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TABLE 3.3.2-1 (Continued)

ISOLATION ACTUATION INSTRUMENTATION

TRIP FUNCTION	VALVE GROUPS OPERATED BY		MINIMUM OPERABLE CHANNELS PER TRIP SYSTEM (a)	APPLICABLE OPERATIONAL CONDITION	ACTION
	SIGNAL				
3. REACTOR WATER CLEANUP SYSTEM ISOLATION					
a. Δ Flow - High	7		1	1, 2, 3	22
b. Heat Exchanger Area Temperature - High	7		1	1, 2, 3	22
c. Heat Exchanger Area Ventilation Δ Temp. - High	7			1, 2, 3	22
d. Pump Area Temperature - High					
1) Pump Room A	7		1	1, 2, 3	22
2) Pump Room B	7		1	1, 2, 3	22
e. Pump Area Ventilation Δ Temp. - High					
1) Pump Room A	7		1	1, 2, 3	22
2) Pump Room B	7		1	1, 2, 3	22
f. SLCS Initiation	7(f)		N.A.	1, 2, 3	22
g. Reactor Vessel Water Level - Low Low, Level 2	7		2	1, 2, 3	22
h. RWCU/RCIC Line Routing Area Temperature - High	7		1	1, 2, 3	22
i. RWCU Line Routing Area Temperature - High	7		1	1, 2, 3	22
j. Manual Initiation	7		1/group	1, 2, 3	24
Room 509	7		1	1, 2, 3	22
Room 511	7		1	1, 2, 3	22
Room 408	7		1	1, 2, 3	22
Room 409	7		1	1, 2, 3	22

