

## LICENSEE EVENT REPORT

CONTROL BLOCK: 1 1 1 1 1 1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1	F	I	L	S	L	S	1   2   0   0   1 - 1   0   1   0   1 - 1   0   1   0   1   4   1   1   1   1   1   4   1   5   1   5	LICENSE NUMBER	3   4   1   1   1   1   1   4   1   5   1   5   1   5	LICENSE TYPE	10	37	CATT	13
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CONT

0 1	REPORT SOURCE	L   6   0   5   1   0   0   0   1   3   3   1   5   7   0   9   1   0   4   8   1   0   3   0   9   1   2   1   6   1   8   1   0   9	DOCKET NUMBER	63	61	63	63	63	63	63	63	63	63	63	63	63	63	63	63
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EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

0 2 At 70% while increasing power, CEA 1 dropped. Action in accordance with 1

0 3 T.S. 3.1.3.1.e was taken. Power was held at 70% and CEA 1 was returned 1

0 4 to its normal position in 50 minutes. Normal operations were then 1

0 5 continued. This is the seventh occurrence of a dropped CEA for which 1

0 6 the cause is unknown. (See LERs 77-6, 78-20, 78-46, 79-2, 79-27 and 1

0 7 80-10.) 1

0 8	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30
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0 9	SYSTEM CODE	R   B   11	CAUSE CODE	E   12	CAUSE SUBCODE	A   13	COMPONENT CODE	C   R   D   R   V   E   14	CCMP. SUBCODES	Z   15	VALVE SUBCODES	Z   16	REVISION NO.	0	
17	LER/RO REPORT NUMBER	8   0   21	EVENT YEAR	8   0   22	SEQUENTIAL REPORT NO.	0   5   2   23	OCCURRENCE CODE	0   3   23	REPORT TYPE	L   24					
ACTION FUTURE TAKEN ACTION	X   18	EFFECT ON PLANT	Z   19	SHUTDOWN METHOD	B   20	HOURS	1   0   1   0   0   1   22	ATTACHMENT SUBMITTED	N   23	FORM #4 FORM SUBS.	N   24	PRIME COMP. SUPPLIER	N   25	COMPONENT MANUFACTURER	C   4   9   0   26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

1 0 No cause was found for the dropping of CEA 1. It has operated normally 1

1 1 since being returned to its group position. We have three modifications 1

1 2 in progress to decrease the frequency of dropped CEAs; redundant power 1

1 3 supplies, improved ventilation in the area and modified power supply 1

1 4 mounting. 1

1 5	F   28	4 POWER	0   7   0   29	OTHER STATUS	NA   30	METHOD OF DISCOVERY	A   31	DISCOVERY DESCRIPTION	Operator Observation   32	33
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1 6	ACTIVITY CONTENT	RELEASED OR RELEASE	7   33   30	AMOUNT OF ACTIVITY	NA   35	LOCATION OF RELEASE	NA   36	37
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1 7	PERSONNEL EXPOSURES NUMBER	TYPE	0   0   0   37	DESCRIPTION	NA   38	39
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1 8	PERSONNEL INJURIES NUMBER	DESCRIPTION	0   0   0   40	NA   41	42
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1 9	LOSS OR CR DAMAGE TO FACILITY TYPE	DESCRIPTION	7   42   43	NA   44	45
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2 0	PUBLICITY ISSUED	DESCRIPTION	N   44	NA   45	46
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NRC USE ONLY

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PHONE:

NAME OF PREPARED P.L. Pace

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