

July 10, 1986

Docket Nos. 50-397

MEMORANDUM FOR: Elinor G. Adensam, Director
BWR Project Directorate No. 3, DBL

FROM: John O. Bradfute, Project Manager
BWR Project Directorate No. 3, DBL

SUBJECT: FORTHCOMING SITE VISIT AND EXIT BRIEFING FOR PREIMPLEMENTA-
TION OF THE WNP-2 DETAILED CONTROL ROOM DESIGN REVIEW

DATE & TIME: Site Visit 9:00 a.m. Tuesday, July 15, 1986 through
12:00 p.m. Friday, July 18, 1986
Exit Briefing 1:00 p.m. - 3:00 p.m. Friday, July 18, 1986

LOCATION: WNP-2 Plant Site
Richland, Washington

PURPOSE: To permit NRC and contractor auditors to evaluate the
organization, process and results of the Supply System's
Detailed Control Room Design Review (see attached agenda).

PARTICIPANTS: NRC Supply Systems

D. I. Serig, NRR	P. L. Powell
M. J. Campagnone, NRR	G. J. Freeman
J. O. Bradfute, NRR	R. G. Davalle
J. Stohley, SAIC	H. L. Aeschliman
L. Siu, SAIC	
M. Good, COMEX	

/S/

John O. Bradfute, Project Manager
BWR Project Directorate No. 3, DBL

Enclosure:
Agenda

cc: See next page

*Meetings between NRC technical staff and licensees are open for interested members of the public, petitioners, intervenors, or other parties to attend as observers pursuant to "Open Meeting Statement of NRC Staff Policy", 43 Federal Register 28058, 6/28/78. The Exit Briefing is a meeting between NRC and the licensee; however, for security reasons, the facility may not be open to the public. Interested persons should contact the NRC Project Manager, John O. Bradfute at (301) 492-9414 at least 2 working days in advance of the meeting.

John O. Bradfute
BWD-3:DBL
JBradfute/hmc
7/10/86

Elinor G. Adensam
D: BWD-3:DBL
EAdensam
7/10/86



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Mr. G. C. Sorensen, Manager
Washington Public Power Supply System

WPPSS Nuclear Project No. 2
(WNP-2)

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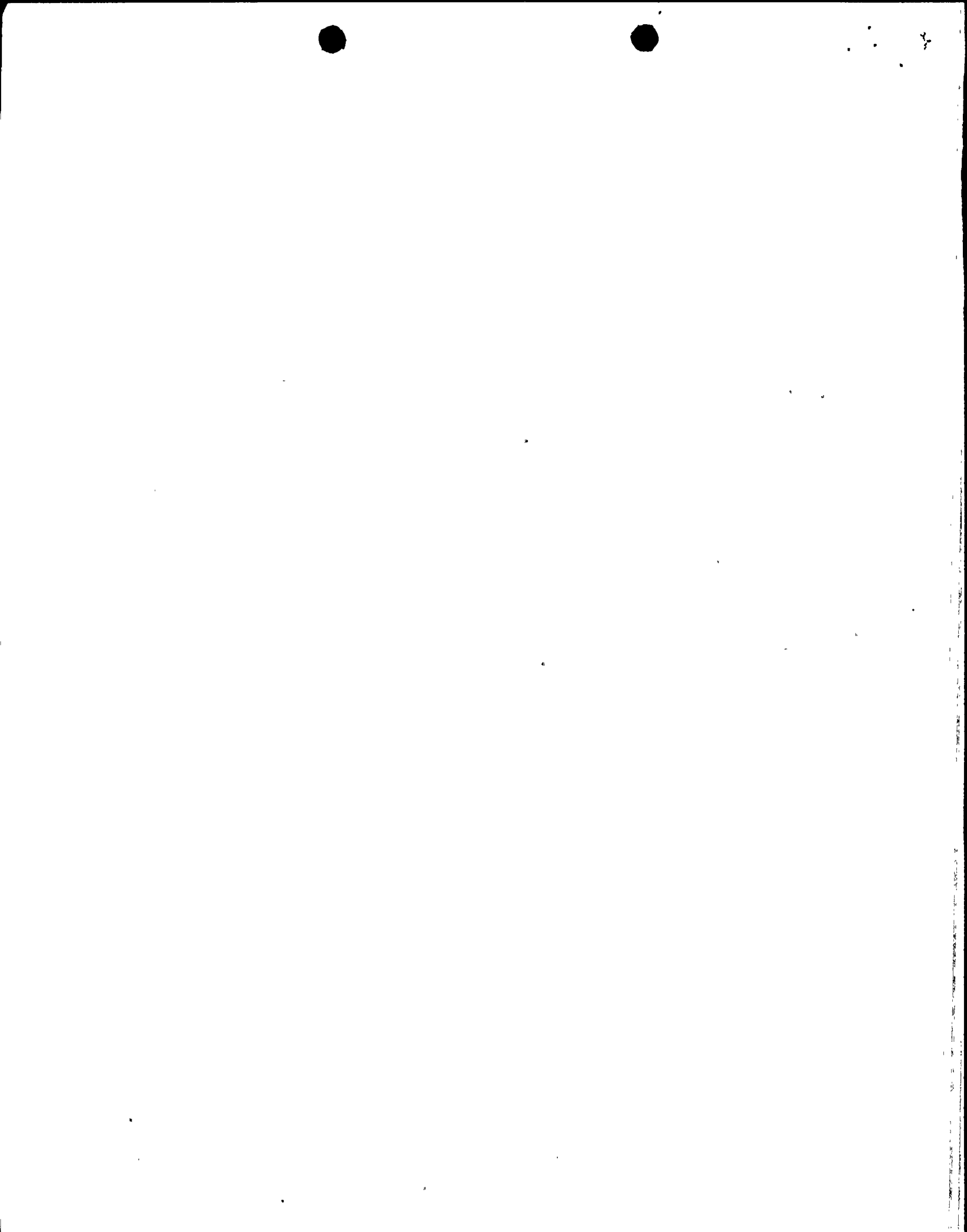
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TENTATIVE AGENDA
WNP-2
DETAILED CONTROL ROOM DESIGN REVIEW
PREIMPLEMENTATION AUDIT

