU-V-33 (Blowdown Flow Control Val RWCU-DM-1A (Filter Demineralizer) RWCU-DM-1A (Filter Demineralizer) RWCU-V-1 (Inboard Containment Isolat RWCU-V-4 (Outboard Containment Isola	lve) tion Valve)	CE CE CE CE CE CE CE	P FCV FCV FDM ISV ISV
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## WASHINGTON PUBLIC POWER SUPPLY SYSTEM

P.O. Box 968 • 3000 George Washington Way • Richland, Washington 99352

Docket No. 50-397

August 29, 1988

Document Control Desk U.S. Nuclear Regulatory Commission Washington, D.C. 20555

Subject: NUCLEAR PLANT NO. 2 LICENSEE EVENT REPORT NO. 88-027

Dear Sir:

Transmitted herewith is Licensee Event Report No. 88-027 for the WNP-2 Plant. This report is submitted in response to the report requirements of 10CFR50.73 and discusses the items of reportability, corrective action taken, and action taken to preclude recurrence.

Very truly yours,

CM Powins

C.M. Powers (M/D 927M) WNP-2 Plant Manager

CMP:1g

Enclosure: Licensee Event Report No. 88-027

cc: Mr. John B. Martin, NRC - Region V Mr. C.J. Bosted, NRC Site (M/D 901A) INPO Records Center - Atlanta, GA Ms. Dottie Sherman, ANI Mr. D.L. Williams, BPA (M/D 399)