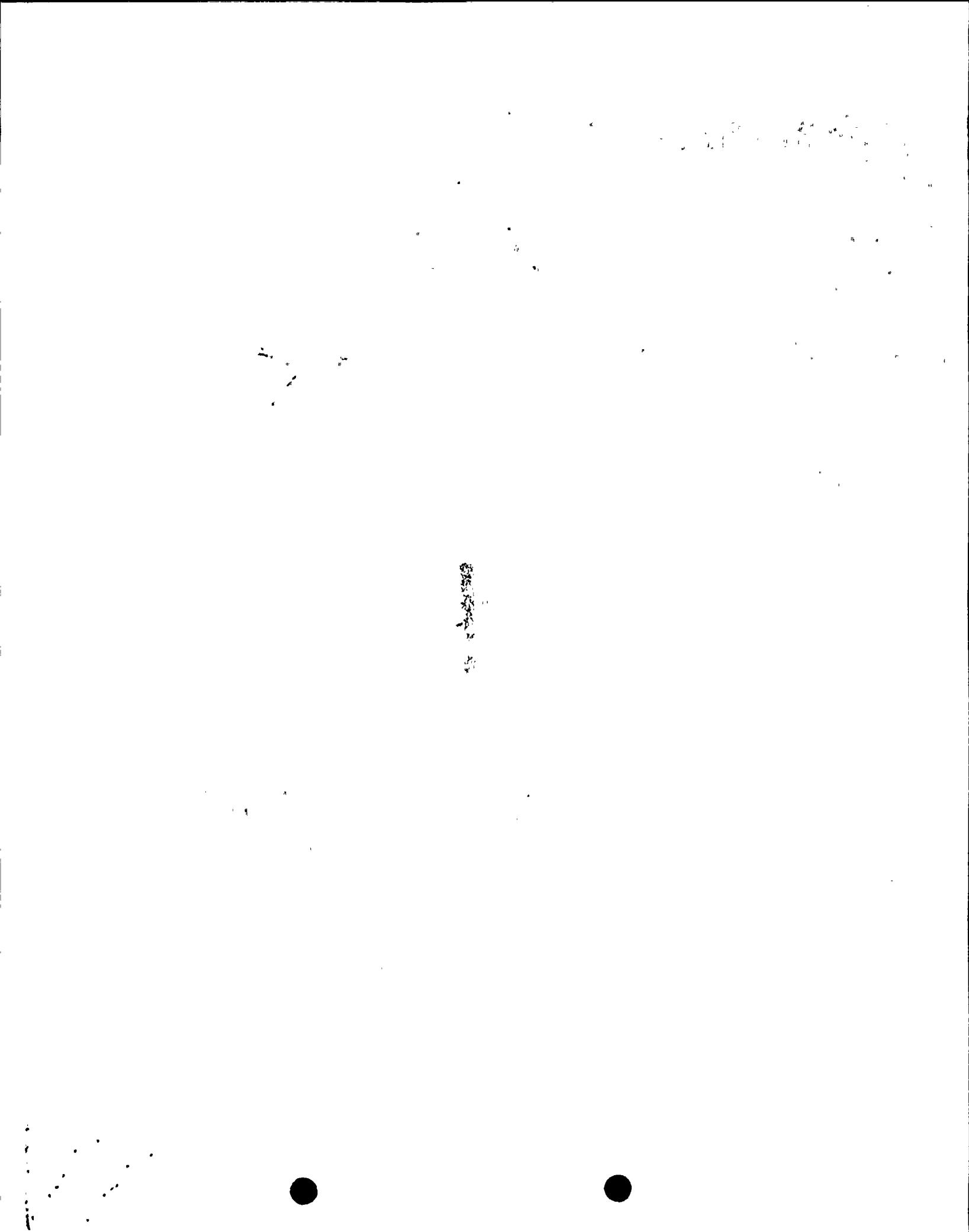


TABLE 3.3.2-1 (Continued)
ISOLATION ACTUATION INSTRUMENTATION

<u>TRIP FUNCTION</u>	<u>VALVE GROUPS OPERATED BY SIGNAL</u>	<u>MINIMUM OPERABLE CHANNELS PER TRIP SYSTEM (a)</u>	<u>APPLICABLE OPERATIONAL CONDITION</u>	<u>ACTION</u>
4. REACTOR CORE ISOLATION COOLING SYSTEM ISOLATION				
a. RCIC Steam Line Flow - High	8	1	1, 2, 3	22
b. RCIC/RHR Steam Line Flow - High	8	1	1, 2, 3	22
c. RCIC Steam Supply Pressure - Low	8, 9	2	1, 2, 3	22
d. RCIC Turbine Exhaust Diaphragm Pressure - High	8	2	1, 2, 3	22
e. RCIC Equipment Room Temperature - High	8	1	1, 2, 3	22
f. RCIC Equipment Room Δ Temperature - High	8	¹	1, 2, 3	22
g. RWCU/RCIC Steam Line Routing Area Temperature - High	8		1, 2, 3	22
h. Drywell Pressure - High	9	2	1, 2, 3	22
i. Manual Initiation(h)	8	1	1, 2, 3	24
5. RHR SYSTEM SHUTDOWN COOLING MODE ISOLATION				
a. Reactor Vessel Water Level - Low, Level 3	6	2	1, 2, 3	26
b. Reactor Vessel (RHR Cut-in Permissive) Pressure - High	6	1	1, 2, 3	26
c. Equipment Area Temperature - High	6	1	1, 2, 3	26
d. Equipment Area Ventilation Δ Temp. - High	6	1	1, 2, 3	26
e. Shutdown Cooling Suction Flow Rate - High	6	1	1, 2, 3	26
f. RHR Heat Exchanger Area Temperature - High	6	1	1, 2, 3	26
g. Manual Initiation ROOM 606 ROOM 507 ROOM 605 ROOM 505	6 6 6 6 6	1/group 1 1 1 1	1, 2, 3 1, 2, 3 1, 2, 3 1, 2, 3 1, 2, 3	24 26 26 26 26 26