Tuesday, July 15, 1986

AM NRC entry briefing (Serig)

WPPSS presentation on DCRDR

- a. DCRDR status
- b. Participation of multidisciplinary review team
- c. Coordination with EOP upgrade, Reg. Guide 1.97, SPDS, and training
- d. Overview of WNP-2 emergency and operating systems

Visit control room

Lunch

PM Audit of system, function, and task analyses, and comparison of display and control requirements with control room inventory (Stokley, Good)

Audit of HEDs and proposed corrections (Serig, Lam)

Audit team meeting

Feedback to WPPSS as necessary

Wednesday, July 16, 1986

AM Audit of operating experience (Stokley, Good)

Audit of HEDs and proposed corrections (Serig, Lam)

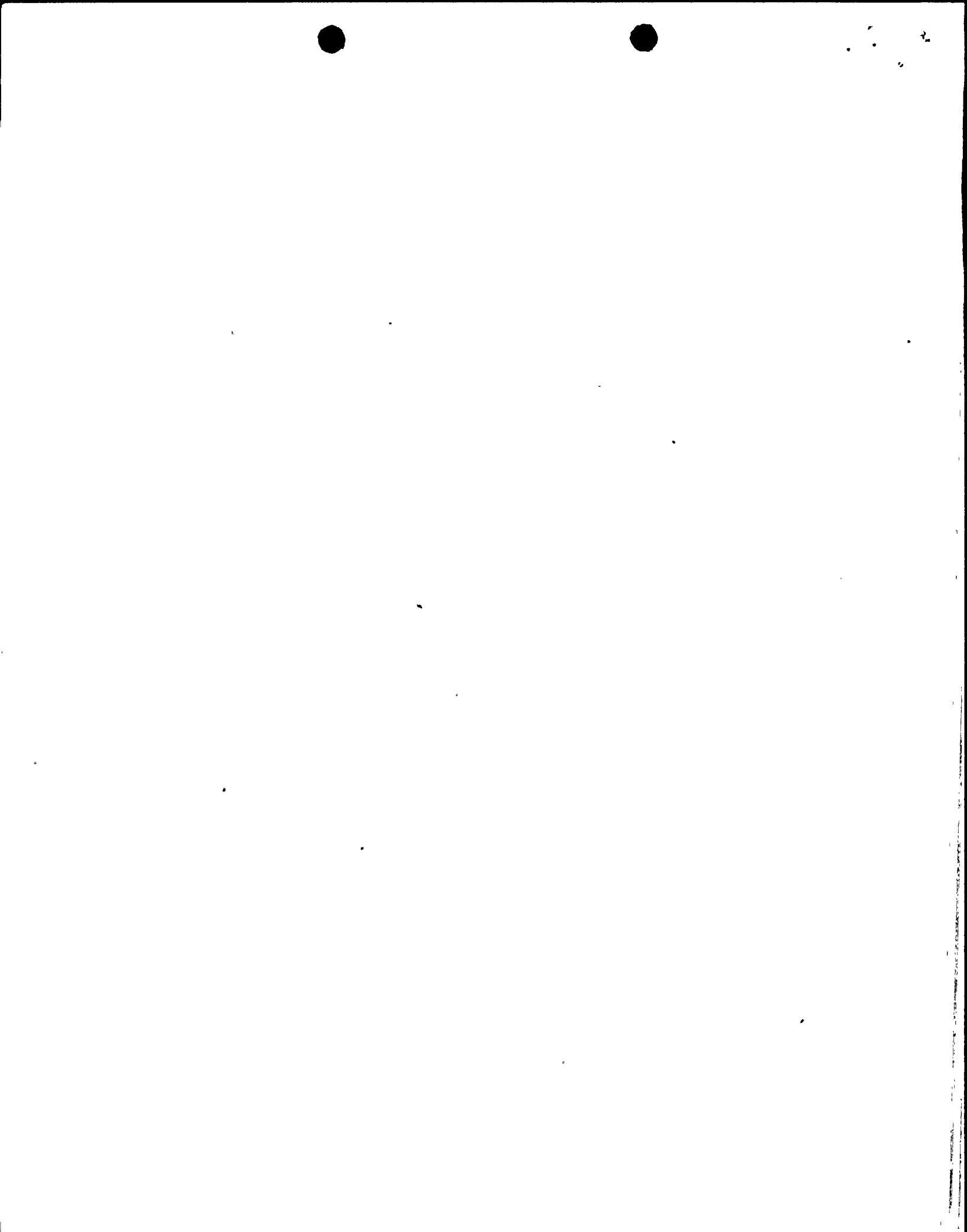
Lunch

PM Audit of control room survey (Stokley, Good)

Audit of HEDs and proposed corrections (Serig, Lam)

Audit team meeting

Feedback to WPPSS as necessary



Thursday, July 17, 1986

AM Audit of HED assessment process (Stokley, Lam)
Audit of SPDS (Serig, Good)
Lunch

PM Audit of selection and verification of design improvements (Stokley, Lam)
Audit of SPDS (Serig, Good)
Audit team meeting
Feedback to WPPSS as necessary