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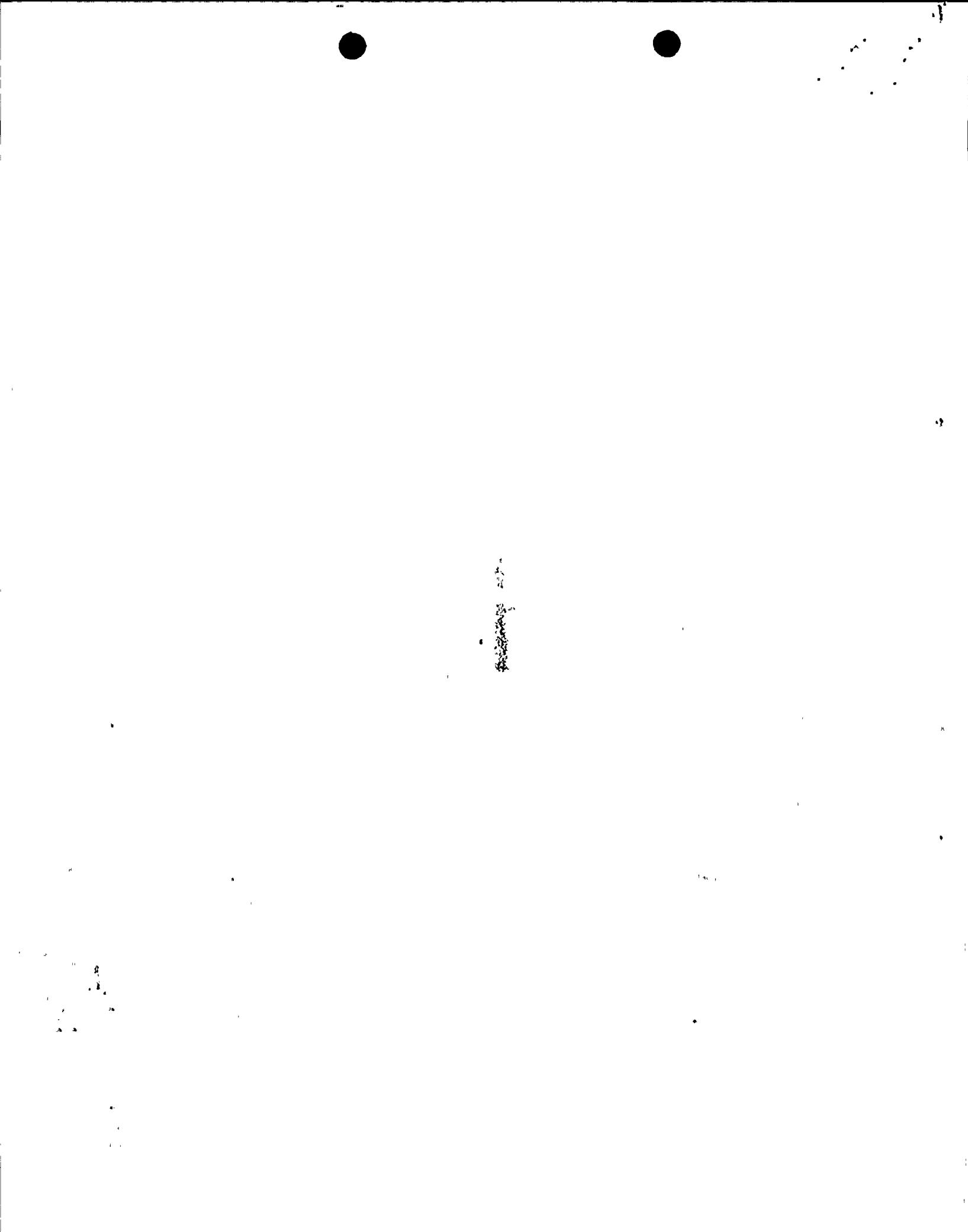
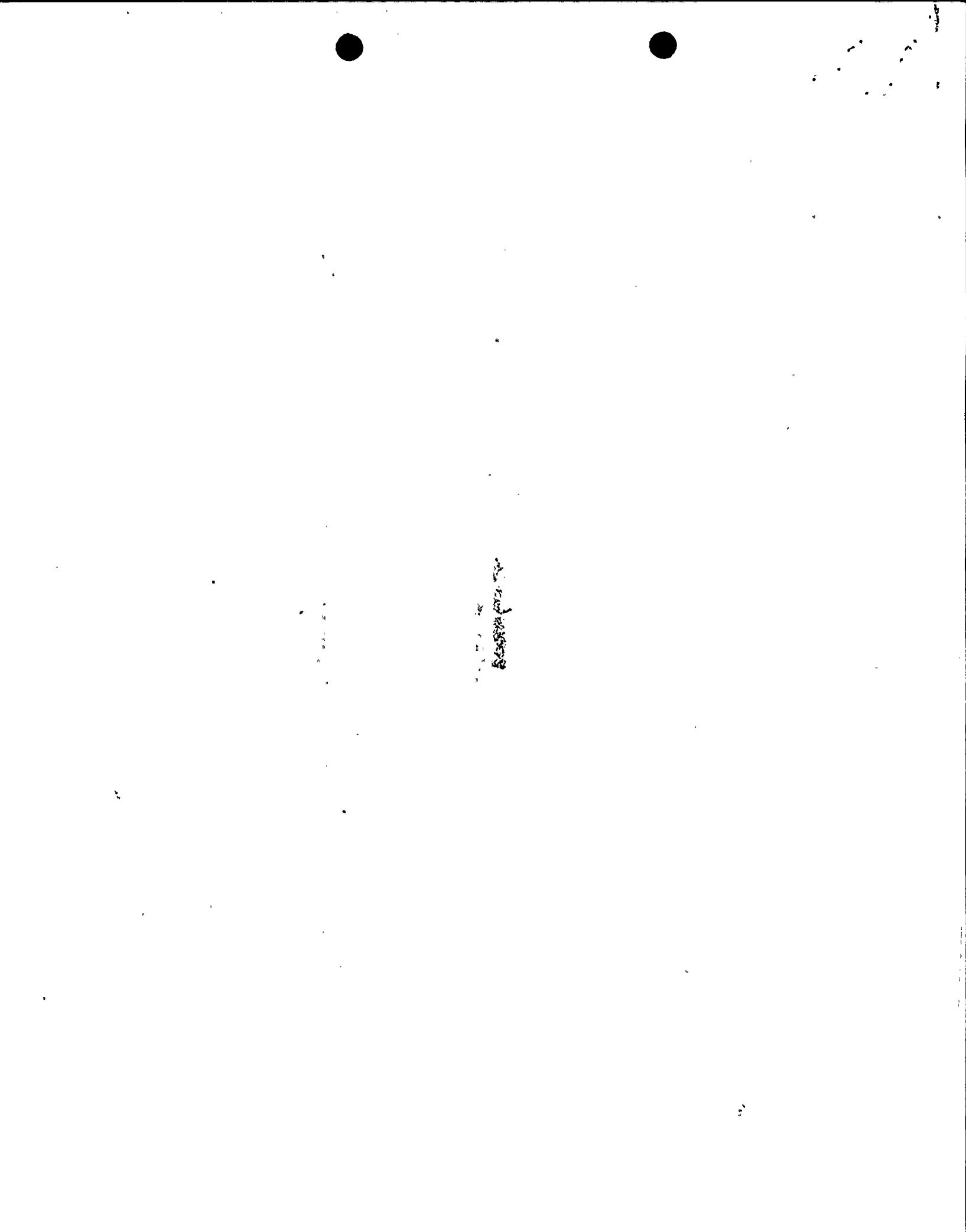


TABLE 3.3.2-2
ISOLATION ACTUATION INSTRUMENTATION SETPOINTS

<u>TRIP FUNCTION</u>	<u>TRIP SETPOINT</u>	<u>ALLOWABLE VALUE</u>
1. PRIMARY CONTAINMENT ISOLATION		
a. Reactor Vessel Water Level 1) Low, Level 3 2) Low Low, Level 2	> 13.0 inches* > -50 inches*	> 11.0 inches > -57 inches
b. Drywell Pressure - High	< 1.68 psig	< 1.88 psig
c. Main Steam Line 1) Radiation - High 2) Pressure - Low 3) Flow - High	< 3.0 x full power background > 811 psig < 108 psid	< 3.6 x full power background < 811 psig < 108 psid
d. Main Steam Line Tunnel Temperature - High	< 150°F** 80°F < 50°F**	< 200°F** 170°F
e. Main Steam Line Tunnel Δ Temperature - High	> 23 inches Hg absolute pressure	< 200°F** 90°F
f. Condenser Vacuum - Low	N.A.	< 24.5 inches Hg absolute pressure
g. Manual Initiation		N.A.
2. SECONDARY CONTAINMENT ISOLATION		
a. Reactor Building Vent Exhaust Plenum Radiation - High	13.0 mR/h < 5.0 mR/h**	16.0 mR/h < 7.6 mR/h**
b. Drywell Pressure - High	< 1.68 psig	< 1.88 psig
c. Reactor Vessel Water Level - Low Low, Level 2	> -50 inches*	> -57 inches
d. Manual Initiation	N.A.	N.A.