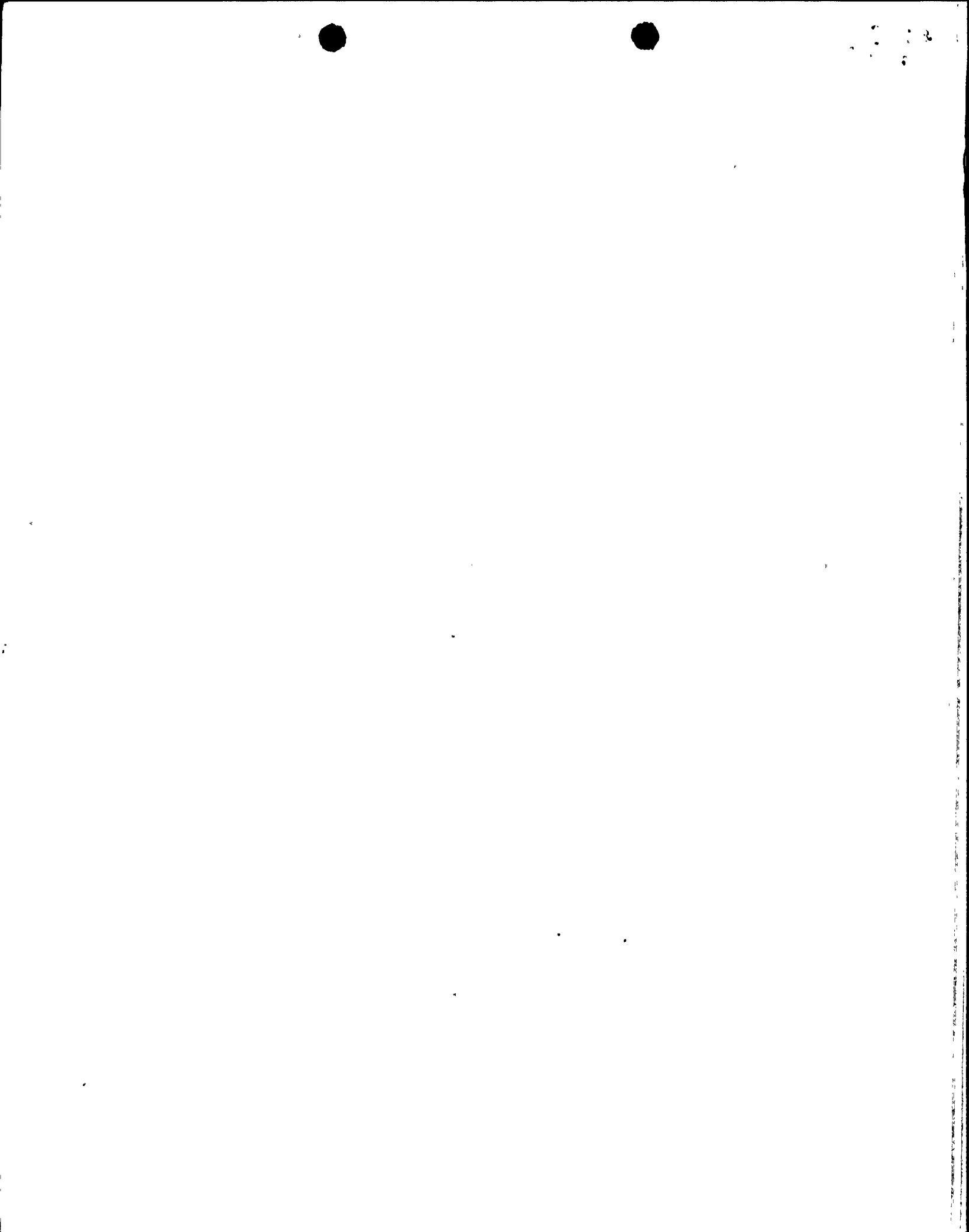
Friday, July 18, 1986

AM Audit team meeting
Technical meeting between WPPSS and NRC Audit Team
Lunch

PM Exit briefing (Serig)

- a. DCRDR
- b. SPDS

Audit Team: Dennis Serig - NRC, human factors engineering
John Stokley - SAIC, mechanical engineering
Lam Siu - SAIC, human factors engineering
Mark Good - COMEX, operations



July 10, 1986

MEETING NOTICE DISTRIBUTION

Docket No: 50-397

NRC PDR

Local PDR

PRC System

BWD #3 r/f

ORAS

PPAS/TOSB

H. Denton

OPA

D. Mossburg

Attorney, OELD

E. Jordan

B. Grimes

J. Partlow

Project Manager J. Bradfute

E. Hylton

NRC Participants

D. I. Serig

M. J. Campagnone

J. Bradfute

J. Stohley, SAIC

L. Siu, SAIC

M. Good, COMEX

bcc: Applicant & Service List



1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that this is essential for ensuring the integrity of the financial statements and for providing a clear audit trail.

2. The second part of the document outlines the specific procedures that should be followed when recording transactions. This includes the use of double-entry bookkeeping and the requirement that every entry must be supported by a valid receipt or invoice.

3. The third part of the document discusses the role of the accounting department in providing timely and accurate information to management. It highlights the importance of regular reporting and the need to identify any potential issues or trends early on.

4. The fourth part of the document discusses the importance of maintaining proper control over assets. This includes the implementation of internal controls and the regular reconciliation of bank statements and other financial records.

5. The fifth part of the document discusses the importance of staying up-to-date on changes in accounting standards and regulations. It emphasizes that this is essential for ensuring compliance and for providing the most accurate financial information possible.

6. The sixth part of the document discusses the importance of maintaining proper control over the flow of cash. This includes the implementation of a strict cash handling policy and the regular monitoring of cash balances.

7. The seventh part of the document discusses the importance of maintaining proper control over the flow of inventory. This includes the implementation of a strict inventory control system and the regular monitoring of inventory levels.

8. The eighth part of the document discusses the importance of maintaining proper control over the flow of fixed assets. This includes the implementation of a strict fixed asset control system and the regular monitoring of fixed asset values.

9. The ninth part of the document discusses the importance of maintaining proper control over the flow of liabilities. This includes the implementation of a strict liability control system and the regular monitoring of liability levels.

10. The tenth part of the document discusses the importance of maintaining proper control over the flow of equity. This includes the implementation of a strict equity control system and the regular monitoring of equity levels.