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Room 509
Room 511
Room 408
Room 409

$\leq 160^{\circ}\text{F}$
 $\leq 160^{\circ}\text{F}$
 $\leq 160^{\circ}\text{F}$
 $\leq 160^{\circ}\text{F}$

$\leq 175^{\circ}\text{F}$
 $\leq 180^{\circ}\text{F}$
 $\leq 180^{\circ}\text{F}$
 $\leq 175^{\circ}\text{F}$

TABLE 3.3.2-2 (Continued)

ISOLATION ACTUATION INSTRUMENTATION SETPOINTS

<u>TRIP FUNCTION</u>	<u>TRIP SETPOINT</u>	<u>ALLOWABLE VALUE</u>
3. REACTOR WATER CLEANUP SYSTEM ISOLATION		
a. Δ Flow - High	$\leq 58.5 \text{ gpm}$	$\leq 65.5 \text{ gpm}$
b. Heat Exchanger Area Temperature - High	$\leq 135^{\circ}\text{F}^{**} 150^{\circ}\text{F}$	$\leq 200^{\circ}\text{F}^{**} 160^{\circ}\text{F}$
c. Heat Exchanger Area Ventilation Δ Temp. - High	$\leq 20^{\circ}\text{F}^{**} 60^{\circ}\text{F}$	$\leq 90^{\circ}\text{F}^{**} 70^{\circ}\text{F}$
d. Pump Area Temperature - High Pump Room A Pump Room B	$\leq 160^{\circ}\text{F}$ $\leq 130^{\circ}\text{F}^{**}$ $\leq 130^{\circ}\text{F}^{**}$	$\leq 150^{\circ}\text{F}^{**} 180^{\circ}\text{F}$ $\leq 150^{\circ}\text{F}^{**} 180^{\circ}\text{F}$
e. Pump Area Ventilation Δ Temp. - High Pump Room A Pump Room B	$\leq 160^{\circ}\text{F}$ $\leq 50^{\circ}\text{F}^{**} 70^{\circ}\text{F}$ $\leq 50^{\circ}\text{F}^{**} 70^{\circ}\text{F}$	$\leq 73^{\circ}\text{F}^{**} 100^{\circ}\text{F}$ $\leq 73^{\circ}\text{F}^{**} 100^{\circ}\text{F}$
f. SLCS Initiation	N.A.	N.A.
g. Reactor Vessel Water Level - Low Low, Level 2	$\geq -50 \text{ inches}^*$	$\geq -57 \text{ inches}$
h. RWCU/RCIC Line Routing Area Temperature - High	$\leq 110^{\circ}\text{F}^{**} 160^{\circ}\text{F}$	$\leq 116^{**} 180^{\circ}\text{F}$
i. RWCU Line Routing Area Temperature - High	$\leq 110^{\circ}\text{F}^{**}$	$\leq 116^{**}$
j. Manual Initiation	N.A.	N.A.
4. REACTOR CORE ISOLATION COOLING SYSTEM ISOLATION		
a. RCIC Steam Line Flow - High	$\leq 290\% \text{ of rated flow}$	$\leq 300\% \text{ of rated flow}$
b. RIIR/RCIC Steam Line Flow - High	$\leq 101.5 \text{ inches H}_2\text{O}$	$\leq 107.5 \text{ inches H}_2\text{O}$
c. RCIC Steam Supply Pressure - Low	$\geq 62 \text{ psig}$	$\geq 58 \text{ psig}$
d. RCIC Turbine Exhaust Diaphragm Pressure - High	$\leq 10.0 \text{ psig}$	$\leq 20.0 \text{ psig}$
e. RCIC Equipment Room Temperature - High	$\leq 130^{\circ}\text{F}^{**} 160^{\circ}\text{F}$	$\leq 200^{\circ}\text{F}^{**} 180^{\circ}\text{F}$

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TABLE 3.3.2-2 (Continued)
ISOLATION ACTUATION INSTRUMENTATION SETPOINTS

<u>TRIP FUNCTION</u>	<u>TRIP SETPOINT</u>	<u>ALLOWABLE VALUE</u>
4. REACTOR CORE ISOLATION COOLING SYSTEM ISOLATION (Continued)		
f. RCIC Equipment Room Δ Temperature - High	≤ 40°F** 50°F	≤ 72°F 60°F
g. RWCU/RCIC Steam Line Routing Area Temperature - High	≤ 110°F** 160°F	≤ 118°F** 180°F
h. Drywell Pressure - High	≤ 1.65 psig	≤ 1.85 psig
i. Manual Initiation	N.A.	N.A.
5. RIIR SYSTEM SHUTDOWN COOLING MODE ISOLATION		
a. Reactor Vessel Water Level - Low, Level 3	> 13.0 inches*	> 11.0 inches
b. Reactor Vessel (RIIR Cut-in Permissive) Pressure - High	≤ 125 psig	≤ 135 psig
c. Equipment Area Temperature - High Pump Room A Pump Room B	≤ 138°F** 140°F ≤ 132°F** 140°F	≤ 145°F** 150°F ≤ 139°F** 150°F
d. Equipment Area Ventilation Δ Temp. - High Pump Room A Pump Room B	≤ 63°F** 55°F ≤ 56°F** 55°F	≤ 68°F** 70°F ≤ 62°F** 70°F
e. Shutdown Cooling Return Flow Rate - High	≤ 174 inches H ₂ O ** R DELETE **	≤ 183 inches H ₂ O ** R DELETE **
f. RHR Heat Exchanger Area Temperature - High	≤ 18°F**	≤ 24°F**
g. Manual Initiation	N.A.	N.A.

TABLE NOTATIONS

*See Bases Figure B 3/4 3-1.

~~Initial setpoint. Final setpoint to be determined during startup test program. Any required change to this setpoint shall be submitted to the Commission within 90 days of test completion.~~

Room 606	≤ 130°F	≤ 140°F
Room 507	≤ 150°F	≤ 160°F
Room 605	≤ 140°F	≤ 150°F
Room 505	≤ 130°F	≤ 140°F

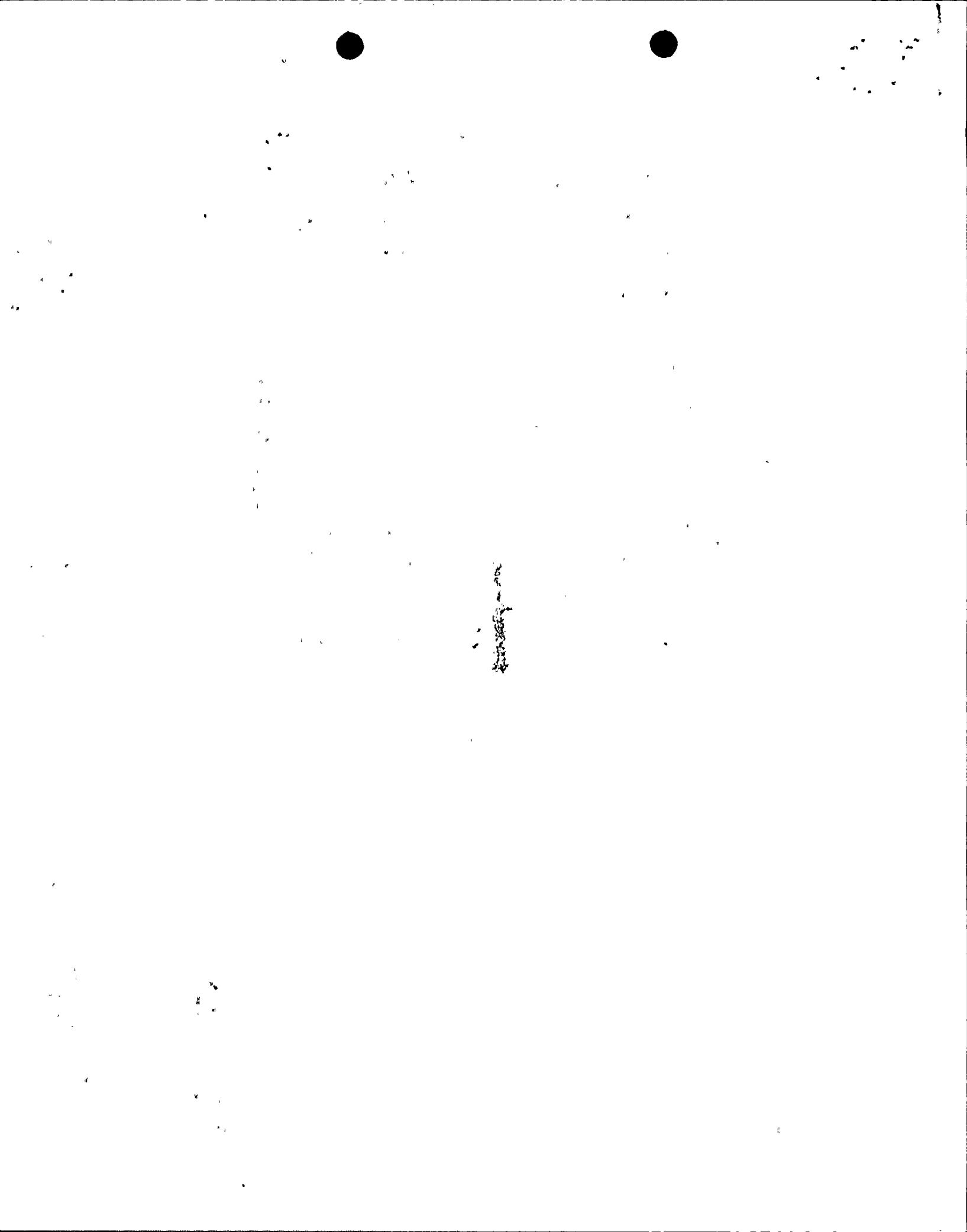


TABLE 3.3.2-3 (Continued)
ISOLATION SYSTEM INSTRUMENTATION RESPONSE TIME

<u>TRIP FUNCTION</u>	<u>RESPONSE TIME (Seconds) #</u>
4. REACTOR CORE ISOLATION COOLING SYSTEM ISOLATION	
a. RCIC Steam Line Flow - High	< 13(a)
b. RHR/RCIC Steam Line Flow - High	< 13(a)
c. RCIC Steam Supply Pressure - Low	< 13(a)
d. RCIC Turbine Exhaust Diaphragm Pressure - High	N.A.
e. RCIC Equipment Room Temperature - High	N.A.
f. RCIC Equipment Room Δ Temperature - High	N.A.
g. RWCU/RCIC Steam Line Routing Area Temperature - High	N.A.
h. Drywell Pressure - High	N.A.
i. Manual Initiation	N.A.
5. RHR SYSTEM SHUTDOWN COOLING MODE ISOLATION	
a. Reactor Vessel Water Level - Low, Level 3	< 13(a)
b. Reactor Vessel (RHR Cut-in Permissive) Pressure - High	N.A.
c. Equipment Area Temperature - High	N.A.
d. Equipment Area Ventilation Δ Temp. - High	N.A.
e. Shutdown Cooling Return Flow Rate - High	N.A.
f. RHR Heat Exchanger Area Temperature - High	N.A.
g. Manual Initiation	N.A.

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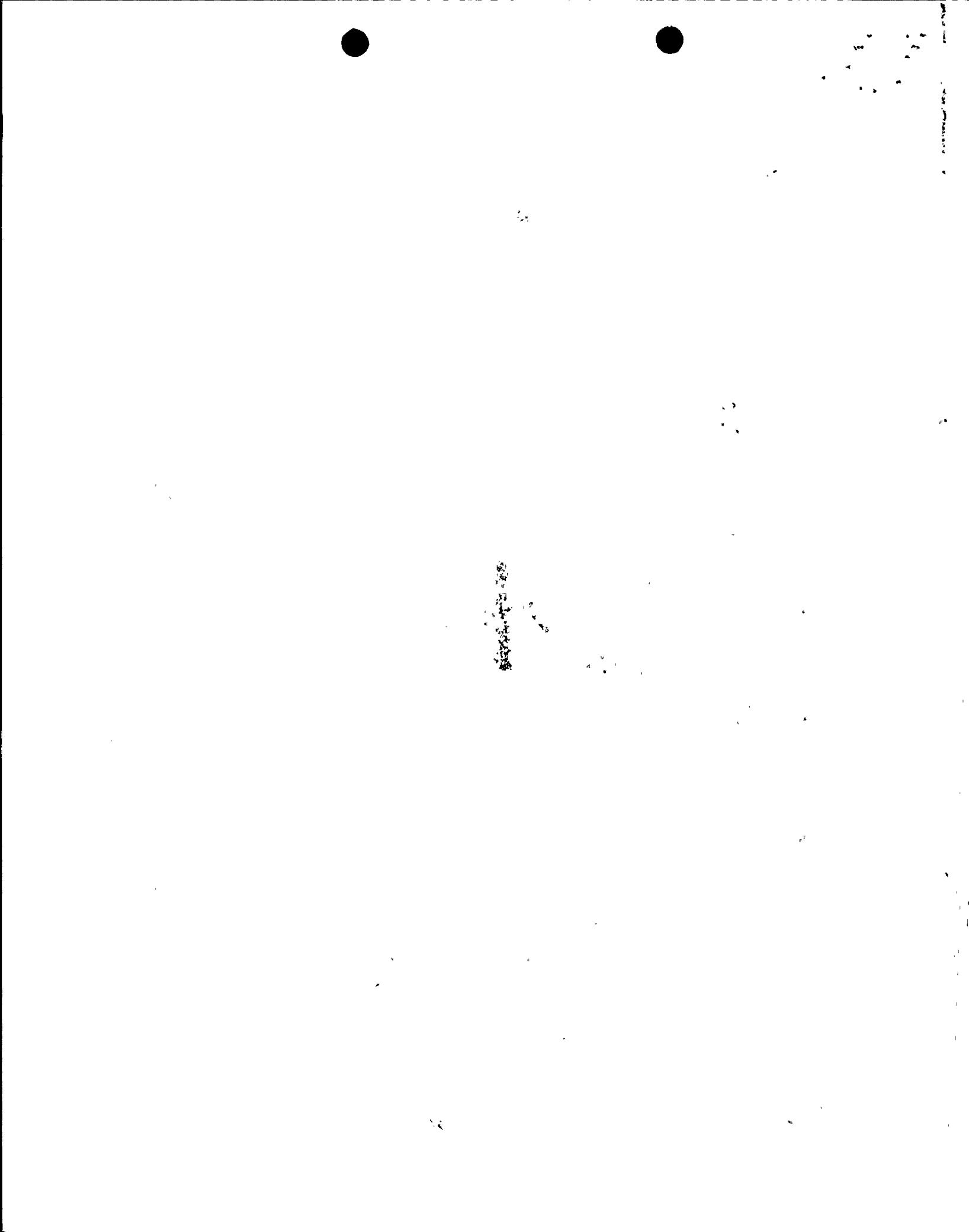


TABLE 4.3.2.1-1 (Continued)

ISOLATION ACTUATION INSTRUMENTATION SURVEILLANCE REQUIREMENTS

<u>TRIP FUNCTION</u>	<u>CHANNEL CHECK</u>	<u>CHANNEL FUNCTIONAL TEST</u>	<u>CHANNEL CALIBRATION</u>	<u>OPERATIONAL CONDITIONS FOR WHICH SURVEILLANCE REQUIRED</u>
4. REACTOR CORE ISOLATION COOLING SYSTEM ISOLATION (Continued)				
g. RWCU/RCIC Steam Line Routing Area Temperature - High	S	M	R	1, 2, 3
h. Drywell Pressure - High	N.A.	M	R	1, 2, 3
i. Manual Initiation	N.A.	R	N.A.	1, 2, 3
5. RIIR SYSTEM SHUTDOWN COOLING MODE ISOLATION				
a. Reactor Vessel Water Level - Low, Level 3	S	H	R	1, 2, 3
b. Reactor Vessel (RIIR Cut-in Permissive) Pressure - High	N.A.		R	1, 2, 3
c. Equipment Area Temperature - High	S	M	R	1, 2, 3
d. Equipment Area Ventilation Δ Temp. - High	S	M	R	1, 2, 3
e. Shutdown Cooling Return Flow Rate - High	N.A.	M	R	1, 2, 3
f. RIIR Heat Exchanger Area Temperature - High	S	M	R	1, 2, 3
g. Manual Initiation	N.A.	R	N.A.	1, 2, 3

TABLE NOTATIONS

- * When reactor steam pressure \geq 1037 psig and/or any turbine stop valve is open.
- ** When handling irradiated fuel in the secondary containment and during CORE ALTERATIONS and operations with a potential for draining the reactor vessel.
- # During CORE ALTERATION and operations with a potential for draining the reactor vessel.

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